

UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
Washington, D.C. 20549

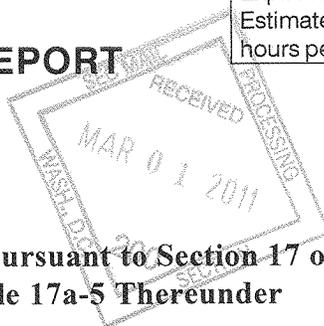
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ANNUAL AUDITED REPORT
FORM X-17A-5
PART III



SEC FILE NUMBER
8- 48271

FACING PAGE

Information Required of Brokers and Dealers Pursuant to Section 17 of the
Securities Exchange Act of 1934 and Rule 17a-5 Thereunder

REPORT FOR THE PERIOD BEGINNING 1/01/10 AND ENDING 12/31/10
MM/DD/YY MM/DD/YY

A. REGISTRANT IDENTIFICATION

NAME OF BROKER-DEALER: Aegis Energy Advisors Corp.

OFFICIAL USE ONLY
FIRM I.D. NO.

ADDRESS OF PRINCIPAL PLACE OF BUSINESS: (Do not use P.O. Box No.)

708 Third Avenue 6th Floor

(No. and Street)

New York

NY

10017

(City)

(State)

(Zip Code)

NAME AND TELEPHONE NUMBER OF PERSON TO CONTACT IN REGARD TO THIS REPORT

Garfield L. Miller

(212) 245-2552

(Area Code - Telephone Number)

B. ACCOUNTANT IDENTIFICATION

INDEPENDENT PUBLIC ACCOUNTANT whose opinion is contained in this Report*

Pustorino, Puglisi & Co., LLP

(Name - if individual, state last, first, middle name)

488 Madison Avenue

New York

NY

10022

(Address)

(City)

(State)

(Zip Code)

CHECK ONE:

- Certified Public Accountant
- Public Accountant
- Accountant not resident in United States or any of its possessions.

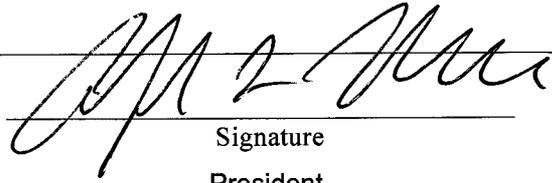
FOR OFFICIAL USE ONLY

*Claims for exemption from the requirement that the annual report be covered by the opinion of an independent public accountant must be supported by a statement of facts and circumstances relied on as the basis for the exemption. See Section 240.17a-5(e)(2)

BTD
3/19

OATH OR AFFIRMATION

I, Garfield L. Miller, swear (or affirm) that, to the best of my knowledge and belief the accompanying financial statement and supporting schedules pertaining to the firm of Aegis Energy Advisors Corp., as of December 31, 20 10, are true and correct. I further swear (or affirm) that neither the company nor any partner, proprietor, principal officer or director has any proprietary interest in any account classified solely as that of a customer, except as follows:



Signature

President

Title

2/24/11



Notary Public

NEAL HABER
Notary Public, State of New York
No. 4780422
Qualified in Westchester County
Commission Expires 6/30/11

This report ** contains (check all applicable boxes):

- (a) Facing Page.
- (b) Statement of Financial Condition.
- (c) Statement of Income (Loss).
- (d) Statement of Changes in Financial Condition.
- (e) Statement of Changes in Stockholders' Equity or Partners' or Sole Proprietors' Capital.
- (f) Statement of Changes in Liabilities Subordinated to Claims of Creditors.
- (g) Computation of Net Capital.
- (h) Computation for Determination of Reserve Requirements Pursuant to Rule 15c3-3.
- (i) Information Relating to the Possession or Control Requirements Under Rule 15c3-3.
- (j) A Reconciliation, including appropriate explanation of the Computation of Net Capital Under Rule 15c3-1 and the Computation for Determination of the Reserve Requirements Under Exhibit A of Rule 15c3-3.
- (k) A Reconciliation between the audited and unaudited Statements of Financial Condition with respect to methods of consolidation.
- (l) An Oath or Affirmation.
- (m) A copy of the SIPC Supplemental Report.
- (n) A report describing any material inadequacies found to exist or found to have existed since the date of the previous audit.

** For conditions of confidential treatment of certain portions of this filing, see section 240.17a-5(e)(3).



To The Stockholder of
Aegis Energy Advisors Corp.

In accordance with Rule 17a-5(e)(4) under the Securities Exchange Act of 1934, we have performed the procedures enumerated below with respect to the accompanying Schedule of Assessment and Payments [General Assessment Reconciliation (Form SIPC-7)] to be filed with the Securities Investor Protection Corporation (SIPC) for the Year Ended December 31, 2010, which procedures were agreed to by the Securities and Exchange Commission, Financial Industry Regulatory Authority, Inc., and SIPC, solely to assist you and the other specified parties in evaluating 's (the "Company") compliance with the applicable instructions of the General Assessment Reconciliation (Form SIPC-7). Aegis Energy Advisors Corp.'s management is responsible for Aegis Energy Advisors Corp.'s compliance with those requirements. This agreed-upon procedures engagement was conducted in accordance with attestation standards established by the American Institute of Certified Public Accountants. The sufficiency of these procedures is solely the responsibility of those parties specified in this report. Consequently, we make no representation regarding the sufficiency of the procedures described below either for the purpose for which this report has been requested or for any other purpose. The procedures we performed and our findings are as follows:

1. Compared the listed assessment payments in Form SIPC-7 with respective cash disbursement records entries on the Company's general ledger and underlying bank statements, noting no differences;
2. Compared the Total Revenue amounts on the audited Form X-17A-5 for the year ended December 31, 2010 and revenues reported on FOCUS reports from January 01, 2010 to December 31, 2010 with the amounts reported in Form SIPC-7 for the year ended December 31, 2010, noting no material differences;
3. Ascertained that there are no adjustments to revenue, as reported in Form SIPC-7.
4. Proved the arithmetical accuracy of the calculations reflected in Form SIPC-7 and in the related schedules and working papers supporting the adjustments, noting no material differences.

We were not engaged to, and did not conduct an examination, the objective of which would be the expression of an opinion on compliance. Accordingly, we do not express such an opinion. Had we performed additional procedures, other matters might have come to our attention that would have been reported to you.

This report is intended solely for the information and use of the specified parties listed above and is not intended to be and should not be used by anyone other than these specified parties.

Pustorino, Puglisi & Co., LLP

Pustorino, Puglisi & Co., LLP
New York, New York
February 24, 2011

SIPC-7

(33-REV 7/10)

SECURITIES INVESTOR PROTECTION CORPORATION
P.O. Box 92185 Washington, D.C. 20090-2185
202-371-8300
General Assessment Reconciliation

SIPC-7

(33-REV 7/10)

For the fiscal year ended _____, 20____
(Read carefully the instructions in your Working Copy before completing this Form)

TO BE FILED BY ALL SIPC MEMBERS WITH FISCAL YEAR ENDINGS

1. Name of Member, address, Designated Examining Authority, 1934 Act registration no. and month in which fiscal year ends for purposes of the audit requirement of SEC Rule 17a-5:

048271 FINRA DEC
AEGIS ENERGY ADVISORS CORP 77
708 3RD AVE 6TH FL
NEW YORK NY 10017-4201

Note: If any of the information shown on the mailing label requires correction, please e-mail any corrections to form@sipc.org and so indicate on the form filed.

Name and telephone number of person to contact respecting this form.

- 2. A. General Assessment (item 2e from page 2) \$ 1,548.32
- B. Less payment made with SIPC-6 filed (exclude interest) (762.04)
July 15, 2010
Date Paid
- C. Less prior overpayment applied ()
- D. Assessment balance due or (overpayment) 786.28
- E. Interest computed on late payment (see instruction E) for _____ days at 20% per annum _____
- F. Total assessment balance and interest due (or overpayment carried forward) \$ 786.28
- G. PAID WITH THIS FORM:
Check enclosed, payable to SIPC
Total (must be same as F above) \$ 786.28
- H. Overpayment carried forward \$()

3. Subsidiaries (S) and predecessors (P) included in this form (give name and 1934 Act registration number):

The SIPC member submitting this form and the person by whom it is executed represent hereby that all information contained herein is true, correct and complete.

(Name of Corporation, Partnership or other organization)

(Authorized Signature)

Dated the _____ day of _____, 20____.

(Title)

This form and the assessment payment is due 60 days after the end of the fiscal year. Retain the Working Copy of this form for a period of not less than 6 years, the latest 2 years in an easily accessible place.

SIPC REVIEWER

Dates: Postmarked Received Reviewed

Calculations Documentation

Forward Copy

Exceptions: _____

Disposition of exceptions: _____

**DETERMINATION OF "SIPC NET OPERATING REVENUES"
AND GENERAL ASSESSMENT**

Amounts for the fiscal period
beginning _____, 20____
and ending _____, 20____
Eliminate cents

Item No.
2a. Total revenue (FOCUS Line 12/Part IIA Line 9, Code 4030)

\$ 619,329

2b. Additions:

- (1) Total revenues from the securities business of subsidiaries (except foreign subsidiaries) and predecessors not included above.
- (2) Net loss from principal transactions in securities in trading accounts.
- (3) Net loss from principal transactions in commodities in trading accounts.
- (4) Interest and dividend expense deducted in determining item 2a.
- (5) Net loss from management of or participation in the underwriting or distribution of securities.
- (6) Expenses other than advertising, printing, registration fees and legal fees deducted in determining net profit from management of or participation in underwriting or distribution of securities.
- (7) Net loss from securities in investment accounts.

_____ \emptyset

Total additions

2c. Deductions:

- (1) Revenues from the distribution of shares of a registered open end investment company or unit investment trust, from the sale of variable annuities, from the business of insurance, from investment advisory services rendered to registered investment companies or insurance company separate accounts, and from transactions in security futures products.
- (2) Revenues from commodity transactions.
- (3) Commissions, floor brokerage and clearance paid to other SIPC members in connection with securities transactions.
- (4) Reimbursements for postage in connection with proxy solicitation.
- (5) Net gain from securities in investment accounts.
- (6) 100% of commissions and markups earned from transactions in (i) certificates of deposit and (ii) Treasury bills, bankers acceptances or commercial paper that mature nine months or less from issuance date.
- (7) Direct expenses of printing advertising and legal fees incurred in connection with other revenue related to the securities business (revenue defined by Section 16(9)(L) of the Act).
- (8) Other revenue not related either directly or indirectly to the securities business.
(See Instruction C):

(9) (i) Total interest and dividend expense (FOCUS Line 22/PART IIA Line 13, Code 4075 plus line 2b(4) above) but not in excess of total interest and dividend income. \$ _____

(ii) 40% of margin interest earned on customers securities accounts (40% of FOCUS line 5, Code 3960). \$ _____

Enter the greater of line (i) or (ii)

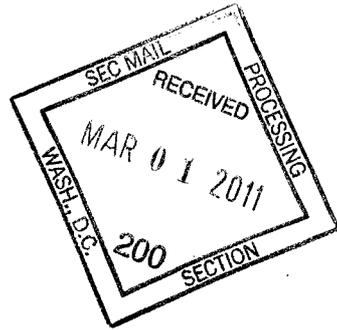
Total deductions

_____ \emptyset
\$ 619,329
\$ 1548.32

2d. SIPC Net Operating Revenues

2e. General Assessment @ .0025

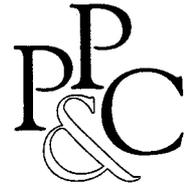
(to page 1, line 2.A.)



AEGIS ENERGY ADVISORS CORP.
STATEMENT OF FINANCIAL CONDITION
AND INDEPENDENT AUDITOR'S REPORT
DECEMBER 31, 2010

AEGIS ENERGY ADVISORS CORP.
INDEX
DECEMBER 31, 2010

	<u>Page(s)</u>
Independent Auditor's Report	1
<u>Financial Statements:</u>	
Statement of Financial Condition	2
Notes to Financial Statements	3-6



INDEPENDENT AUDITOR'S REPORT

To The Stockholder of
Aegis Energy Advisors Corp.

We have audited the accompanying statement of financial condition of Aegis Energy Advisors Corp. (the "Company") as of December 31, 2010. This financial statement is the responsibility of the Company's management. Our responsibility is to express an opinion on this financial statement based on our audit.

We conducted our audit in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the statement of financial condition is free of material misstatement. An audit includes consideration of internal control over financial reporting as a basis for designing audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company's internal control over financial reporting. Accordingly, we express no such opinion. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the statement of financial condition. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall statement of financial condition presentation. We believe that our audit provides a reasonable basis for our opinion.

In our opinion, the statement of financial condition referred to above presents fairly, in all material respects, the financial position of Aegis Energy Advisors Corp. as of December 31, 2010 in conformity with accounting principles generally accepted in the United States of America.

Pustorino, Puglisi & Co., LLP

PUSTORINO, PUGLISI & CO., LLP
New York, New York
February 24, 2011

AEGIS ENERGY ADVISORS CORP.
STATEMENT OF FINANCIAL CONDITION
DECEMBER 31, 2010

ASSETS

Cash and cash equivalents	\$ 278,537
Fees receivable, net of allowance for doubtful accounts of \$56,707	-
Prepaid expenses and other assets	60,983
Marketable security owned	612
Property and equipment, net	17,163
Security deposit	<u>15,160</u>
 TOTAL ASSETS	 <u>\$ 372,455</u>

LIABILITIES AND STOCKHOLDER'S EQUITY

LIABILITIES

Accrued expenses	<u>\$ 48,662</u>
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STOCKHOLDER'S EQUITY

Common stock - \$1 par value; authorized, issued and outstanding 510 shares	510
Additional paid-in capital	717,499
Accumulated deficit	(483,360)
Accumulated other comprehensive income - pension accounting	<u>89,144</u>
Total stockholder's equity	<u>323,793</u>

TOTAL LIABILITIES AND STOCKHOLDER'S EQUITY	<u>\$ 372,455</u>
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See accompanying notes to financial statements.

AEGIS ENERGY ADVISORS CORP.
NOTES TO FINANCIAL STATEMENT
DECEMBER 31, 2010

Note 1 – Organization and Business:

Aegis Energy Advisors Corp. (the “Company”), incorporated in 1996 under the laws of Delaware, is a broker-dealer registered with the Securities and Exchange Commission (the “SEC”) and is a member of the Financial Industry Regulatory Authority (“FINRA”). The Company, with offices in New York City and Houston, Texas provides strategic and advisory services to clients in the global energy industry.

Note 2 – Significant Accounting Policies:

Basis of Presentation:

The Company keeps its books and prepares its financial statements on the accrual basis of accounting in accordance with accounting principles generally accepted in the United States of America.

Revenue Recognition and Receivables:

The Company recognizes advisory fees over the term of the related contract. The Company carries its receivables at cost, less an allowance for doubtful accounts. On a periodic basis, the Company assesses its receivables and re-evaluates the allowance for doubtful accounts, based on a history of past write-offs and collections and current credit conditions.

Cash and Cash Equivalents:

For purposes of the statement of cash flows, the Company considers all highly liquid debt instruments purchased with an original maturity of three months or less to be cash equivalents.

Depreciation:

Depreciation is provided on a straight-line basis over the estimated useful lives of the assets.

Income Taxes:

No provision for federal income taxes has been made as the Company is an S Corporation and, as such, is not liable for federal income tax payments. The Company is subject to state income taxes at reduced rates as well as local income taxes. The Company prepares its tax returns on the cash basis of accounting. Such difference in accounting methods for financial accounting and income tax reporting give rise to deferred income taxes as discussed below.

The Company uses an asset and liability approach for financial accounting and reporting of deferred income taxes. Deferred income tax assets and liabilities are computed for differences between the financial statement and tax bases of assets and liabilities that will result in taxable or deductible amounts in the future based on the enacted tax laws and rates applicable to the periods in which the differences are expected to affect taxable income. Valuation allowances are established, when necessary, to reduce the deferred income tax assets to the amount expected to be realized.

The Company follows the uncertainty in income tax accounting standard. This standard provides applicable measurement and disclosure guidance for uncertain income tax positions.

AEGIS ENERGY ADVISORS CORP.
NOTES TO FINANCIAL STATEMENT
DECEMBER 31, 2010

Note 2 – Significant Accounting Policies (continued):

Employee Lease Costs:

The Company has an agreement with an unaffiliated third party whereby such party acts as the employer for the purpose of payroll and benefits, and bills the Company for such employee compensation and benefit amounts. This agreement is cancelable upon thirty days prior written notice and the costs associated with this arrangement are recorded as incurred.

Use of Estimates:

The preparation of financial statements in conformity with accounting principles generally accepted in the United States of America requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the financial statements and the reported amounts of revenues and expenses during the reporting period. Actual results could differ from those estimates.

Note 3 – Income Taxes:

At December 31, 2010, the Company has available to it a net operating loss carry-forward of approximately \$475,000 related to state and local income taxes expiring in fifteen years. The Company has recorded a deferred tax asset of approximately \$50,000 on this carry-forward. A valuation allowance is recognized against deferred tax assets if it is more likely than not that they will not be realized in future years. Accordingly, a valuation allowance of \$50,000 has been recorded against the deferred tax asset, which valuation allowance increased by that amount during 2010. The ultimate realization of a deferred tax asset is dependent upon the generation of future taxable income. Due to the difficulty in assessing the level of future taxable gains against which the deferred tax assets could be utilized, a valuation allowance for the full amount of the deferred tax asset has been recorded.

The Company has not recorded an income tax expense with regard to uncertainties in income tax accounting. Accordingly the adoption of the related standard has had no effect on the Company's financial statements.

Note 4 – Property and Equipment:

Property and equipment at December 31, 2010 consists of the following:

Furniture and fixtures	\$ 4,107
Computer equipment	11,595
Software	20,000
	<hr/> 35,702
Accumulated depreciation and amortization	(18,539)
	<hr/> <u>\$ 17,163</u>

AEGIS ENERGY ADVISORS CORP.
NOTES TO FINANCIAL STATEMENT
DECEMBER 31, 2010

Note 5 – Line of Credit:

The Company has a \$25,000 revolving line of credit with a financial institution. Advances on the credit line are re-payable on demand and carry an interest rate of 8% over the bank's prime rate. The effective rate was 11.25% at December 31, 2010. At such date, there was no outstanding balance under the line.

Note 6 – Concentrations:

The Company maintains all of its cash in financial institutions, which cash balances at times, may exceed federally insured limits. The Company has not experienced any losses in such accounts and believes it is not subject to any significant credit risk.

For the year ended December 31, 2010, two customers accounted for approximately 85%, and 15%, respectively, of the Company's fee revenues.

Note 7 – Net Capital Requirements:

The Company is subject to the SEC Uniform Net Capital Rule (Rule 15c3-1) which requires the maintenance of a minimum net capital, as defined, of the greater of \$100,000 or one-fifteenth of aggregate indebtedness. As of December 31, 2010, the Company had a net capital of \$230,444, which exceeded its requirement of \$100,000 by \$130,444. The Company's ratio of aggregate indebtedness to net capital was 0.2 to 1.

The Company is exempt from the provisions of Rule 15c3-3 of the SEC since the Company's activities are limited to those set forth in the conditions for exemption pursuant to subsection (k)(2)(i) of the Rule.

Note 8 – Commitments and Contingencies:

The Company has two lease agreements for office space plus expenses for office administration, phone and maintenance. The NY lease agreement expires in February 2011. The Texas lease is on month-to-month basis.

Note 9 – Benefit Plan:

Effective January 1, 2006, the Company established a qualified non-contributory defined benefit pension plan (the "Pension Plan") covering two participants who met certain age and eligibility requirements. The benefits are based on years of service and the participants' compensation. The benefits become vested after three years of service. Upon the participant's retirement at age of 65, the accrued benefit is to be paid on a monthly basis over the estimated life of the participant. The Company's funding policy is to contribute the amount necessary to fund the accrued benefits under the Pension Plan. Pension Plan assets are invested in guaranteed annuity contracts issued by Guardian Life Insurance Company. Plan benefits to participants were curtailed effective December 31, 2008. The Pension Plan cost accrued in 2010 was a benefit of \$25,221. No contributions were made for the plan year 2010.

The Company utilizes the accounting method for defined benefit pension and other postretirement plans, which requires companies to recognize a net liability or asset and an offsetting adjustment to accumulated other comprehensive income to report the funded status of defined benefit pension and other postretirement benefit plans.

AEGIS ENERGY ADVISORS CORP.
NOTES TO FINANCIAL STATEMENT
DECEMBER 31, 2010

Note 9 – Benefit Plan (continued):

Net periodic pension expense (income) for 2010 includes the following components:

Service cost	\$ -
Interest cost	24,803
Expected return on assets	(13,005)
Amortization of gain	(37,019)
Net Periodic Pension Income	<u>\$ (25,221)</u>

The following table sets forth the funded status as of December 31, 2010 and the amounts recognized in the statement of financial condition:

Reconciliation of Funded Status as of December 31, 2010:

Fair value of plan assets	<u>\$ 467,842</u>
Benefit Obligations	<u>438,189</u>
Funded status at end of year, recognized as an asset (included with prepaid expenses and other assets)	<u>\$ 29,653</u>

The amount recognized in other comprehensive income for 2010 is as follows:

Balance, January 01, 2010, as previously reported	\$ (94,295)
Unrecognized net loss - reported in other comprehensive loss	(5,151)
Balance, December 31, 2010	<u>\$ (89,144)</u>

The balance in accumulated other comprehensive income consists of:

Unrecognized net gain	<u>\$ (89,144)</u>
-----------------------	--------------------

Assumptions used in accounting for the defined benefit pension plan are as follows:

Weighted average discount rate	6.00%
Weighted average rate of compensation increase	0.00%
Weighted average of expected return on plan assets	8.00%

The assets are 100% invested in annuity contracts.

Note 10 – Subsequent Events:

For disclosure purposes in the financial statements, the Company has evaluated subsequent events through February 24, 2011, the date the financial statements were available to be issued.

PUSTORINO,
PUGLISI
& CO.,LLP
CERTIFIED PUBLIC ACCOUNTANTS
488 MADISON AVENUE
NEW YORK, NEW YORK 10022