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UNITED STATES  
SECURITIES AND EXCHANGE COMMISSION  
Washington, D.C. 20549



ANNUAL AUDITED REPORT  
FORM X-17A-5  
PART III

SEC Mail Processing  
Section

SEC FILE NUMBER  
8-51757

MAR 02 2011

FACING PAGE  
Information Required of Brokers and Dealers Pursuant to Section 17 of the  
Securities Exchange Act of 1934 and Rule 17a-5 Thereunder

Washington, DC

REPORT FOR THE PERIOD BEGINNING 01/01/2010 AND ENDING 12/31/2010  
MM/DD/YY MM/DD/YY

A. REGISTRANT IDENTIFICATION

NAME OF BROKER-DEALER: Premier Group, Inc.

OFFICIAL USE ONLY  
FIRM ID. NO.

ADDRESS OF PRINCIPAL PLACE OF BUSINESS: (Do not use P.O. Box No.)  
9038 Callaghan Rd, San Antonio, TX 78230  
(No. and Street)

(City)

(State)

(Zip Code)

NAME AND TELEPHONE NUMBER OF PERSON TO CONTACT IN REGARD TO THIS REPORT

Hugh J. Graham

(210) 541-0339

(Area Code - Telephone No.)

B. ACCOUNTANT IDENTIFICATION

INDEPENDENT PUBLIC ACCOUNTANT whose opinion is contained in this Report\*

BKD L.L.P

(Name - if individual, state last, first, middle name)

10001 Reunion Pl., Ste. 400, San Antonio TX  
(Address) (City) (State)

78216  
(Zip Code)

CHECK ONE:

- Certified Public Accountant
- Public Accountant
- Accountant not resident in United States or any of its possessions.

FOR OFFICIAL USE ONLY

\*Claims for exemption from the requirement that the annual report be covered by the opinion of an independent public accountant must be supported by a statement of facts and circumstances relied on as the basis for the exemption. See section 240.17a-5(e)(2).

WJ 3/24

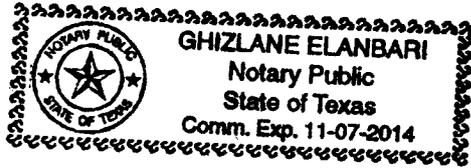
OATH OR AFFIRMATION

I, Hugh J. Graham, swear (or affirm) that, to the best of my knowledge and belief the accompanying financial statement and supporting schedules pertaining to the firm of Premier Group, Inc., as of 12/31/2010, are true and correct. I further swear (or affirm) that neither the company nor any partner, proprietor, principal officer or director has any proprietary interest in any account classified solely as that of a customer, except as follows:

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

[Signature]  
Notary Public

[Signature]  
Signature  
President  
Title



Date: 3-1-11  
State: Texas  
County: Bexar

This report\*\* contains (check all applicable boxes):

- (a) Facing page.
- (b) Statement of Financial Condition.
- (c) Statement of Income (Loss).
- (d) Statement of Changes in Financial Condition.
- (e) Statement of Changes in Stockholders' Equity or Partners' or Sole Proprietor's Capital.
- (f) Statement of Changes in Liabilities Subordinated to Claims of Creditors.
- (g) Computation of Net Capital
- (h) Computation for Determination of Reserve Requirements Pursuant to Rule 15c3-3.
- (i) Information Relating to the Possession or control Requirements Under Rule 15c3-3.
- (j) A Reconciliation, including appropriate explanation, of the Computation of Net Capital Under Rule 15c3-1 and the Computation for Determination of the Reserve Requirements Under Exhibit A of Rule 15c3-3.
- (k) A Reconciliation between the audited and unaudited Statements of Financial Condition with respect to methods of consolidation.
- (l) An Oath or Affirmation.
- (m) A copy of the SIPC Supplemental Report.
- (n) A report describing any material inadequacies found to exist or found to have existed since the date of the previous audit.

\*\*For conditions of confidential treatment of certain portions of this filing, see section 240.17a-5(e)(3).

SEC Mail Processing  
Section

MAR 02 2011

Washington, DC  
110

**The Premier Group, Inc.**  
Report of Independent Registered Public Accounting Firm  
and Financial Statements  
December 31, 2010  
Filed Pursuant to Rule 17a-5(e)(3) as a Public Document

**The Premier Group, Inc.**  
**December 31, 2010**

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## Report of Independent Registered Public Accounting Firm

To the Board of Directors  
The Premier Group, Inc.

We have audited the accompanying statement of financial condition of The Premier Group, Inc. (a Texas Corporation), as of December 31, 2010, and the related statements of operations, changes in shareholder's equity and cash flows for the year then ended that you are filing pursuant to Rule 17-a5 under the Securities Exchange Act of 1934. These financial statements are the responsibility of the Company's management. Our responsibility is to express an opinion on these financial statements based on our audit.

We conducted our audit in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statements presentation. We believe that our audit provides a reasonable basis for our opinion.

In our opinion, the financial statements referred to above present fairly, in all material respects, the financial position of The Premier Group, Inc., as of December 31, 2010, and the results of its operations and its cash flows for the year then ended, in conformity with accounting principles generally accepted in the United States of America.

Our audit was made for the purpose of forming an opinion on the basic financial statements taken as a whole. The information contained on pages 9 and 10 is presented for purposes of additional analysis and is not a required part of the basic financial statements, but is supplementary information required by Rule 17a-5 under the Securities Exchange Act of 1934. The information contained on pages 9 and 10 has been subjected to the auditing procedures applied in our audit of the basic financial statements and, in our opinion, is fairly stated in all material respects in relation to the basic financial statements taken as a whole.

*BKD, LLP*

February 25, 2011

**The Premier Group, Inc.**  
**Statement of Financial Condition**  
**December 31, 2010**

**Assets**

**Current Assets**

Cash	\$ 1,919
Certificate of deposit	<u>8,068</u>
	<u><u>\$ 9,987</u></u>

**Shareholder's Equity**

**Shareholder's Equity**

Common stock, no par value, 100,000 shares authorized, 1,000 shares issued and outstanding	\$ 25,000
Paid-in capital	46,992
Retained deficit	<u>(62,005)</u>
	<u><u>\$ 9,987</u></u>

Total shareholder's equity

**The Premier Group, Inc.**  
**Statement of Operations**  
**Year Ended December 31, 2010**

**Revenues**

Fee income	\$ 17,100
Other income	516
	<hr/>

Total revenues	<hr/> 17,616
----------------	--------------

**General and Administrative Expenses**

Salaries, commissions and benefits	9,277
Licenses, fees and taxes	14,782
Professional fees	3,477
Office	170
	<hr/>

Total general and administrative expenses	<hr/> 27,706
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**Net Loss**

	<hr/> <u>\$ (10,090)</u>
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**The Premier Group, Inc.**  
**Statement of Changes in Shareholder's Equity**  
**Year Ended December 31, 2010**

	<b>Common Stock</b>	<b>Paid-in Capital</b>	<b>Retained Deficit</b>	<b>Total</b>
<b>Balance, December 31, 2009</b>	\$ 25,000	\$ 39,492	\$ (51,915)	\$ 12,577
<b>Contributions</b>	-	7,500	-	7,500
<b>Net Loss</b>	<u>-</u>	<u>-</u>	<u>(10,090)</u>	<u>(10,090)</u>
<b>Balance, December 31, 2010</b>	<u>\$ 25,000</u>	<u>\$ 46,992</u>	<u>\$ (62,005)</u>	<u>\$ 9,987</u>

**The Premier Group, Inc.**  
**Statement of Cash Flows**  
**Year Ended December 31, 2010**

<b>Operating Activities</b>	
Net loss	<u>\$ (10,090)</u>
Net cash (used in) operating activities	<u>(10,090)</u>
<b>Investing Activities</b>	
Proceeds from sale of certificate of deposit	<u>3,308</u>
Net cash provided by investing activities	<u>3,308</u>
<b>Financing Activities</b>	
Contribution from shareholder	<u>7,500</u>
Net cash provided by financing activities	<u>7,500</u>
<b>Net Increase in Cash</b>	718
<b>Cash, December 31, 2009</b>	<u>1,201</u>
<b>Cash, December 31, 2010</b>	<u><u>\$ 1,919</u></u>

**The Premier Group, Inc.**  
**Notes to Financial Statements**  
**December 31, 2010**

**Note 1: Significant Accounting Policies**

***General***

The Premier Group, Inc. (Company), was formed in April 1999 for the purpose of selling direct participation oil and gas programs for drilling companies in Texas. During 2010, the Company sold programs only for Premier Minerals, Inc. (Premier). The 100% shareholder of the Company was an employee, shareholder and officer of Premier.

***Revenue Recognition***

The Company recognizes its share of the proceeds from the participation program units sold at the time that sufficient units have been sold to allow the escrow agent to release the funds held in escrow. The contingency needed to release escrow funds is defined in the offering memorandum for each program. Subsequent sales are recognized when an investor is accepted into the program and the funds are available. Additional cash calls for completion and other costs are recognized when the funds are received by the sponsor Premier Minerals, Inc.

***Commission Expense***

Commissions due the individual brokers under their agreements are recorded when an investor is accepted into the program and the funds are available.

***Estimates***

The preparation of financial statements in conformity with accounting principles generally accepted in the United States of America requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the financial statements and the reported amounts of revenues and expenses during the reporting period. Actual results could differ from those estimates.

***Cash Flows***

For purposes of the statement of cash flows, the Company considers cash and cash equivalents to include cash on hand, demand deposits and certificates of deposit or other highly liquid investments with original maturities of three months or less.

***Income Tax***

Income taxes are provided for the tax effects of transactions reported in the financial statements and consist of taxes currently due plus deferred taxes related primarily to differences between the basis of assets for financial and income tax reporting. The deferred tax assets and liabilities represent the future tax return consequences of those differences, which will either be taxable or deductible when the assets and liabilities are recovered or settled. Deferred taxes are also recognized for operating losses that are available to offset future taxable income.

**The Premier Group, Inc.**  
**Notes to Financial Statements**  
**December 31, 2010**

**Note 2: Federal Income Tax**

At December 31, 2010, there are no material differences between net loss for financial reporting purposes and net taxable loss. A reconciliation of the 2010 income tax benefit to the amount computed by applying the statutory federal income tax rate of 34% is summarized below:

Income tax benefit at statutory rate	\$ (3,430)
Surtax exemption	1,917
Change in valuation allowance for net operating loss carryforward	<u>1,513</u>
	<u><u>\$ -</u></u>

The Company has a net operating loss carryforward of approximately \$73,000 which can be used to offset future taxable income. This carryforward begins to expire in 2023. Due to the uncertainty of the Company's ability to utilize this carryforward, the deferred benefit associated with this carryforward has been reserved.

The Company is generally no longer subject to income tax examinations from federal and state taxing authorities for fiscal years prior to 2007.

**Note 3: Net Capital Requirements**

The Company is subject to the Securities and Exchange Commission's Uniform Net Capital Rule (Rule 15c3-1) which requires the maintenance of minimum net capital. The Company has elected to use the alternative method, permitted by Paragraph 15c3-1(2) of the rule, which requires that the Company maintain minimum net capital, as defined, of not less than \$5,000. (The net capital rule also provides that equity capital may not be withdrawn or cash dividends paid if resulting net capital would be less than \$5,000). At December 31, 2010, the Company had net capital, as defined, of \$9,987.

**Note 4: Related Party Transactions**

As discussed in Note 1, the Company derives all of its income from the sale of direct participation of oil and gas programs for Premier Group, Inc. Pursuant to this agreement, the Company receives commissions equal to 15% of the total cost of the program units sold by brokers of the Company. Additionally, Premier pays the Company's share of rent, salaries and benefits.

**The Premier Group, Inc.**  
**Notes to Financial Statements**  
**December 31, 2010**

**Note 5: Significant Estimates and Concentrations**

***Current Economic Conditions***

The current economic environment continues to present oil and gas exploration companies and their broker dealers with unprecedented circumstances and challenges, which in some cases have resulted in declines in the volume of business, constraints on liquidity and difficulty obtaining financing. The financial statements have been prepared using values and information currently available to the Company.

These conditions could adversely affect the results of operations in future periods. The continued instability in the financial markets may make it difficult for the Company to sell drilling units. This, along with any decrease in available funds from investors, may significantly impact the rate at which new drilling programs are offered. Such delays or cancellations could have an adverse impact on the Company's future operating results.

**Note 6: Subsequent Events**

Subsequent events have been evaluated through February 25, 2011, which is the date the financial statements were available to be issued.

**The Premier Group, Inc.**  
**Computation of Net Capital**  
**(As Defined within Securities Act of 1934 Rule 15c3-1)**  
**December 31, 2010**

<b>Total Shareholder's Equity from Statement of Financial Condition</b>	\$ 9,987
<b>Deduct Shareholder's Equity Not Allowable for Net Capital</b>	<u>-</u>
<b>Total Shareholder's Equity Qualified for Net Capital Add</b>	9,987
Liabilities subordinated to claims of general creditors allowable in computation of net capital	-
Other allowable credits	<u>-</u>
 Total capital and allowable subordinated liabilities	 <u>9,987</u>
 <b>Deductions and/or Charges</b>	
Total non-allowable assets from statement of financial condition	-
Secured demand note deficiency	-
Commodity futures contracts and spot commodities	-
Other deductions and/or charges	<u>-</u>
	<u>-</u>
 <b>Net Capital Before Haircuts on Securities Positions</b> <b>(Haircuts on Securities Computed Where Applicable)</b>	 9,987
Contractual securities' commitments	-
Deficit in securities collateralizing secured demand notes	-
Trading and investment securities	-
Undue concentrations	-
Other	<u>-</u>
 <b>Net Capital</b>	 <u><u>\$ 9,987</u></u>

**The Premier Group, Inc.**  
**Computation for Determination of Reserve Requirements Under Rule 15c3-3**  
**of The Securities and Exchange Commission and Computation of Net Capital**  
**Under 15c3-1**  
**December 31, 2010**

As of December 31, 2010, the Company is exempt from the provision of Rule 15c3-3 under Section 15c3-3(k)(2)(i):

"...The provisions of this section shall not be applicable to a broker or dealer... who carries no margin accounts, promptly transmits all customer funds and delivers all securities received in connection with his activities as a broker or dealer, does not otherwise hold funds or securities for, or owe money or securities to, customers and effectuates all financial transactions between the broker or dealer and his customers through one or more bank accounts, each to be designated as "Special Account for the Exclusive Benefit of Customers of The Premier Group, Inc. ..."

Computation of Net Capital under Rule 15c3-1:

There were no material differences between Net Capital as presented on page 9 herein and the Company's presentation of Net Capital in Part IIA of Form X-17A-5 as of December 31, 2010.

## Independent Accountants' Report on Internal Control Required by SEC Rule 17a-5(g)(1)

To the Board of Directors  
The Premier Group, Inc.

In planning and performing our audit of the financial statements of The Premier Group, Inc. (Company), as of and for the year ended December 31, 2010, in accordance with auditing standards generally accepted in the United States of America, we considered the Company's internal control over financial reporting (internal control) as a basis for designing our auditing procedures for the purpose of expressing our opinion on the financial statements, but not for the purpose of expressing an opinion on the effectiveness of the Company's internal control. Accordingly, we do not express an opinion on the effectiveness of the Company's internal control.

Also, as required by rule 17a-5(g)(1) of the Securities and Exchange Commission (SEC), we have made a study of the practices and procedures followed by the Company including consideration of control activities for safeguarding securities. This study included tests of such practices and procedures that we considered relevant to the objectives stated in rule 17a-5(g) in making the periodic computations of aggregate indebtedness (or aggregate debits) and net capital under rule 17a-3(a)(11) and for determining compliance with the exemptive provisions of rule 15c3-3. Because the Company does not carry securities accounts for customers or perform custodial functions relating to customer securities, we did not review the practices and procedures followed by the Company in any of the following:

1. Making quarterly securities examinations, counts, verifications and comparisons and recordation of differences required by rule 17a-13
2. Complying with the requirements for prompt payment for securities under Section 8 of Federal Reserve Regulation T of the Board of Governors of the Federal Reserve System

The management of the Company is responsible for establishing and maintaining internal control and the practices and procedures referred to in the preceding paragraph. In fulfilling this responsibility, estimates and judgments by management are required to assess the expected benefits and related costs of controls and of the practices and procedures referred to in the preceding paragraph and to assess whether those practices and procedures can be expected to achieve the SEC's above-mentioned objectives. Two of the objectives of internal control and the practices and procedures are to provide management with reasonable but not absolute assurance that assets for which the Company has responsibility are safeguarded against loss from unauthorized use or disposition and that transactions are executed in accordance with management's authorization and recorded properly to permit the preparation of financial statements in conformity with generally accepted accounting principles. Rule 17a-5(g) lists additional objectives of the practices and procedures listed in the preceding paragraph.

Because of inherent limitations in internal control and the practices and procedures referred to above, error or fraud may occur and not be detected. Also, projection of any evaluation of them to future periods is subject to the risk that they may become inadequate because of changes in conditions or that the effectiveness of their design and operation may deteriorate.

A *control deficiency* exists when the design or operation of a control does not allow management or employees, in the normal course of performing their assigned functions, to prevent or detect misstatements on a timely basis. A significant deficiency is a deficiency, or combination of deficiencies in internal control that is less severe than a material weakness, yet important enough to merit attention by those charged with governance.

A *material weakness* is a deficiency, or combination of deficiencies in internal control, such that there is a reasonable possibility that a material misstatement of the Company's financial statements will not be prevented or detected and corrected on a timely basis.

Our consideration of internal control was for the limited purpose described in the first and second paragraphs and would not necessarily identify all deficiencies in internal control that might be material weaknesses. We did not identify any deficiencies in internal control and control activities for safeguarding securities that we consider to be material weaknesses, as defined above.

We understand that practices and procedures that accomplish the objectives referred to in the second paragraph of this report are considered by the SEC to be adequate for its purposes in accordance with the Securities Exchange Act of 1934 and related regulations, and that practices and procedures that do not accomplish such objectives in all material respects indicate a material inadequacy for such purposes. Based on this understanding and on our study, we believe that the Company's practices and procedures, as described in the second paragraph of this report, were adequate at December 31, 2010, to meet the SEC's objectives.

This report is intended solely for the information and use of the Board of Directors, management, the SEC and other regulatory agencies that rely on rule 17a-5(g) under the Securities Exchange Act of 1934 in their regulation of registered brokers and dealers and is not intended to be, and should not be, used by anyone other than these specified parties.

BKD, LLP

February 25, 2011

**Independent Accountants' Report on Applying Agreed-Upon Procedures  
Related to an Entity's SIPC Assessment Reconciliation Required by  
SEC Rule 17a-5(e)(4)**

Board of Directors  
The Premier Group, Inc.

In accordance with Rule 17a-5(e)(4) under the Securities Exchange Act of 1934, we have performed the procedures enumerated below with respect to the accompanying Schedule of Assessment and Payments [General Assessment Reconciliation (Form SIPC-7)] to the Securities Investor Protection Corporation (SIPC) for the year ended December 31, 2010, which were agreed to by The Premier Group, Inc., and the Securities and Exchange Commission, Financial Industry Regulatory Authority, Inc., and SIPC, solely to assist you and the other specified parties in evaluating The Premier Group, Inc.'s compliance with the applicable instructions of the General Assessment Reconciliation (Form SIPC-7). The Premier Group, Inc.'s management is responsible for The Premier Group, Inc.'s compliance with those requirements. This agreed-upon procedures engagement was conducted in accordance with attestation standards established by the American Institute of Certified Public Accountants. The sufficiency of these procedures is solely the responsibility of those parties specified in this report. Consequently, we make no representation regarding the sufficiency of the procedures described below either for the purpose for which this report has been requested or for any other purpose. The procedures we performed and our findings are as follows:

1. Compared the listed assessment payments in Form SIPC-7 with respective cash disbursement records entries by obtaining the check copy for the 2010 payment dated July 31, 2010, payable to SIPC noting no differences;
2. Compared the total revenue amounts of the audited Form X-17A-5 for the year ended December 31, 2010, with the amounts reported in Form SIPC-7 for the year ended December 31, 2010, noting no differences;
3. Noted no adjustments to be reported in form SIPC-7;
4. Proved the arithmetical accuracy of the calculations reflected in Form SIPC-7 and in the listing of assessment payments noting no differences.

We were not engaged to, and did not conduct an examination, the objective of which would be the expression of an opinion on compliance. Accordingly, we do not express such an opinion. Had we performed additional procedures, other matters might have come to our attention that would have been reported to you.

This report is intended solely for the information and use of the specified parties listed above and is not intended to be, and should not be, used by anyone other than these specified parties.

*BKD, LLP*

February 25, 2011

**SIPC-7**  
(33-REV 7/10)

SECURITIES INVESTOR PROTECTION CORPORATION  
P.O. Box 92185 Washington, D.C. 20090-2185  
202-971-8300

**SIPC-7**  
(33-REV 7/10)

**General Assessment Reconciliation**

For the fiscal year ended 12/31, 20 10.  
(Read carefully the instructions in your Working Copy before completing this form.)

**TO BE FILED BY ALL SIPC MEMBERS WITH FISCAL YEAR ENDINGS**

1. Name of Member, address, Designated Examining Authority, 1934 Act registration no. and month in which fiscal year ends for purposes of the audit requirement of SEC Rule 17a-5:

51757 FINRA SEC  
Premier Group, Inc.  
9038 Cullaghan  
San Antonio, TX 78230

Note: If any of the information shown on the mailing label requires correction, please e-mail any corrections to form@sipc.org and so indicate on the form filed.

Name and telephone number of person to contact respecting this form.

Hugh Graham (210) 541-0339

- 2. A. General Assessment (item 2e from page 2) \$ 150.00
- B. Less payment made with SIPC-6 filed (exclude interest) (150.00)
- 07/10  
    Date Paid
- C. Less prior overpayment applied (-0-)
- D. Assessment balance due or (overpayment) (-0-)
- E. Interest compiled on late payment (see instruction E) for      days at 20% per annum (-0-)
- F. Total assessment balance and interest due (or overpayment carried forward) \$ -0-
- G. PAID WITH THIS FORM:  
    Check enclosed, payable to SIPC  
    Total (must be same as F above) \$ -0-
- H. Overpayment carried forward \$ (-0-)

3. Subsidiaries (S) and predecessors (P) included in this form (give name and 1934 Act registration number):  
\_\_\_\_\_  
\_\_\_\_\_

The SIPC member submitting this form and the person by whom it is executed represent thereby that all information contained herein is true, correct and complete.

Premier Group, Inc.  
(Name of Corporation, Partnership or other organization)  
[Signature]  
(Authorized Signature)  
President  
(Title)

Dated the      day of     , 20     .

This form and the assessment payment is due 60 days after the end of the fiscal year. Retain the Working Copy of this form for a period of not less than 6 years, the latest 2 years in an easily accessible place.

SIPC REVIEWER

Dates:      Postmarked      Received      Reviewed       
Calculations      Documentation      Forward Copy       
Exceptions:       
Disposition of exceptions:

**DETERMINATION OF "SIPC NET OPERATING REVENUES"  
AND GENERAL ASSESSMENT**

Amounts for the fiscal period  
beginning 1/1, 2010  
and ending 12/31, 2010  
Eliminate cents

Item No.

2a. Total revenue (FOCUS Line 12/Part IIA Line 9, Code 4030)

\$ 17,616

2b. Additions:

- (1) Total revenues from the securities business of subsidiaries (except foreign subsidiaries) and predecessors not included above.
- (2) Net loss from principal transactions in securities in trading accounts.
- (3) Net loss from principal transactions in commodities in trading accounts.
- (4) Interest and dividend expense deducted in determining item 2a.
- (5) Net loss from management of or participation in the underwriting or distribution of securities.
- (6) Expenses other than advertising, printing, registration fees and legal fees deducted in determining net profit from management of or participation in underwriting or distribution of securities.
- (7) Net loss from securities in investment accounts.

Total additions

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

2c. Deductions:

- (1) Revenues from the distribution of shares of a registered open end investment company or unit investment trust, from the sale of variable annuities, from the business of insurance, from investment advisory services rendered to registered investment companies or insurance company separate accounts, and from transactions in security futures products.
- (2) Revenues from commodity transactions.
- (3) Commissions, floor brokerage and clearance paid to other SIPC members in connection with securities transactions.
- (4) Reimbursements for postage in connection with proxy solicitation.
- (5) Net gain from securities in investment accounts.
- (6) 100% of commissions and markups earned from transactions in (i) certificates of deposit and (ii) Treasury bills, bankers acceptances or commercial paper that mature nine months or less from issuance date.
- (7) Direct expenses of printing advertising and legal fees incurred in connection with other revenue related to the securities business (revenue defined by Section 16(b)(1) of the Act).
- (8) Other revenue not related either directly or indirectly to the securities business.  
(See Instruction G):

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

(9) (i) Total interest and dividend expense (FOCUS Line 22/PART IIA line 13, Code 4075 plus line 2b(4) above) but not in excess of total interest and dividend income.

\$ \_\_\_\_\_

(ii) 40% of margin interest earned on customers securities accounts (40% of FOCUS line 5, Code 3960).

\$ \_\_\_\_\_

Enter the greater of line (i) or (ii)

Total deductions

\_\_\_\_\_

2d. SIPC Net Operating Revenues

\$ 17,616

2e. General Assessment @ .0025

\$ 150.<sup>00</sup>

(to page 1, line 2.A.)

MAR 02 2011

Washington, DC

**Independent Accountants' Report on Applying Agreed-Upon Procedures  
Related to an Entity's SIPC Assessment Reconciliation Required by  
SEC Rule 17a-5(e)(4)**

Board of Directors  
The Premier Group, Inc.

In accordance with Rule 17a-5(e)(4) under the Securities Exchange Act of 1934, we have performed the procedures enumerated below with respect to the accompanying Schedule of Assessment and Payments [General Assessment Reconciliation (Form SIPC-7)] to the Securities Investor Protection Corporation (SIPC) for the year ended December 31, 2010, which were agreed to by The Premier Group, Inc., and the Securities and Exchange Commission, Financial Industry Regulatory Authority, Inc., and SIPC, solely to assist you and the other specified parties in evaluating The Premier Group, Inc.'s compliance with the applicable instructions of the General Assessment Reconciliation (Form SIPC-7). The Premier Group, Inc.'s management is responsible for The Premier Group, Inc.'s compliance with those requirements. This agreed-upon procedures engagement was conducted in accordance with attestation standards established by the American Institute of Certified Public Accountants. The sufficiency of these procedures is solely the responsibility of those parties specified in this report. Consequently, we make no representation regarding the sufficiency of the procedures described below either for the purpose for which this report has been requested or for any other purpose. The procedures we performed and our findings are as follows:

1. Compared the listed assessment payments in Form SIPC-7 with respective cash disbursement records entries by obtaining the check copy for the 2010 payment dated July 31, 2010, payable to SIPC noting no differences;
2. Compared the total revenue amounts of the audited Form X-17A-5 for the year ended December 31, 2010, with the amounts reported in Form SIPC-7 for the year ended December 31, 2010, noting no differences;
3. Noted no adjustments to be reported in form SIPC-7;
4. Proved the arithmetical accuracy of the calculations reflected in Form SIPC-7 and in the listing of assessment payments noting no differences.

We were not engaged to, and did not conduct an examination, the objective of which would be the expression of an opinion on compliance. Accordingly, we do not express such an opinion. Had we performed additional procedures, other matters might have come to our attention that would have been reported to you.

This report is intended solely for the information and use of the specified parties listed above and is not intended to be, and should not be, used by anyone other than these specified parties.

BKD LLP

February 25, 2011

**SIPC-7**

(33-REV 7/10)

SECURITIES INVESTOR PROTECTION CORPORATION  
P.O. Box 92185 Washington, D.C. 20090-2185  
202-971-8300

**General Assessment Reconciliation.**

**SIPC-7**

(33-REV 7/10)

For the fiscal year ended 12/31, 20 10.  
(Read carefully the instructions in your Working Copy before completing this form.)

**TO BE FILED BY ALL SIPC MEMBERS WITH FISCAL YEAR ENDINGS**

1. Name of Member, address, Designated Examining Authority, 1934 Act registration no. and month in which fiscal year ends for purposes of the audit requirement of SEC Rule 17a-5:

57957 FINRA DEC  
Premier Group, Inc.  
9038 Callaghan  
San Antonio, TX 78230

Note: If any of the information shown on the mailing label requires correction, please e-mail any corrections to form@sipc.org and so indicate on the form filed.

Name and telephone number of person to contact respecting this form.

Hugh Graham (210) 541-0339

- 2. A. General Assessment (item 2e from page 2) \$ 150.00
- B. Less payment made with SIPC-6 filed (exclude interest) (150.00)
- 07/10  
    Date Paid
- C. Less prior overpayment applied (-0-)
- D. Assessment balance due or (overpayment) -0-
- E. Interest computed on late payment (see instruction E) for      days at 20% per annum -0-
- F. Total assessment balance and interest due (or overpayment carried forward) \$ -0-
- G. PAID WITH THIS FORM:  
    Check enclosed, payable to SIPC  
    Total (must be same as F above) \$ -0-
- H. Overpayment carried forward \$ (-0-)

3. Subsidiaries (S) and predecessors (P) included in this form (give name and 1934 Act registration number):

The SIPC member submitting this form and the person by whom it is executed represent thereby that all information contained herein is true, correct and complete.

Premier Group, Inc.  
(Name of Corporation, Partnership or other organization)

(Authorized Signature)

President  
(Title)

Dated the      day of     , 20     .

This form and the assessment payment is due 60 days after the end of the fiscal year. Retain the Working Copy of this form for a period of not less than 6 years, the latest 2 years in an easily accessible place.

SIPC REVIEWER

Dates:      Postmarked      Received      Reviewed     

Calculations      Documentation      Forward Copy     

Exceptions:     

Disposition of exceptions:

**DETERMINATION OF "SIPC NET OPERATING REVENUES"  
AND GENERAL ASSESSMENT**

Amounts for the fiscal period  
beginning 1/1, 2010  
and ending 12/31, 2010  
Eliminate cents

Item No.

2a. Total revenue (FOCUS Line 12/Part IIA Line 9, Code 4030)

\$ 17,616

2b. Additions:

- (1) Total revenues from the securities business of subsidiaries (except foreign subsidiaries) and predecessors not included above.
- (2) Net loss from principal transactions in securities in trading accounts.
- (3) Net loss from principal transactions in commodities in trading accounts.
- (4) Interest and dividend expense deducted in determining item 2a.
- (5) Net loss from management of or participation in the underwriting or distribution of securities.
- (6) Expenses other than advertising, printing, registration fees and legal fees deducted in determining net profit from management of or participation in underwriting or distribution of securities.
- (7) Net loss from securities in investment accounts.

Total additions

2c. Deductions:

- (1) Revenues from the distribution of shares of a registered open end investment company or unit investment trust, from the sale of variable annuities, from the business of insurance, from investment advisory services rendered to registered investment companies or insurance company separate accounts, and from transactions in security futures products.
- (2) Revenues from commodity transactions.
- (3) Commissions, floor brokerage and clearance paid to other SIPC members in connection with securities transactions.
- (4) Reimbursements for postage in connection with proxy solicitation.
- (5) Net gain from securities in investment accounts.
- (6) 100% of commissions and markups earned from transactions in (i) certificates of deposit and (ii) Treasury bills, bankers acceptances or commercial paper that mature nine months or less from issuance date.
- (7) Direct expenses of printing advertising and legal fees incurred in connection with other revenue related to the securities business (revenue defined by Section 18(b)(1) of the Act).
- (8) Other revenue not related either directly or indirectly to the securities business.  
(See Instruction (j):

(9) (i) Total interest and dividend expense (FOCUS Line 22/PART IIA line 13, Code 4075 plus line 2b(4) above) but not in excess of total interest and dividend income.

\$ \_\_\_\_\_

(ii) 40% of margin interest earned on customers securities accounts (40% of FOCUS line 5, Code 3960).

\$ \_\_\_\_\_

Enter the greater of line (i) or (ii)

Total deductions

2d. SIPC Net Operating Revenues

\$ 17,616

2e. General Assessment @ .0025

\$ 150.<sup>00</sup>

(to page 1, line 2.A.)