

## FORM ADV PART II

# PETROCAP, LLC

March 2014

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This brochure provides information about the qualifications and business practices of PetroCap, LLC. If you have any questions about the contents of this brochure, please contact us at [compliance@petrocap.com](mailto:compliance@petrocap.com). The information in this brochure has not been approved or verified by the United States Securities and Exchange Commission or by any state securities authority. Additional information about PetroCap, LLC is also available at the Securities and Exchange Commission's website [www.adviserinfo.sec.gov](http://www.adviserinfo.sec.gov). Our registration as an investment adviser does not imply any level of skill or training.

## ITEM 2. MATERIAL CHANGES

Not applicable.

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## ITEM 4. ADVISORY BUSINESS

### OWNERSHIP

PetroCap, LLC (“PetroCap,” “we” or “us”) is owned 32% by Highland Capital Management Services, Inc. (“HCM Services”), 18.29% by Douglas Evans, 16.29% by William Britain, 9.14% by Thomas Neville, 9.14% by Marc Manzo, 9.14% by David Hopson, 4.5% by The Dugaboy Investment Trust, and 1.5% by Mark Okada. HCM Services is owned 75% by James Dondero and 25% by Mark Okada. Our management of our advisory business is controlled by our Investment Committee.

### TYPES OF ADVISORY SERVICES

We plan to provide investment advice with respect to stand-alone oil and natural gas projects with a focus on the “upstream” or exploration and production (E&P) segment of the domestic oil and natural gas industry.

### TAILORING SERVICES

We will tailor our services to investments consistent with the investment objective of any future clients.

We intend to manage investments on a discretionary basis.

## ITEM 5. FEES AND COMPENSATION

Our fee schedule will be provided directly to investors in our clients, all of which are currently contemplated to be “qualified purchasers” as defined in Section 2(a)(51)(A) of the Investment Company Act of 1940, as amended.

We anticipate fees may be deducted directly from client accounts or capital may be called directly from investors in our clients for this purpose.

Management fees are paid quarterly in advance. In the event of any termination of our services mid-quarter, a pro rata portion of the management fees applicable to such quarter would be rebated. Carried interest, if any, is distributed quarterly from net cash available for distribution for such purpose.

We intend to enter into administrative service agreement with Highland Capital Management, L.P., a Delaware limited partnership (“**HCM**” or “**Highland**”), pursuant to which HCM will provide administrative, legal, information technology, accounting and tax services to us on mutually agreed terms.

We may enter into side letters with investors in our clients that provide for a reduction in the fees set forth above.

We anticipate our clients will pay all other expenses attributable to their activities (collectively, “**Operating Expenses**”) including, without limitation:

- fees, costs, and expenses related to the purchase, holding, operation, development and sale of properties;
- taxes;
- costs and expenses related to tax preparation and any tax controversy;
- fees and expenses of accountants, engineers, consultants and legal counsel;
- insurance;
- costs and expenses of client’s independent Advisory Committee;
- costs and expenses related to annual investor meetings;
- litigation expenses, if any; and
- other extraordinary expenses.

Clients will also bear third party expenses incurred in connection with transactions not consummated. These costs may be deducted directly from the operating accounts of the client.

We do not intend to purchase eligible investments from affiliates.

## **ITEM 6. PERFORMANCE-BASED FEES AND SIDE-BY-SIDE MANAGEMENT**

As described above, we or an affiliate of ours may be eligible to receive investment profit allocations in the form of carried interest. To the extent that any carried interest payments are distributed, all such payments will comply with the requirements of Section 205 and Rule 205-3 under the Investment Advisers Act of 1940 (the “Advisers Act”). Carried interest arrangements may create an economic incentive to make riskier investments and/or pursue riskier strategies than might otherwise be pursued.

## **ITEM 7. TYPES OF CLIENTS**

We currently anticipate that our initial client(s) will be one or more pooled investment vehicles. Investment advice will be provided directly to clients and not individually to investors in a particular client.



## **ITEM 8. METHODS OF ANALYSIS, INVESTMENT STRATEGIES, AND RISK OF LOSS**

### **INVESTMENT STRATEGY**

We anticipate our advisory clients will invest in stand-alone oil and natural gas projects with a focus on the “upstream” or exploration and production (E&P) segment of the domestic oil and natural gas industry.

### **METHOD OF ANALYSIS**

We employ a disciplined investment process beginning with transaction sourcing and diligence and continuing through the management and final sale of the applicable property. Our investment process is structured to capitalize on the complementary strengths of PetroCap. Numerous potential investments are screened and analyzed prior to investment. Once an investment is made, we have daily to weekly contact with the operator of the investment property or interest, depending on the stage of the investment, and we continually overlay our macro outlook on the status of the project to determine the desired exit point.

### **MATERIAL RISKS OF SIGNIFICANT STRATEGIES AND METHODS OF ANALYSIS:**

In this section we’ve summarized some of the material risks of our investment strategy and methods of analysis. More complete information about the specific risks associated with an investment in any pooled investment vehicle clients is provided in the offering documents for the applicable client. All methods of investments involve risk of loss including risk that an investor will lose the entire value of their investment.

#### **Industry Concentration and Diversification**

Because client’s investments are concentrated within a particular industry or related group of industries (the energy sector), an investment in a client may be subject to greater market fluctuations than an investment in a portfolio of securities representing a broader range of industries. The aggregate return on an investment in a client may be substantially adversely affected by the unfavorable performance of even a single investment.

#### **Lack of Liquidity**

Interests in a client (the “Interests”) will not be registered under the Securities Act of 1933, as amended (the “Securities Act”) or any other applicable securities laws. There is no public market for interests in a client and none is expected to develop. In addition, interests in a client are not transferable except with our consent, which generally we may withhold in our sole discretion, and are subject to the terms and conditions of the governing documents of a client. Investors generally may not withdraw capital from a client. Consequently, Investors may not be able to liquidate their investments prior to the end of the client’s term.

## **Availability of Investments**

We may be unable to identify a sufficient number of attractive investment opportunities for clients to meet their investment objectives. In addition, clients will be competing for investments against other groups, possibly including direct investment firms, merchant banks, and industrial groups. Other investors may make competing offers for investment opportunities that are identified. Consummating the contemplated investments is subject to a myriad of uncertainties, only some of which are foreseeable or within our control. No assurance can be given that clients will be successful in obtaining suitable investments, or that if such investments are made, the objectives of clients will be achieved.

## **General Economic Conditions**

General economic conditions may affect client's activities. Interest rates, general levels of economic activity, the price of securities, and participation by other investors in the financial markets may affect the value and number of investments made by clients or considered for prospective investment.

## **Unspecified Use of Proceeds**

As of the date of this brochure, we have not selected any investments that we will make. Investors will not have an opportunity to evaluate for themselves the relevant economic, financial, and other information regarding the investments we make for a client and, accordingly, will be dependent upon our judgment and ability in investing and managing client capital. We cannot assure you that we will be successful in obtaining suitable investments, or that if such investments are made, client objectives will be achieved.

## **Leverage**

We may employ leverage at the project entity level with respect to some or all client investments. Such leverage will be nonrecourse with respect to client and will be in reasonable amounts relative to the applicable investment's asset base and cash flow. While this leverage component is intended to enhance the equity returns to the investors, the Fund's ability to meet its debt obligations depends on future performance. General economic conditions, oil and gas prices and financial, business and other factors described herein may affect a client's operations and future performance. If the assets of a client are insufficient to service the leverage requirements, we may recall distributions previously made to the investors (subject to certain limitations set forth in governing documents of the client) or a default could occur under the terms of the debt. In the event of such a default, an investor could risk losing its entire investment in the client.

## **Indemnification**

Client will be required to indemnify us and our members, agents, and employees, all of their respective successors, heirs, and assigns, and any Advisory Committee members for liabilities incurred in connection with the affairs of the client and otherwise as provided in

the governing documents for the client. Such liabilities may be material and may have an adverse effect on the returns to the investors. For example, we or our affiliates may be subject to claims brought by landowners and other persons holding interests in and to the properties. The indemnification obligation of the client would be payable from the assets of the client, including the unfunded capital commitments of the investors. If the assets of the client are insufficient, we may recall distributions previously made to the investors (subject to certain limitations set forth in the governing documents of the client).

### **Recourse**

Client assets, including any investment made by clients and any funds held by clients, are available to satisfy all liabilities and other obligations of the applicable client. If a client becomes subject to a liability, parties seeking to have the liability satisfied may have recourse to such client's assets generally and such recourse may not be limited to any particular asset, such as the asset representing the investment giving rise to the liability.

### **Failure to Make Capital Contributions**

If an investor fails to pay when due installments of its commitment to a client, and the contributions made by non-defaulting investors and borrowings by such client are inadequate to cover the defaulted capital contribution, the client may be unable to pay its obligations when due. As a result, the client may be subject to significant penalties that could materially adversely affect the returns to the investors (including non-defaulting investors). If an investor defaults, it may be subject to various remedies as provided in the governing documents of a client, including without limitation, reductions in its capital account balance.

### **Diverse Investor Group**

Investors may have conflicting investment, tax, and other interests with respect to their investments in a client. The conflicting interests of individual investors may relate or arise from, among other things, the nature of investments made by a client, the structuring or the acquisition of investments, and the timing of disposition of investments. As a consequence, conflicts of interest may arise in connection with the decisions we make, including with respect to the nature or structuring of investments that may be more beneficial for one investor than for another investor, especially with respect to investors' individual tax situations. In selecting and structuring investments appropriate for clients, we will consider the investment and tax objectives of clients and its investors as a whole, not the investment, tax, or other objectives of any investor individually.

### **Importance of Certain Personnel**

The success of our clients depends in substantial part on the skill and expertise of our Investment Committee and other employees. There can be no assurance that the members of our Investment Committee or other key personnel will continue to be actively involved in

client's activities. The loss of principals, committee members or other key personnel could have a material adverse effect on clients.

### **Protection of Confidentiality by Investors**

Investors will generally be required to keep confidential all information relating to the client (including its investors and investments) and/or its investment results and expectations thereof. To protect the sensitive nature of this information, we, in our discretion, may generally make all or certain confidential information unavailable to all or certain investors, in some cases based on the status of those investors.

### **No Right to Control Client Operations**

Investors will have no opportunity to control the day-to-day operations, including investment and disposition decisions, of a client. In order to safeguard their limited liability for the liabilities and obligations of a client, investors must rely entirely on us to conduct and manage the affairs of a client.

### **Carried Interest**

Any compensation (through carried interest distributions or performance based fees) is based on the performance of a client and may create an incentive for us to cause the client to make investments that are more speculative than would be the case in the absence of performance-based compensation.

### **Commodity Prices**

Prices for oil and natural gas are subject to large fluctuations in response to relatively minor changes in the supply of and demand for oil and gas, market uncertainty and a variety of additional factors beyond client control. These factors include, but are not limited to, weather conditions in the United States, the condition of the United States economy, political stability in the Middle East and elsewhere, the foreign supply of oil and gas, the price of foreign oil imports, the availability of alternate fuel sources, and transportation interruption. Any substantial and extended decline in the price of oil or gas would have an adverse effect on the value of client reserves and its revenues, profitability, and cash flows from operations. Volatile oil and gas prices make it difficult to estimate the value of producing properties for acquisition and divestiture and often cause disruption in the market for oil and gas producing properties, as buyers and sellers have difficulty agreeing on such value. Price volatility also makes it difficult to budget for and project the return on acquisitions and development and exploitation projects.

### **Operating Risks**

The operation of oil and gas properties is subject to numerous risks inherent in the oil and gas industry, such as blowouts, cratering, explosions, uncontrollable flows of oil, gas or well fluids, fires, pollution, earthquakes, and environmental risks. These risks could result in

substantial losses due to injury and loss of life, severe damage to and destruction of property and equipment, pollution and other environmental damage, and suspension of operations. Client operations could result in liability for personal injuries, property damage, oil spills, discharge of hazardous materials, remediation and clean-up costs, and other environmental damages. Clients could be liable for environmental damages caused by previous property owners. As a result, substantial liabilities to third parties or governmental entities may be incurred, the payment of which could have a material adverse effect on a client's financial condition and results of operations. Clients will seek to maintain insurance coverage for its operations, including limited coverage for sudden environmental damages, but insurance coverage for environmental damages that occur over time or insurance coverage for the full potential liability that could be caused by sudden environmental damages may not be available at a reasonable cost, and a client may be subject to liability or may lose substantial portions of its properties in the event of certain environmental damages.

### **Demand for Oil and Gas**

Client success is materially dependent upon the demand for oil and gas. The availability of a ready market for a client's oil and gas production depends on a number of factors beyond a client's control, including the demand for, and supply of oil and gas, the availability of alternative energy sources, the proximity of reserves to, and the capacity of, oil and gas gathering systems, pipelines or trucking and terminal facilities. A client may also have to shut-in some of its wells temporarily due to a lack of market or adverse weather conditions including hurricanes. In addition, federal and state regulation of oil and natural gas production and transportation, general economic conditions, and changes in supply and demand could adversely affect a client's ability to produce and market its oil and natural gas on a profitable basis. Any significant change in the client's ability to produce and market its oil and natural gas production could have a material adverse effect on the client's financial condition and results of operations.

### **Drilling Risks**

Client revenues and operating results will be dependent upon the success of the client's exploitation, development, and drilling activities. These oil and gas activities involve numerous risks, including the risk that no commercially productive oil or natural gas reservoirs will be encountered. The timing and cost of drilling, completing and operating wells is often uncertain, and drilling operations may be curtailed, delayed or canceled as a result of a variety of factors, including unexpected drilling conditions, pressure or irregularities in formations, equipment failures or accidents, adverse weather conditions, compliance with governmental requirements, and shortages or delays in the availability of drilling rigs and the delivery of equipment.

### **Acquisition Strategy**

A client's investment strategy depends on the client's ability to acquire oil and gas properties. The client may not be able to identify suitable acquisition opportunities or finance and

complete any particular acquisition successfully. Furthermore, acquisitions involve a number of risks and challenges, including difficulty in assuming recoverable reserves, future production rates, operating costs, infrastructure requirements, environmental and other liabilities, and other factors beyond the client's control. As a result, the client may not recover its investment in a property from the sale of production from the property, or may not recognize an acceptable return from investments it makes. Any of these factors could adversely affect the client's ability to achieve anticipated levels of cash flows from its investments or realize other anticipated benefits of investments.

### **Hedging**

Clients may seek to reduce exposure to the volatility of oil and gas prices by actively hedging a portion of production. Certain types of hedging contracts could prevent the client from receiving the full advantage of increases in oil or gas prices above the fixed amount specified in the hedge agreement. In a typical hedge transaction, the client has the right to receive from the hedge counterparty the excess of the fixed price specified in the hedge agreement over a floating price based on a market index, multiplied by the quantity hedged. If the floating price exceeds the fixed price, the client must pay the counterparty this difference multiplied by the quantity hedged even if the client had insufficient production to cover the quantities specified in the hedge agreement. Accordingly, if the client has less production than it has hedged when the floating price exceeds the fixed price, the client must make payments against which there are no offsetting sales of production. If these payments become too large, the remainder of the client's business may be adversely affected. In addition, hedging agreements expose the client to the risk of financial loss if the counterparty to a hedging contract defaults on its contract obligations.

### **Unavailability of Equipment or Personnel**

The energy industry is cyclical and, from time to time, there is a shortage of drilling rigs, equipment, supplies, or qualified personnel. During these periods, the costs and delivery times of rigs, equipment and supplies are substantially greater. In addition, demand for, and wage rates of, qualified drilling rig crews rise with increases in the number of active rigs in service. If the unavailability or high cost of drilling rigs, equipment, supplies, or qualified personnel were particularly severe, the client's business could be materially and adversely affected.

### **Terrorist Activities**

The continued threat of terrorism and the impact of military or other action have led to and will likely lead to increased volatility in prices for oil and gas and could affect client's financial results. Further, the United States government has issued public warnings indicating that energy assets might be specific target of terrorist organizations. As a result of such a terrorist attack or of terrorist activities in general, clients may not be able to obtain insurance coverage and other endorsements at commercially reasonable prices or at all.

## **Compliance with Anti-Money Laundering Requirements**

In response to increased regulatory concerns with respect to the sources of funds used in investments and other activities, we may request investors to provide additional documentation verifying, among other things, such investors' identity and source of funds used to purchase interests. Requests for documentation and additional information may be made at any time during which an investor holds an interest. We may be required to provide this information, or report the failure to comply with such requests, to appropriate governmental authorities, in certain circumstances without notifying the investors that the information has been provided. We will take such steps as we determine are necessary to comply with applicable law, regulations, orders, directives, or special measures. Governmental authorities are continuing to consider appropriate measures to implement and at this point it is unclear what steps we may be required to take; however, these steps may include prohibiting an investor from making further contributions of capital to the client, depositing distributions which an investor would otherwise be entitled to in an escrow account, or causing the withdrawal of an investor from the client.

## **Taxation**

Investments in properties in the energy sector may be subject to numerous taxes and fees by the jurisdictions in which such companies are organized or operate. Properties engaged in oil and natural gas operations or having substantial real property holdings, in particular, may be subject to specific tax regimes, such as petroleum revenue taxes, fees for drilling rights and exploration licenses, oil production fees, real estate taxes, and stamp duties.

## **Tax Treatment**

There may be changes in tax laws or interpretations of such tax laws adverse to clients or their investors. There can be no assurance that the structure of a client or of any investment will be tax efficient to any particular investor. For example, it is anticipated that all or some of the client's investments will generate "unrelated business taxable income". Prospective investors are urged to consult their own tax advisers with reference to their specific tax situations, including any applicable U.S. state or local or non-U.S. taxes and, in the case of U.S. tax-exempt and non-U.S. investors, with reference to any special issues that investment in the client may raise for such investors. There can be no assurance that clients will have sufficient cash flow to permit it to make annual distributions in the amount necessary to pay all tax liabilities resulting from investors' ownership of interests.

## **Environmental Liabilities**

The oil and gas business is subject to environmental hazards, such as oil spills, gas leaks and ruptures and discharges of petroleum products and hazardous substances, and historic disposal activities. These environmental hazards could expose clients to material liabilities for property damages, personal injuries or other environmental harm, including costs of investigating and remediating contaminated properties. In addition, clients also may be

liable for environmental damages caused by the previous owners or operators of properties it purchases. A variety of stringent federal, state, and local laws and regulations govern the environmental aspects of the oil and gas business. Any noncompliance with these laws and regulations could subject clients to material administrative, civil or criminal penalties, or other liabilities. Additionally, compliance with these laws may, from time to time, result in increased costs of operations or decreased production, and may affect acquisition costs.



## ITEM 9. DISCIPLINARY INFORMATION

Not applicable.

## ITEM 10. OTHER FINANCIAL INDUSTRY ACTIVITIES AND AFFILIATIONS

### BROKER-DEALER, BANKING, AND CONSULTING AFFILIATES

James Dondero owns a majority interest in NexBank Capital, Inc., whose wholly owned subsidiaries include NexBank Securities, Inc. (“NexBank Securities”), NexBank, SSB, and Barrier Advisors, Inc. HCM and NexBank Capital, Inc. may be deemed to be under common control and may share certain employees in limited capacities. Some employees of HCM may also be registered, licensed, and employed by NexBank Securities.

#### *NexBank Securities, Inc.*

NexBank Securities is a registered broker-dealer and a Member of FINRA/SIPC.

#### *NexBank, SSB*

NexBank, SSB, a state chartered bank, is an affiliate of HCM.

#### *Highland Capital Management Funds Distributor, Inc.*

Highland Capital Management Funds Distributor, Inc., a SEC-registered broker dealer, may be deemed to be under common control with us because James Dondero controls the Highland Capital Management Funds Distributor general partner.

### NON-ADVISORY AFFILIATES

PetroCap’s wholly-owned subsidiary, PetroCap Operating, LLC (“PetroCap Operating”), is a provider of oil and gas operations services, including accounting, land management, reporting, field supervision and environmental compliance. PetroCap Operating may also be engaged from time to time to provide services to the operators of some of the properties owned by clients. All such services will be provided on arm’s length terms and disclosed to clients.

### INVESTMENT ADVISER AFFILIATES

A related person of James Dondero is the general partner of a number of other collective investment vehicles organized as partnerships including those managed by the following affiliated investment advisers:

*Falcon E&P Opportunities GP, LLC*

Falcon E&P Opportunities GP, LLC, a SEC-registered investment adviser, may be deemed to be under common control with us because James Dondero is deemed to control the Falcon general partner.

*Highland Capital Management, L.P.*

Highland Capital Management, L.P., a SEC-registered investment adviser (“Highland” or “HCM”), may be deemed to be under common control with us because James Dondero controls the Highland general partner.

*Highland Capital Management Fund Advisors, L.P.*

Highland Capital Management Fund Advisors, L.P., a SEC-registered investment adviser, may be deemed to be under common control with us because James Dondero controls the Highland Capital Management Fund Advisors general partner.

Additionally, Highland Capital Management Fund Advisors serves as advisor to a total of 13 investment companies registered under the Investment Company Act of 1940, as amended.

*Highland Capital Healthcare Advisors, L.P. (fka Cummings Bay Capital Management, L.P.)*

Highland Capital Healthcare Advisors, L.P., a SEC-registered investment adviser, may be deemed to be under common control with us because James Dondero controls its general partner.

*Acis Capital Management, L.P.*

Acis Capital Management, L.P., a SEC-registered investment adviser, may be deemed to be under common control with us because James Dondero controls the Acis general partner.

*Granite Bay Advisors, L.P.*

Granite Bay Advisors, L.P., a SEC-registered investment adviser, is controlled by Mark Okada, Highland’s Chief Investment Officer.

*NexPoint Advisors, L.P.*

NexPoint Advisors, L.P., a SEC-registered investment adviser, may be deemed to be under common control with us because James Dondero controls the NexPoint Advisors general partner.

*Tunstall Capital Management, L.P.*

Tunstall Capital Management, L.P., a SEC-registered investment adviser, may be deemed to be under common control with us because James Dondero controls the Tunstall general partner.

Thomas Surgent, our Chief Compliance Officer, is also the Chief Compliance Officer of each of the affiliates listed above other than Highland Capital Management Fund Advisors, L.P. and NexPoint Advisors, L.P.

Additional information regarding potential conflicts of interest is provided in the section titled Code of Ethics, Participation or Interest in Client Transactions and Personal Trading.

## **ITEM 11. CODE OF ETHICS, PARTICIPATION OR INTEREST IN CLIENT TRANSACTIONS AND PERSONAL TRADING**

We maintain a policy of strict compliance with the highest standards of ethical business conduct and the provisions of applicable federal securities laws, including rules and regulations promulgated by the SEC, and have adopted policies and procedures described in our Code of Ethics. The Code of Ethics applies to each of our “access persons”. It is designed to ensure compliance with legal requirements of our standard of business conduct.

A complete copy of our Code of Ethics is available to any client or prospective client upon request.

### **STANDARDS OF CONDUCT**

We and our access persons are expected to comply with all applicable federal and state laws and regulations. Access persons are expected to adhere to the highest standards of ethical conduct and maintain confidentiality of all information obtained with respect to client matters and bring any risk issues, violations, or potential violations to the attention of our Chief Compliance Officer. Access persons are expected to deal with clients fairly and disclose any activity that may create an actual or potential conflict of interest between them and us or any client.

### **ETHICAL BUSINESS PRACTICES**

Falsification or alteration of records or reports, also known as a prohibited financial practice, or knowingly approving such conduct is prohibited. Payments to government officials or employees are prohibited except for political contributions approved by our Chief Compliance Officer. We seek to outperform our competition fairly and honestly and seek competitive advantages through superior performance not illegal or unethical dealings. Access persons are strictly prohibited from participating in online blogging, unapproved communication with the media, and the spreading of false rumors pertaining to any publicly traded company.

### **CONFIDENTIALITY**

Access persons must maintain the confidentiality of our proprietary and confidential information and that of our clients, and must not disclose that information unless the necessary approval is obtained. We have a particular duty and responsibility, as investment adviser, to safeguard client information. Information concerning the identity and transactions of investors is confidential, and such information will only be disclosed to those access persons and outside parties who may need to know it in order to fulfill their responsibilities.

## GIFT AND ENTERTAINMENT POLICY

Access persons are permitted, on occasion, to accept gifts and invitations to attend entertainment events. When doing so, however, employees should always act in our best interests and that of our clients and should avoid any activity that might create an actual or perceived conflict of interest or impropriety in the course of our business relationships.

## PERSONAL TRADING

### *Personal Trading Policy*

Access persons are allowed to trade reportable securities. Access persons are not permitted to trade any security of which we or the Fund own any portion of the capital structure or that is on our restricted list without permission. Access persons who violate the personal trading policy are reprimanded in accordance with the sanctions provisions outlined in the Code of Ethics. Personal securities transactions are reviewed by the Chief Compliance Officer or his/her designee for compliance with the personal trading policy and applicable SEC rules and regulations.

### *Prohibition against Insider Trading*

We forbid any access person from trading, either personally or on behalf of others, including the Fund, on material non-public information or communicating material non-public information to others in violation of the law or duty owed to another party. This conduct is frequently referred to as “insider trading”. The concepts of material non-public information, penalties for insider trading, and processes for identifying insider trading are addressed in detail in the Compliance Manual and Code of Ethics.

### *Reporting Requirements*

In compliance with SEC rules, access persons are required to disclose all of their reportable securities holdings within 10 days becoming an access person, within 10 days of opening a new account, and annually thereafter. Additionally, at the end of each month after quarter-end, all access persons must report all transactions in reportable securities over which the access person had any direct or indirect beneficial ownership. Access persons are also required annually to affirm all reportable transactions from the prior year.

## POTENTIAL CONFLICTS

We and our affiliates engage in a broad range of activities, including activities for our own account and for the account of the Fund. This section describes various potential conflicts that may arise in respect of our business, as well as how we address such conflicts of interest. The discussion below does not describe all conflicts that may arise.

The Fund may be subject to certain conflicts of interest arising out of its relationship with us and our affiliates. Certain provision of the Partnership Agreement are designed to protect the interests of the Limited Partners in situations where conflicts may exist, and the Advisory Committee will be consulted on transactions involving conflicts of interest, although these provisions do not eliminate such conflicts of interest. The agreements and arrangements among us, the Fund, and their respective affiliates, including those relating to compensation, have been established by us and are not the result of arm's-length negotiations.

We or an affiliate may have a role in determining asset values with respect to Fund investments and may be required to price an asset when a market price is unavailable or unreliable. In order to mitigate these conflicts, we and our affiliates determine asset values in accordance with valuation procedures, which generally are set forth in our Compliance Manual.

Certain qualified employees and affiliates have invested in the Fund either through general partner entities or as limited partners or otherwise. We may reduce all or a portion of the management fee, performance-based fee, or other costs and expenses related to the investments by such persons. We do not charge these people fees or receive carried interest in respect of such persons, but they are allocated to their share of fund expenses.

## ITEM 12. BROKERAGE PRACTICES

Not applicable.



## ITEM 13. REVIEW OF ACCOUNTS

### ACCOUNT REVIEW

Our management of our advisory business is controlled by our Investment Committee which is composed of our Managing Directors and Senior Advisors, as follows:

#### Managing Directors

Douglas Raymond Evans

Thomas Alexander Neville

William Lane Britain

Marc Christopher Manzo

David Carlisle Hopson

#### Senior Advisors

Richard David Rinehart

John Russell Sears, Jr

The Investment Committee is responsible for assessing and approving investment opportunities for the clients. The Investment Committee also evaluates the client's objectives along with, among other factors, applicable portfolio restrictions, available cash, particularized investment suitability and investment performance.

### NATURE AND FREQUENCY OF REPORTING

We plan to furnish to investors in our pooled investment vehicle clients the following written reports:

- audited financial statements annually;
- reserve reports prepared by an independent petroleum engineer at least annually;
- descriptive investment information quarterly, and
- tax information necessary for each partner's tax returns annually.

We plan to hold annual meetings to provide limited partners with the opportunity to review and discuss with us the investment activities and properties.



**ITEM 14. CLIENT REFERRALS  
AND OTHER COMPENSATION**

Not applicable.

## ITEM 15. CUSTODY

We do not act as custodian for client assets. However, under Rule 206(4)-2 under the Advisers Act, we may be deemed to have custody of client assets. The accounts of clients will be maintained with “qualified custodians” as defined under the Advisers Act and will be subject to audit at least annually and distributes its audited financial statements prepared in accordance with generally accepted accounting principles to all limited partners within 120 days of the end of its fiscal year.

## ITEM 16. INVESTMENT DISCRETION

We intend to manage clients on a discretionary basis. For a description of limitations imposed on our discretionary authority to manage securities, please see the section titled Our Advisory Business.

All investors in our pooled investment vehicle clients must complete the subscription documentation we required in order to accept an investment, which includes a joinder to the applicable governing documents of the vehicle. This documentation includes an authorization granting us investment discretion for the client.

## ITEM 17. VOTING CLIENT SECURITIES

### SECURITIES HELD IN CLIENT ACCOUNTS

Our proxy voting policy is intended to ensure proxies, if any, are voted in the best economic interests of our client, without regard to the interests of our principals or their respective affiliates. Our Board of Managers (our “Board”) evaluates the subject matter of each proxy and votes on behalf of the client in accordance to the Guidelines set forth in the proxy voting policy. Our Board also may determine not to vote proxies with respect to securities of any issuer if it determines it would be in its client’s overall best interests not to vote.

If our Board determines that we may have a potential material conflict of interest in voting a proxy, the Board will contact our Chief Compliance Officer prior to the voting deadline.

### OBTAINING A COPY OF THE POLICY

Clients and prospective clients can obtain a copy of the proxy voting policy or information on how we voted proxies by contacting our Chief Compliance Officer at [compliance@petrocap.com](mailto:compliance@petrocap.com).

## ITEM 18. FINANCIAL INFORMATION

Not applicable.

## **ITEM 19. REQUIREMENTS FOR STATE-REGISTERED ADVISERS**

Not applicable.