











Transforming the shopping experience

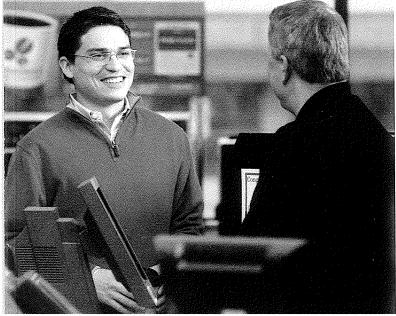
2010 Annual Report

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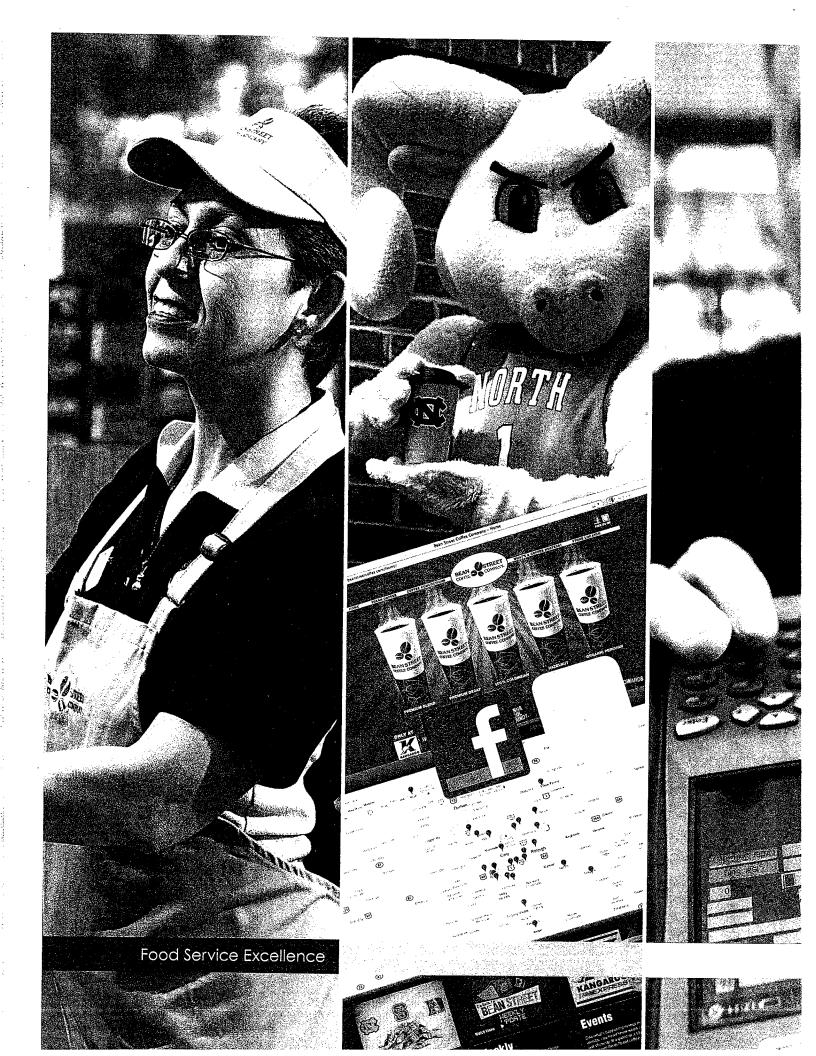


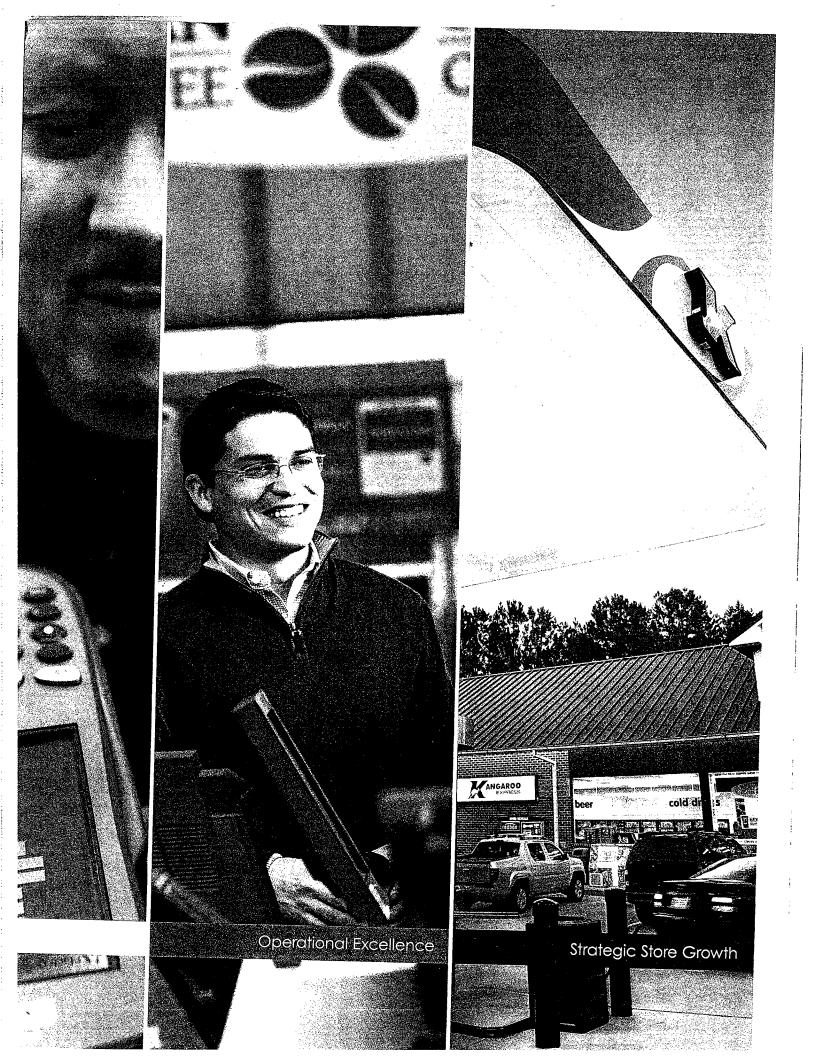


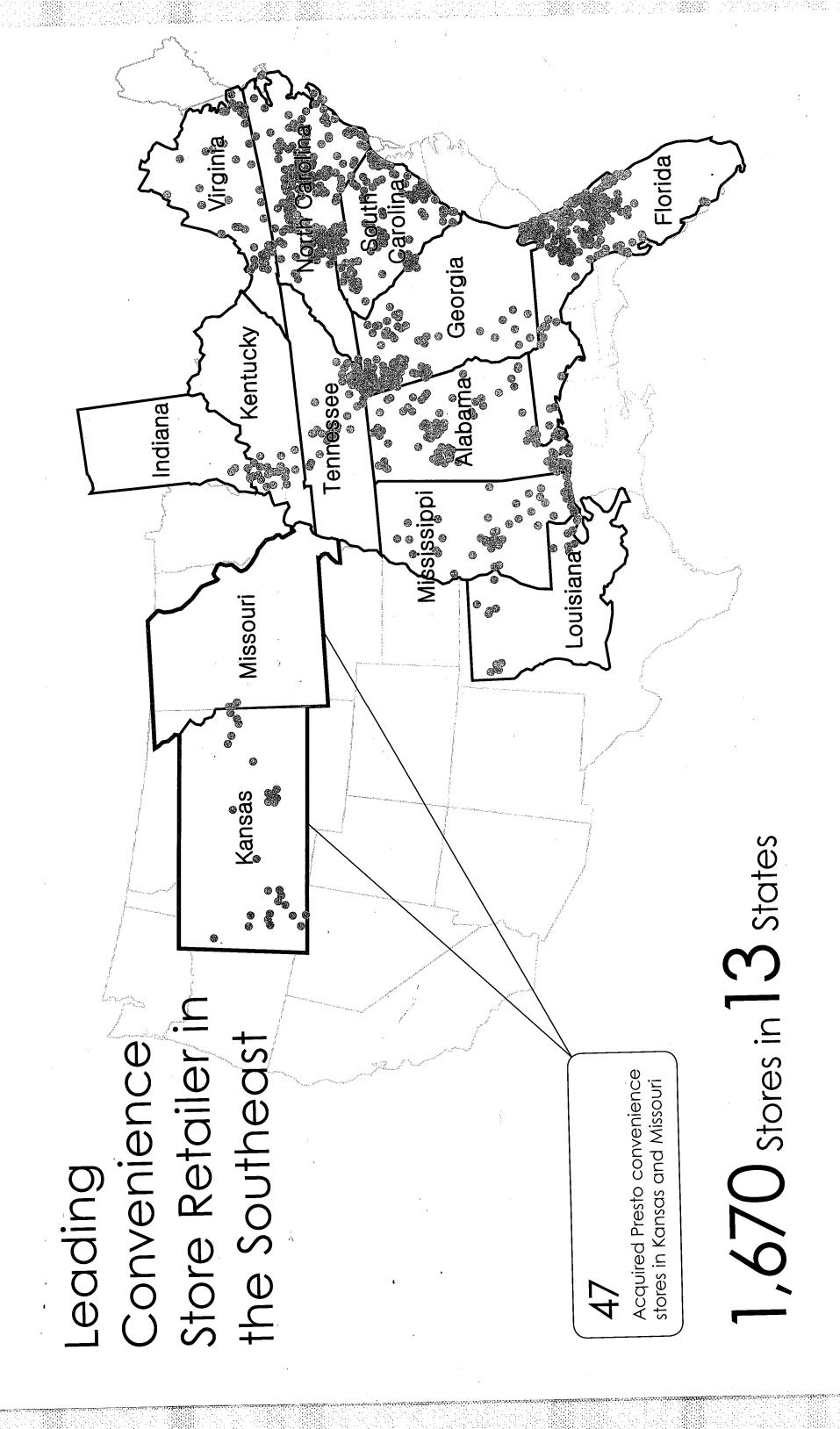


A dramatic transformation is underway at The Pantry.

This transformation underscores our mission to become an indispensable part of our guests' daily lives by always satisfying their on-the-go needs in a fast, friendly and clean environment.

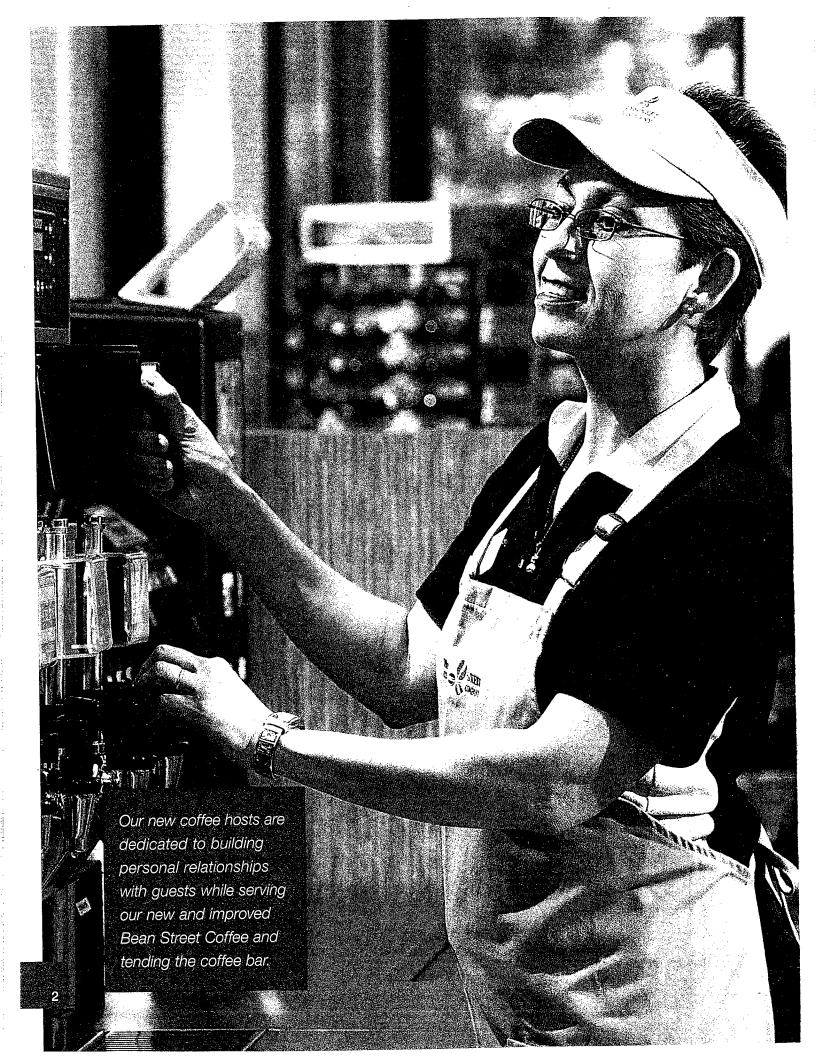








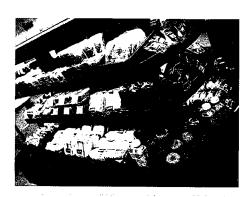
The Pantry meets the daily food and fuel shopping needs of guests in 1,670 locations across 13 states as one of the nation's largest independently operated convenience-store chains and the largest in the Southeast. Operating primarily under the Kangaroo Express banner, our stores offer a broad selection of hot and cold beverages, snacks, fresh foods, gasoline and tobacco products as part of a wide assortment of merchandise and services that support our guests' on-the-go lifestyles.



Food Service Excellence

Fresh on-the-go meals and snacks

The foundation of our food service strategy is Program Fresh, which introduces a broader assortment of on-the-go meals and snacks anchored by our proprietary Bean Street Coffee. Additionally, we partner with leading nationally branded quick-service restaurants in many of our locations. Throughout the convenience retail industry, foodservice sales and profits are expected to rise over the next decade, according to the National Association of Convenience Stores. As more consumers view convenience stores as a convenient source of quality ready-to-eat food at a competitive price, our trip-consolidation strategy positions us favorably for this expanding market opportunity.



The Fresh Initiative introduced new open-air refrigeration units that showcase a broader assortment of pastries, breakfast and lunch items, with an expanded selection of healthy options including fresh fruits and vegetable snacks, sandwiches, wraps and salads.



With 240 quick-service restaurants, The Pantry provides guests with a healthy variety of on-the-go, value-oriented branded food service options. The Pantry is the world's 5th largest Subway operator.



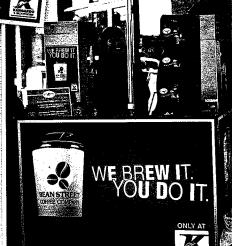
We have a fresh approach to value with many food and beverage selections economically priced in combined discount offers.

Bean Street Coffee Re-launch



WE BREW IT. YOU DO IT.

The Pantry is engaging with customers like never before, activating new marketing channels and creating excitement around the Kangaroo Express connection with guests in the stores and in communities.



Digital Marketing



Smartphone QR Code



PRIZES INCLUDE \$100, \$25 & \$10 GIFT CARDS TO KANGARDO EXPRESS.

Waters will be messaged every other ever. No land an oranther of entires. Wide only in FL. SC and No. For terms and conditions visib. Noofentherbase cont. Each May 31, 2011. Spaced message man kepty.

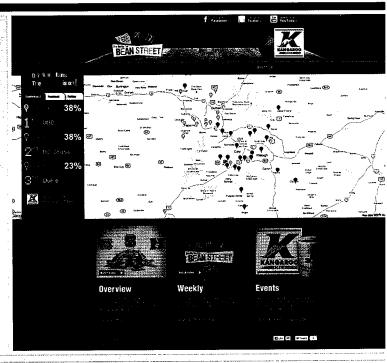


SAMPLE















Consumer Engagement

Bringing excitement to our fast, friendly, clean guest experience

In 2010, The Pantry embraced communities and engaged guests with locally relevant marketing initiatives like never before in its history—from partnerships with universities and charities to relationship-building via marketing, public relations and social media. The Pantry rallied Gator fans at the University of Florida and collaborated with ICEE to "ice the kicker" in a Freeze the Swamp football promotion. In North Carolina, The Pantry leveraged the passionate rivalry among fans of Duke University, N.C. State University and the University of North Carolina in "The Battle for Bean Street," that will be a slam-dunk win for charities based on the sales of coffee cups featuring the logos of the three schools. Many more community promotions are sweeping the Southeast.



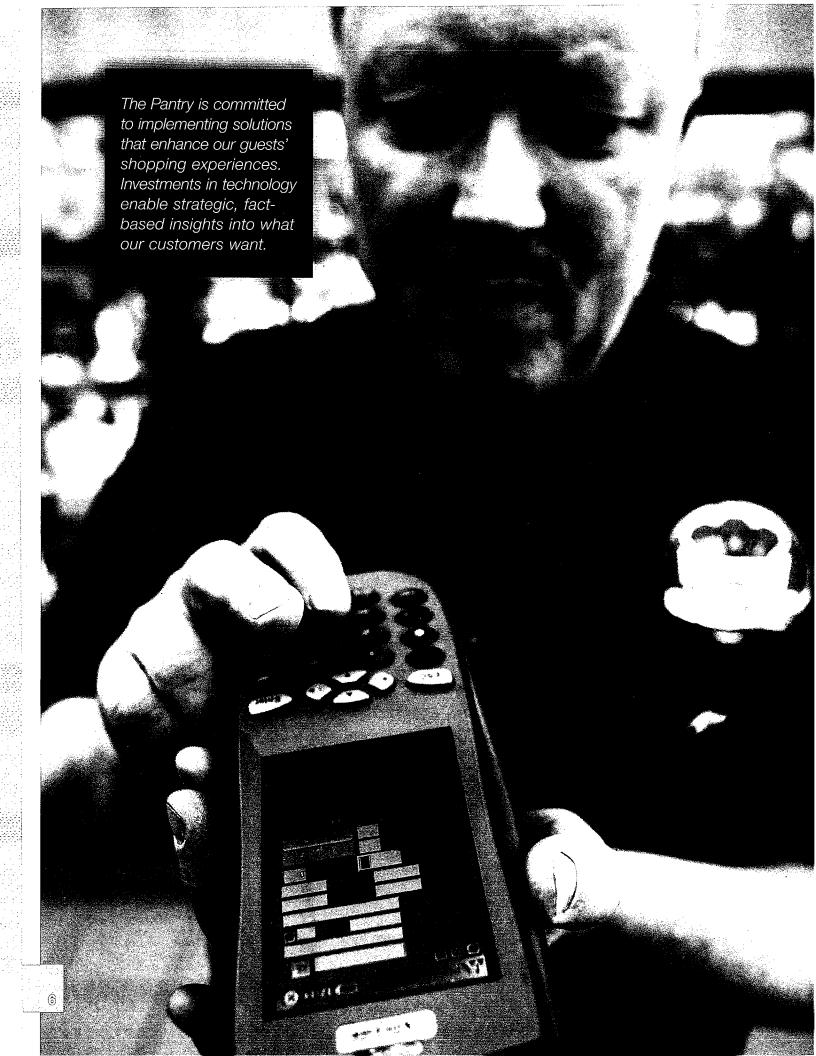
Every purchase of a coffee cup flaunting a rival North Carolina university logo scores a vote toward winning a \$20,000 charity donation. Mascots promote the Battle for Bean Street and fans follow progress on the Web, cheering support via social media.



A 2010 fuel-supply deal with Marathon Oil includes joint branding at more than 280 stores. The integrated co-branding partnership reinforces the synergy between the retailer and the oil company, effectively establishing the convenience store as the anchor.



The Pantry hosted a class of elementary school students to help set a Guinness World Record in conjunction with the World Sport Stacking Association. A new world record involved 313,000 participants around the world.



Effectiveness and Efficiency

Investments in technology

Investment in information technology is a prime enabler of key strategies and improved store performance. Our new point-of-sale system provides insight into the shopping preferences of our guests. An upgraded wide-area network (WAN) integrates back-office support systems and speeds credit card and ATM transactions. A new fuel pricing system optimizes fuel sale profits. A new workforce management system helps store associates focus on delivering fast, friendly and clean service to guests. These strategic investments will reduce costs over the long term, enhance customer service, and improve the quality of the shopping experience.



Our people are our greatest competitive advantage. Armed with new technology and more efficient systems, our store associates can focus on providing a fast, friendly and clean shopping experience.



Monitoring and evaluating the contents of market baskets will enable us to measure SKU-level sell-through performance, ensuring the success of many of our programs.



Providing locally tailored assortments in crucial categories, along with price optimization and category management, will boost performance in stores.

Our people are leading The Pantry's transformation into a destination for on-the-go meals and snacks, with a fast, friendly and clean approach.

Operational Excellence

Unleashing the power of our people

The single most important component in The Pantry's strategic transformation into a fresh foods and snacks destination is our people. In rolling out Program Fresh, we have significantly increased and improved associate training and designated a coffee host at each location. Throughout our company, every associate is focused on providing the fastest, friendliest and cleanest convenience shopping experience in the industry.



Employees are embracing a sense of ownership and paying attention to the coffee, the presentation, the merchandise, and keeping the store clean.



Passionate and empowered employees are critical to our transformation.



A hospitality-certified associate in each store will provide fast, friendly service, maintain the cleanliness of the coffee bar and help customers get in and out quickly.



Strategic Store Growth

Leveraging our operating model

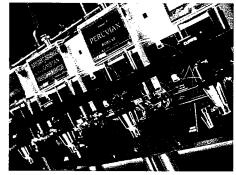
Our commitment to food service excellence coupled with continuous improvement in store operations are contributing to the development of a more robust operating model. Acquisitions are an important part of our growth strategy, and the ability to bring new capabilities to bear in acquired stores can significantly improve the potential for value creation. Our acquisition in December 2010 of the 47-store Presto chain exemplifies this strategy and expands our footprint into the Midwest.



The growth strategy identifies opportunities to implement Program Fresh for improved operations with a broader assortment of meal and snack options in a fast, friendly and clean store environment.



Self-serve DVD rental is just one example of our growing on-the-go services. The combination of small-format stores and premium locations enables us to meet the needs of time-starved consumers.



Bean Street Coffee, the anchor of Program Fresh, enhances the fast, friendly and clean shopping experience.

Dear Fellow Shareholder:

Pantry. Our mission is to make our stores an indispensable part of our guests' daily lives by always satisfying their on-the-go needs in a fast, friendly, clean environment. 2010 was an important beginning and I am pleased to report that although the journey is long, much progress was made.

The Pantry launched Program Fresh in the fiscal third quarter of 2010. Program Fresh is a transformational guest-driven business initiative that is the foundation of our growth strategy. The most tangible changes were the re-launch of our Bean Street® Coffee program and the introduction of a broader assortment of fresh on-the-go-meals and snacks. 2010 also witnessed the launch of a unique fuel partnership with Marathon Oil featuring integrated co-branding on the forecourt. This exciting new look, which features a more prominent Kangaroo Express brand presence, can be found at approximately 25% of our stores. To drive awareness and traffic in support of these initiatives, we entered into several strategic marketing partnerships which were executed via multiple communication platforms.

These successes would not have been possible without the hard work of our dedicated associates. From our Corporate Support Center team to the inspired associates in our stores, a renewed sense

of purpose is pervasive as we undertake our journey to position Kangaroo Express stores as destinations for on-the-go meals and snacks. I'd like to share with you some of the progress we made this past year in that pursuit.

2010 Achievements

Much of our efforts in 2010 involved building the strategic capability required to drive sustainable shareholder value over time. The initiatives we undertook are transformative in nature, and their ultimate success necessitates not only physical and process changes, but most importantly cultural change. This is never an easy undertaking, and we are pleased that we successfully balanced near and longer-term considerations as evidenced by our solid financial results.

Despite continued economic weakness throughout most of our trade area, we generated adjusted EBITDA of \$238 million and delivered another strong operating cash flow result of \$155 million. Importantly, this performance was driven by improved merchandise contribution. Total merchandise sales grew 8.4% while comparable store sales increased 5.6%. Equally important, merchandise gross margin consistently improved throughout the year; from a low of 32.6% in the fiscal first quarter to a high of 34.4% in the fiscal fourth quarter.

Fuel revenue grew 16% to \$5.5 billion, driven by an 18% increase in the average retail price per gallon, from \$2.24 in fiscal 2009 to \$2.64 in fiscal 2010. Retail fuel margin of 12.9 cents per gallon in fiscal 2010 was in line with long-term historical averages but declined 2 cents from fiscal 2009.

Our balance sheet remains solid, with \$201 million in cash and cash equivalents at the end of fiscal 2010 on Sept. 30 compared with \$170 million a year ago, and approximately \$106 million available under our revolving credit agreement. During fiscal 2010, we closed 35 stores, ending the year with 1,638 stores. In the fiscal fourth quarter we announced an agreement to acquire the Presto chain of 47 stores in Kansas and Missouri and subsequently closed on schedule in December. We expect this acquisition to be accretive to earnings in fiscal 2011.

Looking ahead, we know that our ability to achieve our mission and create sustainable shareholder value over time requires that we maintain a strong focus on building transformational capability in the following areas:

- 1. Food Service Excellence
- 2. Consumer Engagement
- 3. Effectiveness and Efficiency
- 4. Operational Excellence
- 5. Strategic Store Growth

Food Service Excellence

In the fiscal third quarter of 2010 we launched Program Fresh in our Raleigh, N.C. market. Program Fresh is a mission-critical, transformational initiative that represents the beginning of our journey to transform traditional convenience stores into destinations for on-the-go meals and snacks. An important achievement was the re-launch of a significantly improved Bean Street Coffee program, the anchor product of Program Fresh. We also introduced a wider assortment of on-the-go meals and snacks including fresh pastries, breakfast and lunch

sandwiches, salads and fruits—all displayed in new open-air refrigeration cases conveniently located near the coffee bar at the front of each store.

Results to date have been very encouraging. Coffee sales in our 46-store Raleigh market have increased in line with expectations, while sales from the new fresh cases have exceeded our expectations. Qualitative feedback is also quite positive as our guests and associates alike have shared their excitement about the new assortment and the improved shopability of our stores. In early October, we kicked-off a related media advertising campaign in the Raleigh metro area which resulted in a further boost to sales. By the end of calendar 2010, we had converted 130 stores across the Raleigh and Charlotte markets.

Our nationally branded foodservice restaurants also play an important role in our foodservice growth strategy. Consistent with our long-range plans of 8–10% unit growth annually, we added 24 new locations in 2010 raising our total to 240, most of which fly the popular Subway banner. Combined with Program Fresh, national foodservice brands add meaningfully to the mix of healthy on-the-go, value-oriented food options available at Kangaroo Express stores.

Consumer Engagement

Today's consumers are time-constrained, value-conscious and advertising-savvy. To be effective our efforts to reach them must reflect this reality.

Program Fresh provides an important platform for engaging guests via marketing, public relations and social media. We are committed to executing strategies that leverage each of these vehicles to more effectively engage the people we serve daily—on their way to work, on their way home, and as they go about their daily lives. In 2010 we entered into several strategic partnerships that gave birth to promotions appealing to the passions of our core guests. One such initiative, our *Freeze The Swamp* promotion with ICEE® and the University of Florida led to record sales increases in the highly profitable frozen beverage category at many of our central Florida stores.

In our Raleigh-Durham market we are supporting Bean Street Coffee with *The Battle for Bean Street*,

It is our mission to become an indispensable part of our guests' daily lives by always satisfying their on-the-go needs in a fast, friendly and clean environment.

a promotion that invites fans to "cast a vote" for their favorite team by purchasing Bean Street Coffee in a limited edition logoed cup. Guests choose among: Duke University, The University of North Carolina, or North Carolina State University. Fans keep up with the "voting" on our Bean Street Coffee website and cheer on their school through social media. *The Battle for Bean Street* will culminate with a \$20,000 donation from The Pantry to the winning university's charity of choice.

Our engagement efforts continue in store, as guests visiting upgraded locations are greeted by coffee hosts—friendly attendants dedicated to ensuring we serve a great cup of coffee every time—in a fast, friendly and clean environment.

Effectiveness and Efficiency

We view targeted investment in information technology as a prime enabler of improved store performance, and we made significant strides in 2010.

We completed a new Point of Sale (POS) register system installation that will lead enhanced product and shopper data to support merchandise, assortment and pricing decisions. We also upgraded our wide area network (WAN) system to improve credit card, ATM and prepaid processing performance and better integrate back-office systems with existing business insight tools to improve decision-

support capability.

We invested in a new fuel pricing system in fiscal 2010 and began implementation in the fiscal first quarter of 2011. Over time we believe this tool will enable faster and more effective responses to site-by-site competitive dynamics, thereby improving our ability to optimize fuel

gross profit contribution in balance with gallons sold.

To ensure our associates are efficient with their time, we began implementing our new workforce management system in 2010. This tool will help ensure that our store associates have more time to focus on delivering a fast, friendly and clean shopping experience for our guests.

These investments in technology are key enablers of growth well into the future, reducing costs over the long term while enhancing our customer service and the quality of the shopping experience.

Operational Excellence

Our people are the single most important part of The Pantry's strategic transformation into a destination for on-the-go meals and snacks. In 2010 we significantly increased the quantity and quality of training received by our associates. Newly developed curriculum featured an emphasis on fresh food handling, and the newly established "coffee host" role.

Strategic Growth

Acquisitions remain an important part of our growth strategy and we will continue to look for accretive opportunities. The completion of the 47-store Presto acquisition expands our footprint into the Midwest and gives us a presence in two new states, Kansas and Missouri. We will remain disciplined in our approach focusing on opportunities that present significant value-creation potential.

2010 was a year of significant change for our company, and I am pleased with the progress we have made. Most of all, I am proud of our Pantry associates who consistently embrace new challenges with enthusiasm and a can-do attitude. This bodes well for the journey ahead, and I am grateful for their dedication.

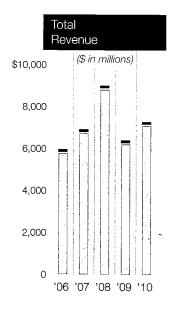
On behalf of all our associates, I thank you for your support and investment in our Company. There is no greater responsibility than earning your trust and confidence, and rest assured that our entire team is committed to creating sustainable value over time for shareholders of The Pantry.

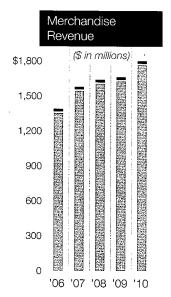
With Gratitude,

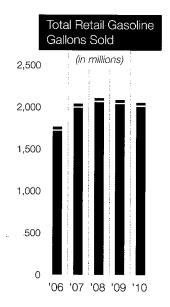
Terrance M. Marks

President and Chief Executive Officer









Financial Highlights

	Fiscal Year Ended						
(Dollars in millions, except for per share information)	2010	2009	2008				
Total revenues	\$7,265.3	\$6,390.1	\$8,995.6				
Total gross profit	872.1	898.4	857.4				
Depreciation and amortization	120.6	108.7	108.3				
Income from operations	(150.1)	170.5	138.9				
Interest expense, net	86.0	89.3	92.8				
Net income (loss)	(165.6) ⁽¹⁾	54.1	28.6				
Earnings (loss) per share:							
Basic	\$ (7.42)	\$ 2.43	\$ 1.29				
Diluted	\$ (7.42)	\$ 2.42	\$ 1.29				
Adjusted EBITDA	\$ 237.6	\$ 281.3	\$ 250.4				
Number of stores (end of period)	1,638	1,673	1,653				
Average sales per store:							
Merchandise revenue (in thousands)	\$1,088.3	\$1,001. 1	\$ 991.3				
Fuel gallons (in thousands)—Retail	1,255.3	1,268.6	1,288.8				
Comparable store sales:							
Merchandise sales (decrease) increase (%)	5.6%	(1.7)%					
Fuel gallons (decrease) increase (%)	(4.9)%	(3.3)%	(4.4)%				

⁽¹⁾Includes goodwill impairment and other charges of approximately \$277.4 million or \$8.64 per share.



2010 Financial Information

UNITED STATES

SECURITIES AND EXCHANGE COMMISSION

Washington, D.C. 20549

FORM 10-K

ANNUAL REPORT PURSUANT TO SECTION 13 OR 13(d) OF THE SECURITIES EXCHANGE ACT OF 1934

For the fiscal year ended September 30, 2010

Commission File Number: 000-25813

THE PANTRY, INC.

(Exact name of registrant as specified in its charter)

Delaware (State or other jurisdiction of incorporation or organization)

56-1574463 (I.R.S. Employer Identification No.)

P.O. Box 8019

	305 Gregson Drive	
	Cary, North Carolina 27511	
•	Address of principal executive offices and zip	code)
Registra	nt's telephone number, including area code: ((919) 774-6700
Sec	urities registered pursuant to Section 12(b) of	f the Act:
Title of each class	Na	me of each exchange on which registered
Common Stock, \$.01 par val	ue	The NASDAQ Stock Market LLC
Sec	curities registered pursuant to Section 12(g) of	f the Act:
	NONE	
Indicate by check mark if the registrant	is a well-known seasoned issuer, as defined in R	ule 405 of the Securities Act. Yes □ No 🗵
Indicate by check mark if the registrant	is not required to file reports pursuant to Section	13 or Section 15(d) of the Act. Yes □ No 区
Indicate by check mark whether the region of 1934 during the preceding 12 months (or for suc filing requirements for the past 90 days. Yes ☒ No	h shorter period that the registrant was required	d by Section 13 or 15(d) of the Securities Exchange Act to file such reports), and (2) has been subject to such
Indicate by check mark whether the reg File required to be submitted and posted pursuant to registrant was required to submit and post such file	Rule 405 of Regulation S-T during the precedi	n its corporate Web site, if any, every Interactive Data ng 12 months (or for such shorter period that the
contained, to the best of registrant's knowledge, in amendment to this Form 10-K. □	definitive proxy or information statements incor	tion S-K is not contained herein, and will not be porated by reference in Part III of this Form 10-K or any filer, a non-accelerated filer or a smaller reporting
company. See the definitions of "accelerated filer a one):	nd large accelerated filer" and "smaller reporting	g company" in Rule 12b-2 of the Exchange Act. (Check
Large accelerated filer □ □ (□	to not check if a smaller reporting company)	Accelerated filer ⊠ Smaller reporting company □
Indicate by check mark whether the registrant is a	shell company (as defined in Rule 12b-2 of the E	exchange Act.): Yes □ No ☒
	g common stock held by non-affiliates of the reg sued and outstanding 22,681,119 shares of the re	gistrant as of March 25, 2010 was \$279,034,226. egistrant's common stock.
	Documents Incorporated by Reference	3
Document		Where Incorporated
1. Proxy Statement for the Annual Meeting of St	ockholders to be held March 15, 2011	Part II

THE PANTRY, INC.

ANNUAL REPORT ON FORM 10-K

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PART I

Item 1. Business.

General

We are the leading independently operated convenience store chain in the southeastern United States and the third largest independently operated convenience store chain in the country based on store count. As of September 30, 2010, we operated 1,638 stores in 11 states under a number of selected banners including Kangaroo Express [®], our primary operating banner. Our stores offer a broad selection of merchandise, fuel and ancillary products and services designed to appeal to the convenience needs of our customers. Our strategy is to continue to improve upon our position as the leading independently operated convenience store chain in the southeastern United States by generating profitable growth through merchandising initiatives, sophisticated management of our fuel business, leveraging our geographic economies of scale, strong cash flow generation to reinvest in our business and drive earnings growth, and growing our store base through selective acquisitions and development of new stores.

Our principal executive offices are located at 305 Gregson Drive, Cary, North Carolina 27511. Our telephone number is 919-774-6700. We were originally incorporated under the laws of Delaware on July 13, 1987.

Our Internet address is www.thepantry.com. We make available through our website our annual report on Form 10-K, quarterly reports on Form 10-Q, current reports on Form 8-K and amendments to those reports filed or furnished pursuant to Section 13(a) or 15(d) of the Securities Exchange Act of 1934, as amended ("Exchange Act"), as soon as reasonably practicable after we electronically file such material with, or furnish such material to, the Securities and Exchange Commission ("SEC").

References in this annual report to "The Pantry," "Pantry," "we," "us," "our" and "our company" refer to The Pantry, Inc. and its subsidiaries, and references to "fiscal 2011" refer to our fiscal year which ends on September 29, 2011, references to "fiscal 2010" refer to our fiscal year which ended September 30, 2010, references to "fiscal 2009" refer to our fiscal year which ended September 24, 2009, references to "fiscal 2008" refer to our fiscal year which ended September 25, 2008, references to "fiscal 2007" refer to our fiscal year which ended September 27, 2007, and references to "fiscal 2005" refer to our fiscal year which ended September 29, 2005. All fiscal years presented included 52 weeks, except fiscal 2010, which included 53 weeks.

Operations

Merchandise Operations. In fiscal 2010, our merchandise sales were 24.7% of our total revenues and gross profit from our merchandise sales was 69.7% of our total gross profit. The following table highlights certain information with respect to our merchandise sales for the last five fiscal years:

	FISCAL TEAL FINGER									
	Sep	tember 30, 2010	Se	eptember 24, 2009	Se	eptember 25, 2008	Se	ptember 27, 2007	Sep	2006
Merchandise sales (in millions)	\$	1,797.9	\$	1,658.9	\$	1,636.7	\$	1,575.9	\$	1,385.7
Average merchandise sales per store (in thousands) Comparable store merchandise sales increase (decrease) (%) Comparable store merchandise sales increase (decrease) (in	\$	1,088.3 5.6%	-	1,001.1 0.09		991.3 (1.7%	\$ 6)	998.7 2.3%	-	954.3 4.9%
thousands)	\$	91,849	\$	327	\$	(25,209)	\$	29,443	\$	57,026
Merchandise gross margins (after purchase rebates, markdowns, inventory spoilage, inventory shrink and LIFO reserve)		33.89	6	35.49	%	36.4%	ó	37.29	6	37.4%

Fiscal Voor Ended

Based on merchandise purchase and sales information, we estimate category sales as a percentage of total merchandise sales for the last five fiscal years as follows:

	Fiscal Year Ended					
	September 30, 2010	September 24, 2009	September 25, 2008	September 27, 2007	September 28, 2006	
Tobacco products	39.1%	34.2%	31.5%	31.1%	31.0%	
Packaged beverages	15.3	16.4	17.7	17.5	16.9	
Beer and wine	15.0	16.0	16.3	15.6	15.9	
General merchandise, health					2015	
and beauty care	4.9	5.5	5.0	5.9	6.0	
Fast food service	. 4.7	4.7	4.4	4.3	4.2	
Salty snacks	. 4.3	4.4	4.4	4.4	4.5	
Self-service fast foods and						
beverages	3.9	4.5	5.5	5.5	5.7	
Candy	3.7	4.0	4.1	4.0	3.9	
Services	3.0	3.3	3.5	3.5	3.4	
Bread and cakes	2.0	1.8	2.2	2.2	2.2	
Dairy products	1.9	2.1	2.5	2.5	2.7	
Grocery and other merchandise	1.1	1.8	1.7	2.2	2.1	
Newspapers and magazines	1.1	1.3	1.2	1.3	1.5	
Total	100.0%	100.0%	100.0%	100.0%	100.0%	

As of September 30, 2010, we operated 240 quick service restaurants within 234 of our locations. In 187 of these quick service restaurants, we offer products from nationally branded food franchises including Subway , Quiznos , Hardee's , Krystal , Church's , Dairy Queen , Baskin-Robbins and Bojangles. In addition, we offer a variety of proprietary food service programs in 53 quick service restaurants featuring breakfast biscuits, fried chicken, deli and other hot food offerings.

In fiscal 2010, we purchased over 59% of our merchandise, including most tobacco and grocery items, from a single wholesale grocer, McLane Company, Inc. ("McLane"), a wholly owned subsidiary of Berkshire Hathaway Inc. We have a distribution services agreement with McLane pursuant to which McLane is the primary distributor of traditional grocery products to our stores. We purchase the products at McLane's cost plus an agreed upon percentage, reduced by any promotional allowances and volume rebates offered by manufacturers and McLane. In addition, we receive per store service allowances from McLane that are amortized over the remaining term of the agreement, which expires in December 2014. We purchase the balance of our merchandise from a variety of other distributors. We do not have written contracts with a number of these vendors. All merchandise is delivered directly to our stores by McLane or other vendors. We do not maintain additional product inventories other than what is in our stores.

Our services revenue is derived from sales of lottery tickets, prepaid products, money orders, services such as public telephones, ATMs, amusement and video gaming and other ancillary product and service offerings. We also generate car wash revenue at 273 of our stores.

Fuel Operations. We purchase our fuel from major oil companies and independent refiners. At our locations we offer a mix of branded and private branded fuel based on an evaluation of local market conditions. Of our 1,620 stores that sold fuel as of September 30, 2010, 1,088, or 67.2%, were branded under the Marathon, BP ®, CITGO ®, Chevron ®, Shell®, Texaco® or ExxonMobil ® brand names. We purchase our branded fuel and diesel fuel from major oil companies under supply agreements. We purchase the fuel at the stated rack price, or market price, quoted at each terminal as adjusted per the terms of applicable contracts. The initial terms of these supply agreements have expiration dates ranging from 2012 to 2017 and generally contain provisions for various payments to us based on volume of purchases and vendor allowances. We purchase the majority of our private branded gallons from CITGO Petroleum Corporation ("CITGO") and Marathon Petroleum Company, LLC ("Marathon"). There are approximately 50 fuel terminals in our operating areas, allowing us to choose from more than one distribution point for most of our stores. Our inventories of fuel (both branded and private branded) turn approximately every four days.

Our fuel supply agreements typically contain provisions relating to, among other things, minimum volumes, payment terms, use of the supplier's brand names, compliance with the supplier's requirements, acceptance of the supplier's credit cards, insurance coverage and compliance with legal and environmental requirements. As is typical in the industry, fuel suppliers generally can terminate the supply contracts if we do not comply with any reasonable and important requirement of the relationship, including if we were to fail to make payments when due, if the supplier withdraws from marketing activities in the area in which we operate, or if we are involved in fraud, criminal misconduct, bankruptcy or insolvency. In some cases, fuel suppliers have the right of first refusal to acquire assets used by us to sell their branded fuel.

In fiscal 2010, our fuel revenues were 75.3% of our total revenues and gross profit from our fuel revenues was 30.3% of our total gross profit. The following table highlights certain information regarding our fuel operations for the last five fiscal years:

				F	iscal `	Year Ended				
	Sept	tember 30, 2010	Sep	tember 24, 2009	Sep	tember 25, 2008	Sep	tember 27, 2007	Sep	2006
Retail Fuel sales (in millions)	\$.	5,413.5	\$	4,659.1	\$	7,150.4	\$	5,192.2	\$	4,533.4
Fuel gallons sold (in millions)		2,047.4		2,078.0		2,103.4	- '	2,032.8		1,757.8
Average gallons sold per store (in thousands)		1,255.3		1,268.6		1,288.8		1,306.4		1,230.1
Comparable store gallons (decrease) increase (%) Comparable store gallons		(4.9%)	(3.3%	b)	(4.4%	o)	1.0%	6	3.1%
(decrease) increase (in thousands)		(102,629)		(68,480)		(80,368)		16,115		43,218
Average price per gallon	\$	2.64	\$	2.24	\$	3.40	\$	2.55	\$	2.58
Average gross profit per gallon	\$	0.129	\$	0.149	\$	0.123 1,635	\$	0.109 1,623	\$	0.159 1,470
Locations selling fuel Branded locations		1,620 1,088		1,655 1,141		1,119		1,093		971
Private branded locations		532		514		516		530		499

The decrease in comparable store fuel gallons sold was due primarily to continued economic deterioration and lower miles driven in our market areas. Retail fuel prices were impacted by the volatile wholesale fuel markets, which resulted from significant fluctuations in the price of crude oil during fiscal 2010. Domestic crude oil prices began our fiscal year at approximately \$66 per barrel and then steadily rose for most of our fiscal year with brief declines in per barrel price in February, May and August before finishing our fiscal year at approximately \$80 per barrel. We attempt to pass along wholesale fuel cost changes to our customers through retail price changes; however, we are not always able to do so. The timing of any related increase or decrease in retail prices is affected by competitive conditions. As a result, we tend to experience lower fuel margins in periods of rising wholesale costs and higher margins in periods of decreasing wholesale costs. We are unable to ensure that significant volatility in fuel wholesale prices will not negatively affect fuel gross margins or demand for fuel within our markets in the future.

Store Locations. Approximately 34% of our stores are strategically located in coastal/resort areas such as Jacksonville, Orlando/Disney World, Myrtle Beach, Charleston, St. Augustine, Hilton Head and Gulfport/Biloxi that attract a large number of tourists who we believe value convenience shopping. Additionally, approximately 30% of our total stores are situated along major interstates and highways, which benefit from high traffic counts and customers seeking convenient fueling locations, including some stores in coastal/resort areas. Almost all of our stores are freestanding structures averaging approximately 2,800 square feet and provide ample customer parking.

The following table shows the geographic distribution by state of our stores for each of the last five fiscal years:

		Number of Stores as of Fiscal Year Ended					
State	Percentage of Total Stores at September 30, 2010	September 30, 2010	September 24, 2009	September 25, 2008	September 27, 2007	September 28,	
Florida	25.3%	415	440	. 453	461	441	
North Carolina	23.3	382	384	385	387	325	
South Carolina	17.0	279	284	283	277	236	
Georgia	8.0	131	132	133	136	125	
Alabama	6.9	113	114	81	83	77	
Tennessee	6.4	104	104	104	104	101	
Mississippi	6.0	99	100	99	82	73	
Virginia	3.0	. 50	50	50	50	50	
Kentucky	1.8	. 29	29	30	30	31	
Louisiana	1.7	27	27	26	25	25	
Indiana	0.6	9	9	9	9	9	
Total	100%	1,638	1,673	1,653	1,644	1,493	

The following table summarizes our activities related to acquisitions, store openings and store closures for each of the last five fiscal years:

	Fiscal Year Ended						
	September 30, 2010	September 24, 2009	September 25, 2008	September 27, 2007	September 28, 2006		
Number of stores at							
beginning of period	1,673	1,653	1,644	1,493	1,400		
Acquired or opened	_	44	32	162	117		
Closed or sold Number of stores at end	(35)	(24)	(23)	(11)	(24)		
of period	1,638	1,673	1,653	1,644	1,493		

Acquisitions. We did not acquire any stores in fiscal 2010. During fiscal 2009, we acquired 41 stores in three separate transactions, including 38 stores from Herndon Oil Corporation. We generally focus on selectively acquiring chains within and contiguous to our existing market areas. In evaluating potential acquisition candidates, we consider a number of factors, including strategic fit, desirability of location, price and our ability to improve the productivity and profitability of a location through the implementation of our operating strategy. We would consider acquiring stores that are not within or contiguous to our current markets if the opportunity met certain criteria including, among others, a minimum number of stores, sales volumes and profitability. In fact, we completed the acquisition of 47 stores from Presto Convenience Stores, LLC in the first quarter of fiscal 2011. The acquisition includes forty-four stores in Kansas and three stores in Missouri, which expands our geographic footprint to 13 states and which we believe will create new fill-in opportunities for future growth. Our ability to create synergies due to our relative size and geographic concentration contributes to our willingness to establish a purchase price that is generally in excess of the fair value of assets acquired and liabilities assumed, which results in the recognition of goodwill. We strive to ensure that our acquisitions will be accretive to our stockholders and provide a suitable return on our investment.

Improvement of Store Facilities and Equipment. During fiscal 2010, in an effort to improve the breakfast, lunch and snack experience at our stores, we completed or began construction on several remodel sites. Stores will be highlighted by a repositioned and significantly improved Bean Street Coffee® program. We are also committed to re-imaging our stores and are addressing this with a new inside and outside re-imaging package that will be applied on an as-needed basis. To determine locations for remodeling and re-imaging, management assesses potential return on investment, sales volume, existing and potential competition and lease term. During fiscal 2010, we spent approximately \$4.2 million on store remodeling and re-imaging. The scope of remodel activity varied by location and included approximately 90 stores in fiscal 2010.

Store Closures. We continually evaluate the performance of each of our stores to determine whether any particular store should be closed or sold based on profitability trends and our market presence in the surrounding area. Although closing or selling underperforming stores reduces revenues, our operating results typically improve as these stores are generally unprofitable. During fiscal 2010, we closed or sold 35 stores compared to 24 stores in fiscal 2009.

Store Operations. Each convenience store is staffed with a manager, an assistant manager and sales associates who work various shifts to enable most stores to remain open 24 hours a day, seven days a week. Our field operations

organization is comprised of a network of divisional vice presidents, regional directors and district managers who, with our corporate management, evaluate store operations. District managers typically oversee approximately 11 stores each. We also monitor store conditions, maintenance and customer service through a regular store visitation program by district and region management.

Seasonality. Due to the nature of our business and our reliance, in part, on consumer spending patterns in coastal, resort and tourist markets, we typically generate higher revenues during warm weather months in the southeastern United States, which fall within our third and fourth fiscal quarters.

Competition

The convenience store and retail fuel industries are highly competitive and marked by ease of entry and constant change in the number and type of retailers offering the products and services found in our stores. We compete with numerous other convenience store chains, independent convenience stores, supermarkets, drugstores, discount clubs, fuel service stations, mass merchants, fast food operations and other similar retail outlets.

The performance of individual stores can be affected by changes in traffic patterns and the type, number and location of competing stores. Principal competitive factors include, among others, location, ease of access, fuel brands, pricing, product and service selections, customer service, store appearance, cleanliness and safety. We believe our store base, strategic mix of locations, fuel offerings and use of competitive market data, combined with our management's expertise, allow us to be an effective and significant competitor in our markets.

Technology and Store Automation

We continue to invest in our technology infrastructure to enable us to enhance the customer experience, improve operating efficiencies and provide management with timely financial, operational, and merchandising data.

During fiscal 2010, we completed our rollout of a wide area communications network that creates a real-time connection between our support center and our stores and facilitates the delivery of new systems to support our store sales managers. We also completed the process of upgrading our point of sale technology to facilitate improvements in customer service, store operations and merchandising opportunities. We believe our point of sale system upgrades, which were completed in the third quarter of fiscal 2010, will allow us to take advantage of increased functionality such as capturing traffic data and facilitating bundled merchandise promotional offers. We are continuing to make strides on our workforce management system and are in pilot with the task execution management module which we believe will improve our management efforts at the store level by reducing non value-added activities and allowing our store-level associates to focus on delivering a fast, friendly and clean shopping experience for our customers.

All store level, back office and accounting functions, including our merchandise price book, are supported by a fully integrated management information and financial accounting system; several modules have been upgraded in the past year including fuel accounting and an expansion of our inventory departments providing us with more visibility for category and merchandise margin management. During fiscal 2010 we launched a new fuel pricing system from KSS to replace our legacy fuel pricing system. Going forward, we plan to continue to seek the optimal balance of gallons and margin with the objective of improving gross profit contribution over time with the implementation of KSS. We believe a full year of KSS in fiscal 2011 will be modestly accretive to fuel gross profit dollars.

In fiscal 2011 our technology focus is expected to be on the implementation of other workforce management modules, completing the rollout of the KSS system and further integrating it into our store systems, and enhancing our ability to capture detailed market basket data. We also anticipate upgrading our merchandise pricing system to enable us to execute merchandise price rules and expand to a greater number of pricing zones. Our new point of sale platforms are positioned to support our new fuel brand initiatives in 2011. These investments in information systems infrastructure are a key component of our strategy to optimize store level performance.

Trade Names, Service Marks and Trademarks

We have registered, acquired the registration of, applied for the registration of and claim ownership of a variety of trade names, service marks and trademarks for use in our business, including The Pantry ®, Worth ®, Golden Gallon ®, Bean Street Coffee Company ®, Big Chill ®, Celeste ®, The Chill Zone ®, Lil' Champ Food Store ®, Kangaroo ®, Kangaroo Express ®, Sprint SM (Florida only), Cowboys ®, Aunt M's ®, Quickstop SM, and Petro Express ®. In the highly competitive business in which we operate, our trade names, service marks and trademarks are critical to distinguish our

products and services from those of our competitors. We are not aware of any facts which would negatively impact our continuing use of any of the above trade names, service marks or trademarks.

Government Regulation and Environmental Matters

Many aspects of our operations are subject to regulation under federal, state and local laws and regulations. A violation or change of these laws or regulations could have a material adverse effect on our business, financial condition and results of operations. We describe below the most significant of the regulations that impact all aspects of our operations.

Storage and Sale of Fuel. We are subject to various federal, state and local environmental laws and regulations. We make financial expenditures in order to comply with regulations governing underground storage tanks adopted by federal, state and local regulatory agencies. In particular, at the federal level, the Resource Conservation and Recovery Act of 1976, as amended, requires the U.S. Environmental Protection Agency ("EPA") to establish a comprehensive regulatory program for the detection, prevention and cleanup of leaking underground storage tanks (e.g. overfills, spills and underground storage tank releases). At the state level, we are sometimes required to upgrade or replace underground storage tank systems.

Federal and state laws and regulations require us to provide and maintain evidence that we are taking financial responsibility for corrective action and compensating third parties in the event of a release from our underground storage tank systems. In order to comply with these requirements, as of September 30, 2010, we maintained letters of credit in the aggregate amount of approximately \$1.4 million in favor of state environmental agencies in North Carolina, South Carolina, Virginia, Georgia, Indiana, Tennessee, Kentucky and Louisiana.

We also rely upon the reimbursement provisions of applicable state trust funds. In Florida, we meet our financial responsibility requirements by state trust fund coverage for releases occurring through December 31, 1998 and meet such requirements for releases thereafter through private commercial liability insurance. In Georgia, we meet our financial responsibility requirements by a combination of state trust fund coverage, private commercial liability insurance and a letter of credit.

Regulations enacted by the EPA in 1988 established requirements for:

- installing underground storage tank systems;
- upgrading underground storage tank systems;
- taking corrective action in response to releases;
- closing underground storage tank systems;
- keeping appropriate records; and
- maintaining evidence of financial responsibility for taking corrective action and compensating third parties for bodily injury and property damage resulting from releases.

These regulations permit states to develop, administer and enforce their own regulatory programs, incorporating requirements that are at least as stringent as the federal standards. In 1998, Florida developed its own regulatory program, which incorporated requirements more stringent than the 1988 EPA regulations. For example, Florida regulations required all single-walled underground storage tanks to be upgraded/replaced with secondary containment by December 31, 2009. At this time, we believe our facilities in Florida meet or exceed those regulations developed by Florida in 1998. We believe all company-owned underground storage tank systems are in material compliance with these 1988 EPA regulations and all applicable state environmental regulations.

State Trust Funds. All states in which we operate or have operated underground storage tank systems have established trust funds for the sharing, recovering and reimbursing of certain cleanup costs and liabilities incurred as a result of releases from underground storage tank systems. These trust funds, which essentially provide reimbursement coverage for the cleanup of certain environmental contamination caused by, and certain third-party liabilities arising from, the operation of underground storage tank systems, are funded by an underground storage tank registration fee and a tax on the wholesale purchase of motor fuels within each state. We have paid underground storage tank registration fees and fuel taxes to each state where we operate to participate in these trust fund programs. We have filed claims and received reimbursements in North Carolina, South Carolina, Kentucky, Indiana, Georgia, Florida, Tennessee, Alabama, Mississippi and Virginia. The coverage afforded by each state trust fund varies but generally provides up to \$1.0 million per site or occurrence for the cleanup of environmental contamination, and most provide coverage for third-party liabilities. Costs for which we do not receive reimbursement include:

- the per-site deductible;
- costs incurred in connection with releases occurring or reported to trust funds prior to their inception;
- removal and disposal of underground storage tank systems; and
- costs incurred in connection with sites otherwise ineligible for reimbursement from the trust funds.

The Florida trust fund will not cover releases first reported after December 31, 1998. We obtained private insurance coverage for remediation costs and third-party claims arising out of releases that occurred in Florida and were reported after December 31, 1998. We believe that this coverage complies with federal and Florida financial responsibility regulations. In Georgia, we opted not to participate in the state trust fund effective December 30, 1999, except for certain sites, including sites where our lease requires us to participate in the Georgia trust fund. For all such sites where we have opted not to participate in the Georgia trust fund, we have obtained private insurance coverage for remediation costs and third-party claims. We believe that this coverage complies with federal and Georgia financial responsibility regulations.

As of September 30, 2010, environmental reserves of approximately \$5.4 million and \$18.0 million are included in other accrued liabilities and other noncurrent liabilities, respectively. As of September 24, 2009, environmental reserves of approximately \$1.1 million and \$21.6 million are included in other accrued liabilities and other noncurrent liabilities, respectively. These environmental reserves represent our estimates for future expenditures for remediation and related litigation associated with 277 and 268 known contaminated sites as of September 30, 2010 and September 24, 2009, respectively, as a result of releases (e.g., overfills, spills and underground storage tank releases) and are based on current regulations, historical results and certain other factors. We estimate that approximately \$15.9 million of our environmental obligations will be funded by state trust funds and third-party insurance; as a result we estimate we will spend up to approximately \$7.5 million for remediation and related litigation. The increase in our estimated expenditures for remediation and related litigation is primarily due to lower than expected coverage for certain known remediation costs. Also, as of September 30, 2010 and September 24, 2009, there were an additional 510 and 513 sites, respectively, that are known to be contaminated sites that are being remediated by third parties, and therefore, the costs to remediate such sites are not included in our environmental reserve. Remediation costs for known sites are expected to be incurred over the next one to ten years. Environmental reserves have been established with remediation costs based on internal and external estimates for each site. Future remediation for which the timing of payments can be reasonably estimated is discounted at 8.5% to determine the reserve.

Although we anticipate that we will be reimbursed for certain expenditures from state trust funds and private insurance, until such time as a claim for reimbursement has been formally accepted for coverage and payment, there is a risk of our reimbursement claims being rejected by a state trust fund or insurer. As of September 30, 2010, anticipated reimbursements of \$15.9 million are recorded as other noncurrent assets and \$7.0 million are recorded as current receivables related to all sites. In Florida, remediation of such contamination reported before January 1, 1999 will be performed by the state (or state approved independent contractors) and substantially all of the remediation costs, less any applicable deductibles, will be paid by the state trust fund. We will perform remediation in other states through independent contractor firms engaged by us. For certain sites, the trust fund does not cover a deductible or has a co-pay which may be less than the cost of such remediation. Although we are not aware of releases or contamination at other locations where we currently operate or have operated stores, any such releases or contamination could require substantial remediation expenditures, some or all of which may not be eligible for reimbursement from state trust funds or private insurance.

Several of the locations identified as contaminated are being remediated by third parties who have indemnified us as to responsibility for cleanup matters. Additionally, we are awaiting closure notices on several other locations that will release us from responsibility related to known contamination at those sites. These sites continue to be included in our environmental reserve until a final closure notice is received.

Sale of Alcoholic Beverages. In certain areas where stores are located, state or local laws limit the hours of operation for the sale of alcoholic beverages. State and local regulatory agencies have the authority to approve, revoke, suspend or deny applications for, and renewals of, permits and licenses relating to the sale of alcoholic beverages. These agencies may also impose various restrictions and sanctions. In many states, retailers of alcoholic beverages have been held responsible for damages caused by intoxicated individuals who purchased alcoholic beverages from them. While the potential exposure for damage claims as a seller of alcoholic beverages is substantial, we have adopted procedures intended to minimize such exposure. In addition, we maintain general liability insurance that may mitigate the effect of any liability.

Store Operations. Our stores are subject to regulation by federal agencies and to licensing and regulations by state and local health, sanitation, safety, fire and other departments relating to the development and operation of convenience

stores, including regulations relating to zoning and building requirements and the preparation and sale of food. Difficulties in obtaining or failures to obtain the required licenses or approvals could delay or prevent the development of a new store in a particular area.

Our operations are also subject to federal and state laws governing matters such as wage rates, overtime, working conditions and citizenship requirements. At the federal level, there are proposals under consideration from time to time to increase minimum wage rates and to introduce a system of mandated health insurance, each of which could adversely affect our results of operations. For example, the federal minimum wage increased to \$7.25 per hour effective July 24, 2009.

Employees

As of September 30, 2010, we had 14,419 total employees (6,378 full-time and 8,041 part-time), with 13,620 employed in our stores and 799 in corporate and field management. Fewer part-time employees are employed during the winter months than during the peak spring and summer seasons. None of our employees are subject to collective bargaining agreements, and we consider our employee relations to be good.

Executive Officers of the Registrant

The following table provides information on our executive officers. There are no family relationships between any of our executive officers:

Name	Age	Position with our Company
Terrance M. Marks	50	President and Chief Executive Officer
Mark R. Bierley	44	Senior Vice President and Chief Financial Officer
Keith S. Bell	47	Senior Vice President, Fuels
John J. Fisher	47	Senior Vice President, Marketing
Paul M. Lemerise	65	Senior Vice President, Chief Information Officer and Store Planning and Construction
Keith A. Oreson		Senior Vice President, Human Resources
R. Brad Williams	40	Senior Vice President, Operations

Terrance M. Marks joined us as our President and Chief Executive Officer in September 2009. Prior to joining us, Mr. Marks was President of Coca-Cola Enterprises, Inc. North American Group from 2005 to 2008. Mr. Marks directed all sales, marketing, finance, operations, manufacturing, distribution, supply chain and human resources for a \$15 billion enterprise with 55,000 employees in 400 facilities. From 1987 to 2004, Mr. Marks held various positions in sales, operations, finance and general management at Coca-Cola Enterprises, Inc.

Mark R. Bierley joined us as our Senior Vice President and Chief Financial Officer on September 27, 2010. Prior to joining us, Mr. Bierley was with Borders Group, Inc. from 1996 until August 2010, serving as their Chief Operating Officer and Chief Financial Officer since June 2010, and Executive Vice President and Chief Financial Officer from January 2009 until June 2010. He served as Senior Vice President, Finance at Borders from 2003 through 2008. Prior to joining Borders, Mr. Bierley held positions in financial departments for Dunham's Athleisure Corporation and Federal-Mogul Corporation. He began his career as an auditor for PricewaterhouseCoopers LLP.

Keith S. Bell joined us as our Senior Vice President, Fuels in July 2006. Prior to joining us, Mr. Bell spent 18 years with BP p.l.c. ("BP") and Amoco Oil Company ("Amoco"), which was acquired by BP in 1998, where he most recently spent two years as Vice President of BP's US branded jobber business. During his career at BP and Amoco, Mr. Bell progressed through a variety of executive positions including two years as Vice President of Pricing and Supply for BP's US Fuels Northeast Region, two years as Eastern US Regional Vice President of BP's branded jobber business, and three years as Performance Unit Leader – Southeast.

John J. Fisher joined us as our Senior Vice President, Marketing in March 2010. Prior to joining us, Mr. Fisher ran Fisher Consulting from 2009 to 2010, specializing in foodservice marketing and operational execution. Previously he served as Executive Vice President of The Linebeck Group, a privately-held project and construction management firm specializing in complex facility design and project execution. Mr. Fisher was with The Linebeck Group from 2003 to 2008. Prior to The Linebeck Group, Mr. Fisher was with The Coca-Cola Company for 11 years, most recently as Senior Vice President of Marketing for North America Foodservice. Early in Mr. Fisher's career, he held positions in manufacturing, engineering and brand management with Colgate Palmolive Company.

Paul M. Lemerise began serving as a consultant to us in November 2009 in the role of our Chief Information Officer and joined us as our Senior Vice President and Chief Information Officer in March 2010. In August 2010 he assumed the duties of leading our Store Planning and Construction departments. Prior to joining us, Mr. Lemerise was an Executive Services Partner with Tatum, LLC, a firm that provides management consulting services, from October 2001 until March 2010. In that capacity, Mr. Lemerise served as Chief Information Officer for numerous clients including Ventana Medical Systems, Inc., Pharmavite, LLC and Foster Farms. Prior to joining Tatum, Mr. Lemerise served as Executive Vice President, CIO for TruServe Corporation, Senior Vice President and CIO for Merisel, Inc., and Vice President of Information Systems for Carter Hawley Hale Corporation.

Keith A. Oreson joined us as our Senior Vice President, Human Resources on June 14, 2010. Prior to joining us, Mr. Oreson served as Senior Vice President of Human Resources for Advance Auto Parts from 2005 to 2010. He also served in senior Human Resource positions for Frank's Nursery and Crafts for seven years from May 1998 to January 2005 and for ARAMARK Uniform Services for four years. His career also includes human resource positions with Pizza Hut and GTE.

R. Brad Williams was named our Senior Vice President, Operations in February 2008. Since joining us in 1998, Mr. Williams has held various leadership positions within store operations. He was responsible for 260 company-operated convenience stores and 63 company-operated quick service restaurants in Florida as the Region Vice President of Operations. In 2006, he was promoted to Group Vice President of Operations and was accountable for 848 company-operated convenience stores and 126 company-operated quick service restaurants across seven states, Prior to joining us in 1998, Mr. Williams held numerous operational and marketing positions with E-Z Serve Convenience Stores, Inc. and ConocoPhillips.

Item 1A. Risk Factors.

You should carefully consider the risks described below and under "Part II.—Item 7. Management's Discussion and Analysis of Financial Condition and Results of Operations" before making a decision to invest in our securities. The risks and uncertainties described below and elsewhere in this report are not the only ones facing us. Additional risks and uncertainties not presently known to us, or that we currently deem immaterial, could negatively impact our business, financial condition or results of operations in the future. If any such risks actually occur, our business, financial condition or results of operations could be materially adversely affected. In that case, the trading price of our securities could decline, and you may lose all or part of your investment.

Risks Related to Our Industry

The convenience store and retail fuel industries are highly competitive and impacted by new entrants. Increased competition could result in lower margins.

The convenience store and retail fuel industries in the geographic areas in which we operate are highly competitive and marked by ease of entry and constant change in the number and type of retailers offering the products and services found in our stores. We compete with numerous other convenience store chains, independent convenience stores, supermarkets, drugstores, discount clubs, fuel service stations, mass merchants, fast food operations and other similar retail outlets. In recent years, several non-traditional retailers, including supermarkets, club stores and mass merchants, have begun to compete directly with convenience stores. These non-traditional fuel retailers have obtained a significant share of the fuel market and their market share is expected to grow, and these retailers may use promotional pricing or discounts, both at the fuel pump and in the store, to encourage in-store merchandise sales and fuel sales. Increased value consciousness among consumers has accelerated sales declines as consumers turn to dollar stores and big box stores to fulfill needs that were traditionally fulfilled by convenience stores. Additionally, in some of our markets, our competitors have been in existence longer and have greater financial, marketing and other resources than we do. As a result, our competitors may be able to respond better to changes in the economy and new opportunities within the industry.

To remain competitive, we must constantly analyze consumer preferences and competitors' offerings and prices to ensure we offer a selection of convenience products and services at competitive prices to meet consumer demand. We must also maintain and upgrade our customer service levels, facilities and locations to remain competitive and drive customer traffic to our stores. Principal competitive factors include, among others, location, ease of access, fuel brands, pricing, product and service selections, customer service, store appearance, cleanliness and safety. In a number of our markets, our competitors that sell ethanol-blended fuel may have a competitive advantage over us because, in certain regions of the country, the wholesale cost of ethanol-blended fuel may, at times, be less than pure fuel. Competitive pressures could materially impact our fuel and merchandise volume, sales and gross profit and overall customer traffic, which could in turn have a material adverse effect on our business, financial condition and results of operations.

Volatility in crude oil and wholesale petroleum costs could impact our operating results.

Over the past three fiscal years, our fuel revenue accounted for approximately 77.5% of total revenues and our fuel gross profit accounted for approximately 31.9% of total gross profit. Crude oil and domestic wholesale petroleum markets are volatile. General political conditions, acts of war or terrorism, instability in oil producing regions, particularly in the Middle East and South America, and the value of the U.S. dollar could significantly impact crude oil supplies and wholesale petroleum costs. In addition, the supply of fuel and our wholesale purchase costs could be adversely impacted in the event of a shortage, which could result from, among other things, lack of capacity at United States oil refineries, sustained increase in global demand, or the fact that our fuel contracts do not guarantee an uninterrupted, unlimited supply of fuel. Significant increases and volatility in wholesale petroleum costs have resulted, and could in the future result, in significant increases in the retail price of petroleum products and in lower fuel gross margin per gallon. During fiscal 2009 and fiscal 2010, increases in the retail price of petroleum products impacted consumer demand for fuel, and we expect that future increases would have the same effect. This volatility makes it extremely difficult to predict the impact future wholesale cost fluctuations will have on our operating results and financial condition. Dramatic increases in crude oil prices squeeze retail fuel margin because fuel costs typically increase faster than retailers are able to pass them along to customers. A significant change in any of these factors could materially impact our fuel and merchandise volume, fuel gross profit and overall customer traffic, which in turn could have a material adverse effect on our business, financial condition and results of operations.

Changes in credit card expenses could tighten profit margin, especially on fuel.

A significant portion of our fuel sales involve payment using credit cards. We are assessed credit card fees as a percentage of transaction amounts and not as a fixed dollar amount or percentage of our margins. Higher fuel prices trigger higher credit card expenses, and an increase in credit card use or an increase in credit card fees would have a similar effect. Therefore, credit card fees charged on fuel purchases that are more expensive as a result of higher fuel prices are not necessarily accompanied by higher profit margins. In fact, such fees may cause lower profit margins. Lower profit margins on fuel sales caused by higher credit card fees may decrease our overall profit margin and could have a material adverse effect on our business, financial condition and results of operations.

Changes in economic conditions, consumer behavior, travel and tourism could impact our business.

In the convenience store industry, customer traffic is generally driven by consumer preferences and spending trends, growth rates for automobile and commercial truck traffic and trends in travel, tourism and weather. Changes in economic conditions generally, or in the southeastern United States specifically, could adversely impact consumer spending patterns and travel and tourism in our markets. In particular, weakening economic conditions may result in decreases in miles driven and discretionary consumer spending and travel, which impact spending on fuel and convenience items. In addition, changes in the types of products and services demanded by consumers may adversely affect our merchandise sales and gross profit. Similarly, advanced technology and increased use of "green" automobiles (i.e., those automobiles that do not use petroleumbased fuel or that run on hybrid fuel sources) could drive down demand for fuel. Our success depends on our ability to anticipate and respond in a timely manner to changing consumer demands and preferences while continuing to sell products and services that will positively impact overall merchandise gross profit.

Approximately 34% of our stores are located in coastal/resort or tourist destinations. Historically, travel and consumer behavior in such markets is more severely impacted by weak economic conditions, such as those currently impacting the United States. If the number of visitors to coastal/resort or tourist locations decreases due to economic conditions, changes in consumer preferences, changes in discretionary consumer spending or otherwise, our sales could decline, which in turn could have a material adverse effect on our business, financial condition and results of operations.

Market turmoil and uncertain economic conditions, including increases in food and fuel prices, changes in the credit and housing markets leading to the financial and credit crisis, actual and potential job losses among many sectors of the economy, significant declines in the stock market resulting in large losses in consumer retirement and investment accounts and uncertainty regarding future federal tax and economic policies have resulted in reduced consumer confidence, curtailed retail spending and decreases in miles driven. There can be no assurances that government responses to the disruptions in the nancial markets will restore consumer confidence. During fiscal 2009 and fiscal 2010, we have experienced periodic per store sales declines in both fuel and merchandise as a result of these economic conditions. If these economic conditions persist or deteriorate further, we may continue to experience sales declines in both fuel and merchandise, which could have a material adverse effect on our business, financial condition and results of operations.

Legal, technological, political and scientific developments regarding climate change may decrease demand for fuel.

Developments regarding climate change and the effects of greenhouse gas emissions on climate change and the environment may decrease the demand for our major product, petroleum-based fuel. Attitudes toward our product and its relationship to the environment and the "green movement" may significantly affect our sales and ability to market our product. New technologies developed to steer the public toward non-fuel dependant means of transportation may create an environment with negative attitudes toward fuel, thus affecting the public's attitude toward our major product and potentially having a material adverse effect on our business, financial condition and results of operations. Further, new technologies developed to improve fuel efficiency or governmental mandates to improve fuel efficiency may result in decreased demand for petroleum-based fuel, which could have a material adverse effect on our business, financial condition and results of operations.

Wholesale cost increases of, tax increases on, and campaigns to discourage tobacco products could adversely impact our operating results.

Sales of tobacco products accounted for approximately 6.8% of total revenues over the past three fiscal years, and our tobacco gross profit accounted for approximately 12.7% of total gross profit for the same period. Significant increases in wholesale cigarette costs and tax increases on tobacco products, as well as national and local campaigns to discourage the use of tobacco products, may have an adverse effect on demand for cigarettes and other tobacco products. Although the states in which we operate have historically imposed relatively low taxes on tobacco products, each year one or more of these states consider increasing the tax rate for tobacco products, either to raise revenues or deter the use of tobacco. In fiscal 2010, South Carolina increased the tax rate for certain tobacco products, and in fiscal 2009, four states in which we operate (Florida, Kentucky, Mississippi and North Carolina) each increased the tax rate for certain tobacco products. Additionally, a federal excise tax is imposed on the sale of cigarettes, and an increase of \$0.62 per pack in the federal excise tax on cigarettes became effective in fiscal 2009. Any increase in federal or state taxes on our tobacco products could materially impact our retail price of cigarettes, cigarette unit volume and revenues, merchandise gross profit and overall customer traffic, which could in turn have a material adverse effect on our business, financial condition and results of operations.

Currently, major cigarette manufacturers offer substantial rebates to retailers. We include these rebates as a component of our gross margin from sales of cigarettes. In the event these rebates are no longer offered, or decreased, our wholesale cigarette costs will increase accordingly. In general, we attempt to pass price increases on to our customers. However, due to competitive pressures in our markets, we may not be able to do so. In addition, reduced retail display allowances on cigarettes offered by cigarette manufacturers negatively impact gross margins. These factors could materially impact our retail price of cigarettes, cigarette unit volume and revenues, merchandise gross profit and overall customer traffic, which could in turn have a material adverse effect on our business, financial condition and results of operations.

Federal regulation of tobacco products could adversely impact our operating results.

In June 2009, Congress gave the Food and Drug Administration ("FDA"), broad authority to regulate tobacco products through passage of the Family Smoking Prevention and Tobacco Control Act ("FSPTCA"). The FSPTCA:

- sets national performance standards for tobacco products;
- requires manufacturers, with certain exceptions, to obtain FDA clearance or approval for cigarette and smokeless tobacco products commercially launched, or to be launched, after February 15, 2007;
- requires new and larger warning labels on tobacco products; and
- requires FDA approval for the use of terms such as "light" or "low tar."

Under the FSPTCA, the FDA has passed regulations that:

- prohibit the sale of cigarettes or smokeless tobacco to anyone under the age of 18 years (state laws are permitted to set a higher minimum age);
- prohibit the sale of single cigarettes or packs with less than 20 cigarettes;
- prohibit the sale or distribution of non-tobacco items such as hats and t-shirts with tobacco brands, names or logos;

- prohibits the sale of cigarettes and smokeless tobacco in vending machines, self-service displays, or other impersonal modes of sales, except in very limited situations;
- prohibits free samples of cigarettes and limits distribution of smokeless tobacco products;
- prohibits tobacco brand name sponsorship of any athletic, musical, or other social or cultural event, or any team or entry in those events;
- prohibits gifts or other items in exchange for buying cigarettes or smokeless tobacco products; and
- requires that audio ads use only words with no music or sound effects.

Governmental actions and regulations, such as those noted above, as well as statewide smoking bans in restaurants and other public places, combined with the diminishing social acceptance of smoking, declines in the number of smokers in the general population and private actions to restrict smoking, have resulted in reduced industry volume, and we expect that such actions will continue to reduce consumption levels. These governmental actions could materially impact our retail price of cigarettes, cigarette unit volume and revenues, merchandise gross profit and overall customer traffic, which could in turn have a material adverse effect on our business, financial condition and results of operations.

Risks Related to Our Business

Unfavorable weather conditions, the impact of climate change or other trends or developments in the southeastern United States could adversely affect our business.

Substantially all of our stores are located in the southeastern United States. Although the southeast region is generally known for its mild weather, the region is susceptible to severe storms, including hurricanes, thunderstorms, extended periods of rain, ice storms and heavy snow, all of which we have historically experienced.

Inclement weather conditions as well as severe storms in the southeast region could damage our facilities, our suppliers or could have a significant impact on consumer behavior, travel and convenience store traffic patterns, as well as our ability to operate our stores. In addition, we typically generate higher revenues and gross margins during warmer weather months in the Southeast, which fall within our third and fourth fiscal quarters. If weather conditions are not favorable during these periods, our operating results and cash flow from operations could be adversely affected. We could also be impacted by regional occurrences in the southeastern United States such as energy shortages or increases in energy prices, fires or other natural disasters.

Approximately 34% of our stores are located in coastal/resort or tourist destinations. Our coastal locations may be particularly susceptible to natural disasters or adverse localized effects of climate change, such as sea-level rise and increased storm frequency or intensity. To the extent broad environmental factors, triggered by climate change or otherwise, lead to localized physical effects, disruption in our business or unexpected relocation costs, the performance of stores in these locations could be adversely impacted.

Besides these more obvious consequences of severe weather to our coastal/resort stores, our ability to insure these locations, and the related cost of such insurance, may also impact our business, financial condition and results of operations. Many insurers already have plans in place to address the increased risks that may arise as a result of climate change, with many reducing their near-term catastrophic exposure in both reinsurance and primary insurance coverage along the Gulf Coast and the eastern seaboard.

Inability to identify, acquire and integrate new stores could adversely affect our business.

An important part of our historical growth strategy has been to acquire other convenience stores that complement our existing stores or broaden our geographic presence. Acquisitions involve risks that could cause our actual growth or operating results to differ significantly from our expectations or the expectations of securities analysts. For example:

 We may not be able to identify suitable acquisition candidates or acquire additional convenience stores on favorable terms. We compete with others to acquire convenience stores. We believe that this competition may increase and could result in decreased availability or increased prices for suitable acquisition candidates. It may be difficult to anticipate the timing and availability of acquisition candidates.

- During the acquisition process, we may fail or be unable to discover some of the liabilities of companies or businesses that we acquire. These liabilities may result from a prior owner's noncompliance with applicable federal, state or local laws or regulations.
- We may not be able to obtain the necessary financing, on favorable terms or at all, to finance any of our potential acquisitions.
- We may fail to successfully integrate or manage acquired convenience stores.
- Acquired convenience stores may not perform as we expect or we may not be able to obtain the cost savings and financial improvements we anticipate.
- We face the risk that our existing financial controls, information systems, management resources and human resources will need to grow to support future growth.

Our indebtedness could negatively impact our financial health.

As of September 30, 2010, we had consolidated debt, including lease finance obligations, of approximately \$1.2 billion. As of September 30, 2010, the availability under our revolving credit facility for borrowing was approximately \$105.7 million (approximately \$748 thousand of which was available for issuance of letters of credit).

Our substantial indebtedness could have important consequences. For example, it could:

- make it more difficult for us to satisfy our obligations with respect to our debt and our leases;
- increase our vulnerability to general adverse economic and industry conditions;
- require us to dedicate a substantial portion of our cash flow from operations to payments on our debt, including lease finance obligations, thereby reducing the availability of our cash flow to fund working capital, capital expenditures and other general corporate purposes;
- limit our flexibility in planning for, or reacting to, changes in our business and the industry in which we
 operate;
- place us at a competitive disadvantage compared to our competitors that have less indebtedness or better access to capital by, for example, limiting our ability to enter into new markets or renovate our stores; and
- limit our ability to borrow additional funds in the future.

We are vulnerable to increases in interest rates because the debt under our senior credit facility is subject to a variable interest rate. Although we have entered into certain hedging instruments in an effort to manage our interest rate risk, we may not be able to continue to do so, on favorable terms or at all, in the future.

If we are unable to meet our debt obligations, we could be forced to restructure or refinance our obligations, seek additional equity financing or sell assets, which we may not be able to do on satisfactory terms or at all. As a result, we could default on those obligations.

In addition, the credit agreement governing our senior credit facility and the indenture governing our senior subordinated notes ("subordinated notes") contain financial and other restrictive covenants that limit our ability to engage in activities that may be in our long-term best interests. Our failure to comply with these covenants could result in an event of default which, if not cured or waived, could result in the acceleration of all of our indebtedness, which would adversely affect our financial health and could prevent us from fulfilling our obligations.

Despite current indebtedness levels, we and our subsidiaries may still be able to incur additional debt. This could further increase the risks associated with our substantial leverage.

We are able to incur additional indebtedness. The terms of the indenture that governs our subordinated notes permit us to incur additional indebtedness under certain circumstances. The indenture governing our senior subordinated convertible notes ("convertible notes"), does not contain any limit on our ability to incur debt. In addition, the credit agreement governing our senior credit facility permits us to incur additional indebtedness (assuming certain financial conditions are met at the time) beyond the amounts available under our revolving credit facility. If we incur additional indebtedness, the related risks that we now face could increase.

To service our indebtedness, we will require a significant amount of cash. Our ability to generate cash depends on many factors beyond our control.

Our ability to make payments on our indebtedness, including without limitation any payments required to be made to holders of our subordinated notes and our convertible notes, and to refinance our indebtedness and fund planned capital expenditures will depend on our ability to generate cash in the future. This, to a certain extent, is subject to general economic, financial, competitive, legislative, regulatory and other factors that are beyond our control.

For example, upon the occurrence of a "fundamental change" (as such term is defined in the indenture governing our convertible notes), holders of our convertible notes have the right to require us to purchase for cash all outstanding convertible notes at 100% of their principal amount plus accrued and unpaid interest, including additional interest (if any), up to but not including the date of purchase. We also may be required to make substantial cash payments upon other conversion events related to the convertible notes. We may not have enough available cash or be able to obtain third-party financing to satisfy these obligations at the time we are required to make purchases of tendered notes.

Based on our current level of operations, we believe our cash flow from operations, available cash and available borrowings under our revolving credit facility will be adequate to meet our future liquidity needs for at least the next 12 months.

We cannot assure you, however, that our business will generate sufficient cash flow from operations or that future borrowings will be available to us under our revolving credit facility in an amount sufficient to enable us to pay our indebtedness or to fund our other liquidity needs. We may need to refinance all or a portion of our indebtedness on or before maturity, sell assets, reduce or delay capital expenditures, seek additional equity financing or seek third-party financing to satisfy such obligations. We cannot assure you that we will be able to refinance any of our indebtedness on commercially reasonable terms or at all. Our failure to fund indebtedness obligations at any time could constitute an event of default under the instruments governing such indebtedness, which would likely trigger a cross-default under our other outstanding debt.

If we do not comply with the covenants in the credit agreement governing our senior credit facility and the indenture governing our subordinated notes or otherwise default under them or the indenture governing our convertible notes, we may not have the funds necessary to pay all of our indebtedness that could become due.

The credit agreement governing our senior credit facility and the indenture governing our subordinated notes require us to comply with certain covenants. In particular, our credit agreement prohibits us from incurring any additional indebtedness, except in specified circumstances, or materially amending the terms of any agreement relating to existing indebtedness without lender approval. Further, our credit agreement restricts our ability to acquire and dispose of assets, engage in mergers or reorganizations, pay dividends or make investments or capital expenditures. Other restrictive covenants require that we meet a maximum total adjusted leverage ratio and a minimum interest coverage ratio, as defined in our credit agreement. A violation of any of these covenants could cause an event of default under our credit agreement.

If we default on the credit agreement governing our senior credit facility, the indenture governing our subordinated notes or the indenture governing our convertible notes because of a covenant breach or otherwise, all outstanding amounts could become immediately due and payable. We cannot assure you that we would have sufficient funds to repay all the outstanding amounts, and any acceleration of amounts due under our credit agreement or either of the indentures governing our outstanding indebtedness likely would have a material adverse effect on us.

If future circumstances indicate that goodwill or indefinite lived intangible assets are impaired, there could be a requirement to write down amounts of goodwill and indefinite lived intangible assets and record impairment charges.

Goodwill and indefinite lived intangible assets are initially recorded at fair value and are not amortized, but are reviewed for impairment at least annually or more frequently if impairment indicators are present. In assessing the recoverability of goodwill and indefinite lived intangible assets, we make estimates and assumptions about sales, operating margin, growth rates, consumer spending levels, general economic conditions and the market prices for our common stock. There are inherent uncertainties related to these factors and management's judgment in applying these factors. We could be required to evaluate the recoverability of goodwill and indefinite lived intangible assets prior to the annual assessment if we experience, among others, disruptions to the business, unexpected significant declines in our operating results, divestiture of a significant component of our business, changes in operating strategy or sustained market capitalization declines. These types of events and the resulting analyses could result in goodwill and indefinite lived intangible asset impairment charges in the future. Impairment charges could substantially affect our financial results in the periods of such charges. In addition, impairment charges could negatively impact our financial ratios and could limit our ability to obtain financing on favorable terms, or at all, in the future.

We are subject to state and federal environmental laws and other regulations. Failure to comply with these laws and regulations may result in penalties or costs that could have a material adverse effect on our business.

We are subject to extensive governmental laws and regulations including, but not limited to, environmental regulations, employment laws and regulations, regulations governing the sale of alcohol and tobacco, minimum wage requirements, working condition requirements, public accessibility requirements, citizenship requirements and other laws and regulations. A violation or change of these laws or regulations could have a material adverse effect on our business, financial condition and results of operations.

Under various federal, state and local laws, ordinances and regulations, we may, as the owner or operator of our locations, be liable for the costs of removal or remediation of contamination at these or our former locations, whether or not we knew of, or were responsible for, the presence of such contamination. The failure to properly remediate such contamination may subject us to liability to third parties and may adversely affect our ability to sell or rent such property or to borrow money using such property as collateral. Additionally, persons who arrange for the disposal or treatment of hazardous or toxic substances may also be liable for the costs of removal or remediation of such substances at sites where they are located, whether or not such site is owned or operated by such person. Although we do not typically arrange for the treatment or disposal of hazardous substances, we may be deemed to have arranged for the disposal or treatment of hazardous or toxic substances and, therefore, may be liable for removal or remediation costs, as well as other related costs, including governmental fines, and injuries to persons, property and natural resources.

Compliance with existing and future environmental laws and regulations regulating underground storage tanks may require significant capital expenditures and increased operating and maintenance costs. The remediation costs and other costs required to clean up or treat contaminated sites could be substantial. We pay tank registration fees and other taxes to state trust funds established in our operating areas and maintain private insurance coverage in Florida and Georgia in support of future remediation obligations.

These state trust funds or other responsible third parties (including insurers) are expected to pay or reimburse us for remediation expenses less a deductible. To the extent third parties do not pay for remediation as we anticipate, we will be obligated to make these payments. These payments could materially adversely affect our business, financial condition and results of operations. Reimbursements from state trust funds will be dependent on the maintenance and continued solvency of the various funds.

In the future, we may incur substantial expenditures for remediation of contamination that has not been discovered at existing or acquired locations. We cannot assure you that we have identified all environmental liabilities at all of our current and former locations; that material environmental conditions not known to us do not exist; that future laws, ordinances or regulations will not impose material environmental liability on us; or that a material environmental condition does not otherwise exist as to any one or more of our locations. In addition, failure to comply with any environmental laws, ordinances or regulations or an increase in regulations could adversely affect our business, financial condition and results of operations.

Failure to comply with state laws regulating the sale of alcohol and tobacco products may result in the loss of necessary licenses and the imposition of fines and penalties on us, which could have a material adverse effect on our business.

State laws regulate the sale of alcohol and tobacco products. A violation or change of these laws could adversely affect our business, financial condition and results of operations because state and local regulatory agencies have the power to approve, revoke, suspend or deny applications for, and renewals of, permits and licenses relating to the sale of these products or to seek other remedies. Such a loss or imposition could have a material adverse effect on our business. In addition, certain states regulate relationships, including overlapping ownership, among alcohol manufacturers, wholesalers and retailers, and may deny or revoke licensure if relationships in violation of the state laws exist. We are not aware of any alcoholic beverage manufacturers or wholesalers having a prohibited relationship with our company.

Failure to comply with the other state and federal regulations we are subject to may result in penalties or costs that could have a material adverse effect on our business.

Our business is subject to various other state and federal regulations, including, without limitation, employment laws and regulations, minimum wage requirements, overtime requirements, working condition requirements and other laws and regulations. Any appreciable increase in the statutory minimum wage rate, income or overtime pay, or adoption of mandated healthcare benefits would likely result in an increase in our labor costs and such cost increase, or the penalties for failing to comply with such statutory minimums or regulations, could have a material adverse effect on our business, financial condition and results of operations. For example, the federal minimum wage increased from \$6.55 per hour to \$7.25 per hour in fiscal 2009.

Further, the federal government, including the U.S. Congress, has focused extensively on health care reform legislation and has begun efforts to reform the U.S. health care system. A comprehensive health care reform law was recently enacted. At this point, we are still evaluating what effect, if any, the reform may have on our business, but a requirement to provide additional health insurance benefits to our employees, or health insurance coverage to additional employees, would likely increase our costs and expenses, and such increases could be significant enough to materially impact our business, financial position, results of operations and cash flows.

Legislative and regulatory initiatives regarding climate change and greenhouse gas ("GHG") emissions have accelerated recently in the United States. GHGs are certain gases, including carbon dioxide, that may be contributing to global warming and other climatic changes. For example, in June 2009, the U.S. House of Representatives passed the American Clean Energy and Security Act of 2009 ("ACESA"), which would control and reduce GHG emissions in the United States by establishing an economy-wide "cap and trade" program. If enacted, the ACESA would impose increasing costs on the combustion of carbon-based fuels such as oil and refined petroleum products. The U.S. Senate has not passed the ACESA yet and is working on other GHG-reduction legislative options. Further, in December 2009, the EPA issued an endangerment finding that GHGs endanger public health and welfare and that GHG emissions from motor vehicles contribute to the threat of climate change. Although EPA's endangerment finding does not itself impose any requirements, it does allow EPA to proceed with, among other things, proposed rules regulating GHG emissions from motor vehicles. The EPA's endangerment finding is being challenged in federal court. If these or other governmental climate change or GHG reduction initiatives are enacted, they could have a material adverse impact on our business, financial condition and results of operations by increasing our regulatory compliance expenses, increasing our fuel costs and/or decreasing customer demand for fuel sold at our locations.

We depend on one principal supplier for the majority of our merchandise. A disruption in supply or a change in our relationship could have a material adverse effect on our business.

We purchase over 59% of our general merchandise, including most tobacco products and grocery items, from a single wholesale grocer, McLane. We have a contract with McLane through December 31, 2014, but we may not be able to renew the contract when it expires, or on similar terms. A change of merchandise suppliers, a disruption in supply or a significant change in our relationship with our principal merchandise suppliers could have a material adverse effect on our business, cost of goods sold, financial condition and results of operations.

We depend on three principal suppliers for the majority of our fuel. A disruption in supply or a change in our relationship could have a material adverse effect on our business.

As of September 30, 2010, Marathon, BP® and CITGO® supplied approximately 68% of our fuel purchases. On July 26, 2010, we entered into a new fuel supply agreement with Marathon. Our contract with Marathon for unbranded fuel and distillate expires on December 31, 2017, and our contract with Marathon for branded fuel and distillate expires on June 30, 2013, with an option for the Company to renew until December 31, 2017. As a result of this new fuel agreement with Marathon, we now have three principal suppliers for the majority of our fuel. On September 1, 2010 we entered into a Marketer Franchise Agreement, including an Addendum to Marketer Franchise Agreement, with CITGO®. Our contract with CITGO® expires August 31, 2013 and our contract with BP® expires September 30, 2012.

At this time, we cannot provide assurance that our contract with CITGO® will automatically renew, or that we will be able to renew our BP® or Marathon contracts upon expiration. A change of suppliers, a disruption in supply or a significant change in our relationship with our principal suppliers could materially increase our cost of goods sold, which would negatively impact our business, financial condition and results of operations.

CITGO® obtains a significant portion of the crude oil it refines from its ultimate parent, Petroleos de Venezuela, SA ("PDVSA"), which is owned and controlled by the government of Venezuela. The political and economic environment in Venezuela can disrupt PDVSA's operations and adversely affect CITGO®'s ability to obtain crude oil. In addition, the Venezuelan government can order, and in the past has ordered, PDVSA to curtail the production of oil in response to a decision by the Organization of Petroleum Exporting Countries to reduce production. The inability of CITGO® to obtain crude oil in sufficient quantities would adversely affect its ability to provide fuel to us and could have a material adverse effect on our business, financial condition and results of operations.

Because we depend on our senior management's experience and knowledge of our industry, we would be adversely affected if we were to lose any members of our senior management team.

We are dependent on the continued efforts of our senior management team. At the end of fiscal 2009, we hired Terrance M. Marks as our new President and Chief Executive Officer. In addition, at the end of fiscal 2010, Frank G. Paci

resigned as our Chief Financial Officer, and we hired Mark R. Bierley as our new Chief Financial Officer. If, for any reason, our senior executives do not continue to be active in the management of our company, our business, financial condition and results of operations could be adversely affected. We may not be able to attract and retain additional qualified senior personnel as needed in the future. In addition, we do not maintain key personnel life insurance on our senior executives and other key employees. We also rely on our ability to recruit qualified store and field managers. If we fail to continue to attract these individuals at reasonable compensation levels, our operating results may be adversely affected.

Pending litigation could adversely affect our financial condition, results of operations and cash flows.

We are party to various legal actions in the ordinary course of our business. We believe these actions are routine in nature and incidental to the operation of our business. While the outcome of these actions cannot be predicted with certainty, management's present judgment is that the ultimate resolution of these matters will not have a material adverse impact on our business, financial condition, results of operations, cash flows or prospects. If, however, our assessment of these actions is inaccurate, or there are any significant adverse developments in these actions, our business, financial condition and results of operations could be adversely affected.

Litigation and publicity concerning food quality, health and other related issues could result in significant liabilities or litigation costs and cause consumers to avoid our convenience stores.

Convenience store businesses and other food service operators can be adversely affected by litigation and complaints from customers or government agencies resulting from food quality, illness, or other health or environmental concerns or operating issues stemming from one or more locations. Lack of fresh food handling experience among our workforce increases the risk of food borne illness resulting in litigation and reputational damage. Adverse publicity about these allegations may negatively affect us, regardless of whether the allegations are true, by discouraging customers from purchasing fuel, merchandise or food at one or more of our convenience stores. We could also incur significant liabilities if a lawsuit or claim results in a decision against us. Even if we are successful in defending such litigation, our litigation costs could be significant, and the litigation may divert time and money away from our operations and adversely affect our performance.

Pending SEC matters could adversely affect us.

In fiscal 2005 we announced that we would restate earnings for the period from fiscal 2000 to fiscal 2005 arising from sale-leaseback accounting for certain transactions. In connection with our decision to restate, we filed a Form 8-K on July 28, 2005, as well as a Form 10-K/A on August 31, 2005 restating the transactions. The SEC issued a comment letter to us in connection with the Form 8-K, and we responded to the comments. Beginning in September 2005, we received requests from the SEC that we voluntarily provide certain information to the SEC Staff in connection with our sale-leaseback accounting, our decision to restate our financial statements with respect to sale-leaseback accounting and other lease accounting matters. In November 2006, the SEC informed us that in connection with the inquiry it had issued a formal order of private investigation. As previously disclosed, we are cooperating with the SEC in this ongoing investigation. We are unable to predict how long this investigation will continue or whether it will result in any adverse action.

If we fail to maintain an effective system of internal control over financial reporting, we may not be able to accurately report our financial results. As a result, current and potential stockholders could lose confidence in our financial reporting, which would harm our business and the trading price of our stock.

Effective internal control over financial reporting is necessary for us to provide reliable financial reports. If we cannot provide reliable financial reports, our business and operating results could be harmed. The Sarbanes-Oxley Act of 2002, as well as related rules and regulations implemented by the SEC, NASDAQ and the Public Company Accounting Oversight Board, have required changes in the corporate governance practices and financial reporting standards for public companies. These laws, rules and regulations, including compliance with Section 404 of the Sarbanes-Oxley Act of 2002, have increased our legal and financial compliance costs and made many activities more time-consuming and more burdensome. These laws, rules and regulations are subject to varying interpretations in many cases. As a result, their application in practice may evolve over time as regulatory and governing bodies provide new guidance, which could result in continuing uncertainty regarding compliance matters. The costs of compliance with these laws, rules and regulations have adversely affected our financial results. Moreover, we run the risk of non-compliance, which could adversely affect our financial condition or results of operations or the trading price of our stock.

We have in the past discovered, and may in the future discover, areas of our internal control over financial reporting that need improvement. We have devoted significant resources to remediate our deficiencies and improve our internal control over financial reporting. Although we believe that these efforts have strengthened our internal control over financial

reporting, we are continuing to work to improve our internal control over financial reporting. Any failure to implement required new or improved controls, or difficulties encountered in their implementation, could harm our operating results or cause us to fail to meet our reporting obligations. Inferior internal control over financial reporting could also cause investors to lose confidence in our reported financial information, which could have a negative effect on the trading price of our stock.

The dangers inherent in the storage of fuel could cause disruptions and could expose us to potentially significant losses, costs or liabilities.

We store fuel in storage tanks at our retail locations. Our operations are subject to significant hazards and risks inherent in storing fuel. These hazards and risks include, but are not limited to, fires, explosions, spills, discharges and other releases, any of which could result in distribution difficulties and disruptions, environmental pollution, governmentally-imposed fines or clean-up obligations, personal injury or wrongful death claims and other damage to our properties and the properties of others. Any such event could have a material adverse effect on our business, financial condition and results of operations.

We rely on information technology systems to manage numerous aspects of our business, and a disruption of these systems could adversely affect our business.

We depend on information technology systems ("IT systems") to manage numerous aspects of our business transactions and provide information to management. Our IT systems are an essential component of our business and growth strategies, and a serious disruption to our IT systems could significantly limit our ability to manage and operate our business efficiently. These systems are vulnerable to, among other things, damage and interruption from power loss or natural disasters, computer system and network failures, loss of telecommunications services, physical and electronic loss of data, security breaches, computer viruses and laws and regulations necessitating mandatory upgrades and timelines with which we may not be able to comply. Any serious disruption could cause our business and competitive position to suffer and adversely affect our operating results.

Other Risks

Future sales of additional shares into the market may depress the market price of our common stock.

If we or our existing stockholders sell shares of our common stock in the public market, including shares issued upon the exercise of outstanding options, or if the market perceives such sales or issuances could occur, the market price of our common stock could decline. As of December 10, 2010, there were 22,681,119 shares of our common stock outstanding, most of which are freely tradable (unless held by one of our affiliates). Pursuant to Rule 144 under the Securities Act of 1933, as amended, during any three-month period our affiliates can resell up to the greater of (a) 1.0% of our aggregate outstanding common stock or (b) the average weekly trading volume for the four weeks prior to the sale. Sales by our existing stockholders also might make it more difficult for us to sell equity or equity-related securities in the future at a time and price that we deem appropriate or to use equity as consideration for future acquisitions.

In addition, we have filed with the SEC a registration statement that covers up to 839,385 shares of common stock issuable upon the exercise of stock options currently outstanding under our 1999 Stock Option Plan, as well as a registration statement that covers up to 2.4 million shares issuable pursuant to share-based awards under our Omnibus Plan, plus any options issued under our 1999 Stock Option Plan that are forfeited or cancelled after March 29, 2007. Generally, shares registered on a registration statement may be sold freely at any time after issuance.

Any issuance of shares of our common stock in the future could have a dilutive effect on your investment.

We may sell securities in the public or private equity markets if and when conditions are favorable, even if we do not have an immediate need for capital at that time. In other circumstances, we may issue shares of our common stock pursuant to existing agreements or arrangements. For example, upon conversion of our outstanding convertible notes, we may, at our option, issue shares of our common stock. In addition, if our convertible notes are converted in connection with a change of control, we may be required to deliver additional shares by increasing the conversion rate with respect to such notes. Notwithstanding the requirement to issue additional shares if convertible notes are converted on a change of control, the maximum conversion rate for our outstanding convertible notes is 25.4517 per \$1,000 principal amount of convertible notes.

We have also issued warrants to purchase up to 2,993,000 shares of our common stock to an affiliate of Merrill Lynch in connection with the note hedge and warrant transactions entered into at the time of our offering of convertible notes. Raising funds by issuing securities dilutes the ownership of our existing stockholders. Additionally, certain types of equity

securities that we may issue in the future could have rights, preferences or privileges senior to your rights as a holder of our common stock. We could choose to issue additional shares for a variety of reasons including for investment or acquisitive purposes. Such issuances may have a dilutive impact on your investment.

The market price for our common stock has been and may in the future be volatile, which could cause the value of your investment to decline.

There currently is a public market for our common stock, but there is no assurance that there will always be such a market. Securities markets worldwide experience significant price and volume fluctuations. This market volatility could significantly affect the market price of our common stock without regard to our operating performance. In addition, the price of our common stock could be subject to wide fluctuations in response to the following factors among others:

- a deviation in our results from the expectations of public market analysts and investors;
- statements by research analysts about our common stock, our company or our industry;
- changes in market valuations of companies in our industry and market evaluations of our industry generally;
- additions or departures of key personnel;
- actions taken by our competitors;
- sales or other issuances of common stock by us or our senior officers or other affiliates; or
- other general economic, political or market conditions, many of which are beyond our control.

The market price of our common stock will also be impacted by our quarterly operating results and quarterly comparable store sales growth, which may fluctuate from quarter to quarter. Factors that may impact our quarterly results and comparable store sales include, among others, general regional and national economic conditions, competition, unexpected costs and changes in pricing, consumer trends, the number of stores we open and/or close during any given period, costs of compliance with corporate governance and Sarbanes-Oxley requirements and other factors discussed in this Item 1A and throughout "Part II.—Item 7. Management's Discussion and Analysis of Financial Condition and Results of Operations." You may not be able to resell your shares of our common stock at or above the price you pay.

Provisions in our certificate of incorporation, our bylaws and Delaware law may have the effect of preventing or hindering a change in control and adversely affecting the market price of our common stock.

Provisions in our certificate of incorporation and our bylaws and applicable provisions of the Delaware General Corporation Law may make it more difficult and expensive for a third party to acquire control of us even if a change of control would be beneficial to the interests of our stockholders. These provisions could discourage potential takeover attempts and could adversely affect the market price of our common stock. These provisions may also prevent or frustrate attempts by our stockholders to replace or remove our management. Our certificate of incorporation and bylaws:

- authorize the issuance of up to five million shares of "blank check" preferred stock that could be issued by our Board of Directors to thwart a takeover attempt without further stockholder approval;
- prohibit cumulative voting in the election of directors, which would otherwise allow holders of less than a
 majority of stock to elect some directors;
- limit who may call special meetings;
- limit stockholder action by written consent, generally requiring all actions to be taken at a meeting of the stockholders; and
- establish advance notice requirements for any stockholder that wants to propose a matter to be acted upon by stockholders at a stockholders' meeting, including the nomination of candidates for election to our Board of Directors.

We are also subject to the provisions of Section 203 of the Delaware General Corporation Law, which limits business combination transactions with stockholders of 15% or more of our outstanding voting stock that our Board of Directors has not approved.

These provisions and other similar provisions make it more difficult for stockholders or potential acquirers to acquire us without negotiation and may apply even if some of our stockholders consider the proposed transaction beneficial to them. For example, these provisions might discourage a potential acquisition proposal or tender offer, even if the acquisition proposal or tender offer is at a premium over the then current market price for our common stock. These provisions could also limit the price that investors are willing to pay in the future for shares of our common stock.

We may, in the future, adopt other measures that may have the effect of delaying, deferring or preventing an unsolicited takeover, even if such a change in control were at a premium price or favored by a majority of unaffiliated stockholders. Such measures may be adopted without vote or action by our stockholders.

Item 1B. Unresolved Staff Comments.

None.

Item 2. Properties.

As of September 30, 2010, we own the real property at 394 of our stores and lease the real property at 1,244 stores. Management believes that none of these leases is individually material. Most of these leases are net leases requiring us to pay all costs related to the property, including taxes, insurance and maintenance costs. Certain of these leases are accounted for as lease finance obligations whereby the leased assets and related lease liabilities are included in our Consolidated Balance Sheets. The aggregate rent paid in fiscal 2010 for operating leases and leases accounted for as lease finance obligations was \$74.3 million and \$47.9 million, respectively. The following table lists the expiration dates of our leases, including renewal options:

Lease Expiration	Operating	Finance	Total
	<u>Leases</u>	Leases	Leased
2010	5		5
2011-2015	46		46
2016-2020	82	2	84
2021-2025	130	7	137
2026-2030	112	24	136
2031-2035	254	11	265
2036-2040	24	53	77
2041-2045	173	27	200
2046-2050	31	19	50
2051-2055	17	227	244
Total	874	370	1,244

Management anticipates that it will be able to negotiate acceptable extensions of the leases that expire for those locations that we intend to continue operating. Beyond payment of our contractual lease obligations through the end of the term, early termination of these leases would result in minimal, if any, penalty to us.

When appropriate, we have chosen to sell and then lease back properties. Factors leading to this decision include alternative desires for use of cash, beneficial taxation, minimization of the risks associated with owning the property (especially changes in valuation due to population shifts, urbanization and/or proximity to high volume streets) and the economic terms of such lease finance transactions.

We own a two story, 62,000 square foot office building in Cary, North Carolina that functions as our corporate headquarters, housing approximately 200 employees. We also own a three story, 51,000 square foot corporate support building in Sanford, North Carolina, and lease our corporate annex buildings in Jacksonville, Florida and Sanford, North Carolina. We believe that we will continue to have adequate office space for the foreseeable future.

Item 3. Legal Proceedings.

Since the beginning of fiscal 2007, over 45 class action lawsuits have been filed in federal courts across the country against numerous companies in the petroleum industry. Major petroleum companies and significant retailers in the industry have been named as defendants in these lawsuits. To date, we have been named as a defendant in seven cases: one in Florida (Cozza, et al. v. Murphy Oil USA, Inc. et al., S.D. Fla., No. 9:07-cv-80156-DMM, filed 2/16/07); one in Delaware (Becker, et al. v. Marathon Petroleum Company LLC, et al., D. Del., No. 1:07-cv-00136, filed 3/7/07); one in North Carolina (Neese, et al. v. Abercrombie Oil Company, Inc., et al., E.D.N.C., No. 5:07-cv-00091-FL, filed 3/7/07); one in Alabama (Snable, et al. v. Murphy Oil USA, Inc., et al., N.D. Ala., No. 7:07-cv-00535-LSC, filed 3/26/07); one in Georgia (Rutherford, et al. v. Murphy Oil USA, Inc., et al., No. 4:07-cv-00113-HLM, filed 6/5/07); one in Tennessee (Shields, et al. v. RaceTrac Petroleum, Inc., et al., No. 1:07-cv-00169, filed 7/13/07); and one in South Carolina (Korleski v. BP Corporation North America, Inc., et al., D.S.C., No 6:07-cv-03218-MDL, filed 9/24/07). Pursuant to an Order entered by the Joint Panel on Multi-District Litigation, all of the cases, including the seven in which we are named, have been transferred to the United States District Court for the District of Kansas and consolidated for all pre-trial proceedings. The plaintiffs in the lawsuits generally allege that they are retail purchasers who received less motor fuel than the defendants agreed to deliver because the defendants measured the amount of motor fuel they delivered in non-temperature adjusted gallons which, at higher temperatures, contain less energy. These cases seek, among other relief, an order requiring the defendants to install temperature adjusting equipment on their retail motor fuel dispensing devices. In certain of the cases, including some of the cases in which we are named, plaintiffs also have alleged that because defendants pay fuel taxes based on temperature adjusted 60 degree gallons, but allegedly collect taxes from consumers on non-temperature adjusted gallons, defendants receive a greater amount of tax from consumers than they paid on the same gallon of fuel. The plaintiffs in these cases seek, among other relief, recovery of excess taxes paid and punitive damages. Both types of cases seek compensatory damages, injunctive relief, attorneys' fees and costs, and prejudgment interest. The defendants filed motions to dismiss all cases for failure to state a claim, which were denied by the court on February 21, 2008. A number of the defendants, including the Company, subsequently moved to dismiss for lack of subject matter jurisdiction or, in the alternative, for summary judgment on the grounds that plaintiffs' claims constitute non-justiciable "political questions." The Court denied the defendants' motion to dismiss on political question grounds on December 3, 2009. Defendants filed a request to appeal that decision to the United States Court of Appeals for the Tenth Circuit in June 2010. That request was denied on August 31, 2010. In May 2010, the Court granted class certification to Kansas fuel purchasers seeking implementation of automated temperature controls and/or certain disclosures, but deferred ruling on any class for damages. Defendants sought permission to appeal that decision to the Tenth Circuit in June, and that request was denied on August 31, 2010. We continue to believe that there are substantial factual and legal defenses to the theories alleged in these lawsuits, and intend to vigorously defend against the claims. At this stage of proceedings, we cannot estimate our ultimate exposure to loss or liability, if any, related to these lawsuits.

On October 19, 2009, Patrick Amason, on behalf of himself and a putative class of similarly situated individuals, filed suit against The Pantry in the United States District Court for the Northern District of Alabama, Western Division (Patrick Amason v. Kangaroo Express and The Pantry, Inc. No. CV-09-P-2117-W). On September 9, 2010, a first amended complaint was filed adding Enger McConnell on behalf of herself and a putative class of similarly situated individuals. The plaintiffs seek class action status and allege that The Pantry included more information than is permitted on electronically printed credit and debit card receipts in willful violation of the Fair and Accurate Credit Transactions Act, codified at 15 U.S.C. § 1681c(g). Plaintff Patrick Amason seeks to represent a subclass of those class members as to whom The Pantry printed receipts containing the first four and last four digits of their credit and/or debit card numbers. Plaintiff Enger McConnell seeks to represent a subclass of those class members as to whom The Pantry printed receipts containing all digits of their credit and/or debit card numbers. The plaintiffs seeks an award of statutory damages for each alleged willful violation of the statute, as well as attorneys' fees, costs, punitive damages and a permanent injunction against the alleged unlawful practice. We believe that there are substantial factual and legal defenses to class certification and to the theories alleged in the lawsuit, and intend to vigorously defend against the claims. As the case is at a very early stage, we cannot at this time estimate our ultimate exposure to loss or liability, if any, related to this lawsuit.

We are party to various other legal actions in the ordinary course of our business. We believe these other actions are routine in nature and incidental to the operation of our business. While the outcome of these actions cannot be predicted with certainty, management's present judgment is that the ultimate resolution of these matters will not have a material adverse impact on our business, financial condition, results of operations, cash flows or prospects. If, however, our assessment of these actions is inaccurate, or there are any significant adverse developments in these actions, our business, financial condition, results of operations, cash flows and prospects could be adversely affected.

Item 4. (Removed and Reserved.)

PART II

Item 5. Market for Our Common Equity, Related Stockholder Matters and Issuer Purchases of Equity Securities.

Our common stock, \$.01 par value, represents our only voting securities. There were 22,736,051 shares of common stock issued and outstanding as of September 30, 2010. Our common stock is traded on The NASDAQ Global Select Market under the symbol "PTRY." The following table sets forth for each fiscal quarter the high and low sale prices per share of our common stock over the last two fiscal years as reported by NASDAQ, based on published financial sources.

Oranda	<u> </u>	Fisca		19				
Quarter Eigen	·	High	Low			High		Low
First	. \$	16.58	\$	12.52	\$	23.50	\$	13.31
Second	\$	14.00	\$	12.26	\$	22.00	\$	14.02
Third	\$	16.69	\$	12.00	\$	25.97	\$	16.01
Fourth	\$	24.44	\$	13.77	\$	18.43	\$	14.45

As of December 10, 2010, there were 153 holders of record of our common stock. This number does not include beneficial owners of our common stock whose stock is held in nominee or "street" name accounts through brokers.

During the last three fiscal years, we have not paid any cash dividends on our common stock, and we do not expect to pay cash dividends on our common stock for the foreseeable future. We intend to retain earnings to support operations, reduce debt, repurchase our common stock, and finance expansion. The payment of cash dividends in the future will depend upon our ability to remove certain loan restrictions, and other factors such as our earnings, operations, capital requirements, financial condition and other factors deemed relevant by our Board of Directors. Currently, the payment of cash dividends is prohibited under restrictions contained in the indenture relating to our subordinated notes and our senior credit facility. See "Part II.—Item 7. Management's Discussion and Analysis of Financial Condition and Results of Operations—Liquidity and Capital Resources" and "Part II.—Item 8. Consolidated Financial Statements and Supplementary Data—Notes to Consolidated Financial Statements—Note 6—Long-Term Debt."

Item 6. Selected Financial Data.

The following table sets forth our historical consolidated financial data and store operating information for the periods indicated. The selected historical annual consolidated statement of operations and balance sheet data as of and for each of the five fiscal years presented are derived from, and are qualified in their entirety by, our consolidated financial statements. Historical results are not necessarily indicative of the results to be expected in the future. You should read the following data together with "Part I.—Item 1. Business," "Part II.—Item 7. Management's Discussion and Analysis of Financial Condition and Results of Operations" and our consolidated financial statements and the related notes appearing in "Part II.—Item 8. Consolidated Financial Statements and Supplementary Data." In the following table, dollars are in millions, except per share, per store and per gallon data and as otherwise indicated. Our fiscal year ended September 30, 2010 included 53 weeks, all remaining periods presented included 52 weeks.

Settement Operations Date						Fisca	al Year Ended				
Statement of Operations Data: Merchandise revenue				Se		Se		Sep		Sept	
Revenues	Statement of Operations Data:		-	_					· · · · · · · · · · · · · · · · · · ·		
Merchandise revenues	Revenues:			_			1.626 7	Φ	1.575.0	c	1 285 7
Total revenues Total revenue cost of goods sold Total revenues Tot	Merchandise revenue	\$		\$		\$		\$,	Þ	
Costs are operating expenses:	Fuel revenue										
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Merchanduse cost of goods sold 1,50,4 4,419.9 7,096.6 5,111.7 4,295.8					1.071.0		1 041 6		080		867.7
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Seministrative Semi			(24.6		(17.1		607.0		594.0		519.2
Impairment charges 2671 2.1 3.2 1.5 76.0 Depreciation and amortization 120.6 108.7 108.3 95.9 76.0 Income (loss) from operations (150.1) 170.5 138.9 118.1 202.8 Income (loss) from operations (150.1) 170.5 138.9 118.1 202.8 Income (loss) from operations (150.1) 170.5 138.9 128.0 202.8 Income (loss) from operations (165.6) 88.0 89.3 92.8 77.0 58.5 Interest expense, net (a) (8.6) 89.3 92.8 77.0 58.5 Interest expense, net (a) (165.6) 54.1 28.6 23.8 86.8 Earnings (loss) per share: 2.43 2.43 2.29 1.04 3.35 Basic 2.2333 22.233 22.205 22.776 22.559 Basic 2.2333 22.234 22.205 22.776 22.559 Diluted 2.2333 22.234 22.205 22.776 22.598 Diluted 2.2333 22.234 22.205 22.776 22.599 Other Financial Data: 2.2333 22.235 22.005 22.776 22.598 Diluted 2.2333 22.234 22.205 22.776 22.599 Other Financial Data: 2.2333 22.235 25.04 5 215.5 279.0 Cash provided by (used in): (97.5) (166.0) (115.5) (528.7) (219.3) Investing activities 5 154.8 169.4 157.5 140.6 5 154.3 Investing activities (76.5) (50.7) (103.7) 339.2 73.9 Gross capital expenditures (101.1) 122.7 109.5 146.4 96.8 Store Operating Data: (7.5) (166.0) (115.5) (23.3) Fuel gallons (cheroase) increase (%) (10.269) (10.2			634.6		017.1		007.0		37-1.0		013.2
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			308.1		467.2		406.4		373.5		339./

(footnotes on following pages)

- (a) Amounts have been adjusted for the adoption of FSP APB No. 14-1, Accounting for Convertible Debt Instruments That May Be Settled in Cash upon Conversion (Including Partial Cash Settlement). See "Part II.—Item 8. Consolidated Financial Statements and Supplementary Data—Notes to Consolidated Financial Statements—Note 1—Summary of Significant Accounting Policies."
- (b) During fiscal 2010, we recorded a loss on extinguishment of debt of \$791 thousand related to the buyback of approximately \$16.2 million in principal amount of our convertible notes. The loss is due to the write-off of the unamortized debt discount and unamortized deferred financing costs.
- (c) During fiscal 2009, we recorded a gain on extinguishment of debt of \$4.0 million related to the buyback of approximately \$24.0 million in principal amount of our convertible notes and \$3.0 million in principal amount of our subordinated notes. We recognized a gain of \$3.7 million and \$705 thousand related to the repurchase of our convertible notes and our subordinated notes, respectively, partially offset by the write-off of \$438 thousand of unamortized deferred financing costs.
- (d) On May 15, 2007, we refinanced our then-existing senior credit facility and, in connection with the refinancing, recorded a non-cash charge of approximately \$2.2 million related to the write-off of unamortized deferred financing costs associated with the then-existing senior credit facility.
- (e) On December 29, 2005, we refinanced our then-existing senior credit facility and, in connection with the refinancing, recorded a non-cash charge of approximately \$1.8 million related to the write-off of unamortized deferred financing costs associated with the then-existing senior credit facility.
- (f) We define Adjusted EBITDA as net income (loss) before interest expense, net, gain/loss on extinguishment of debt, income taxes, impairment charges and depreciation and amortization. Historically, we have included lease payments the Company makes under lease finance obligations as a reduction to EBITDA. We are no longer adjusting EBITDA for payments made for lease finance obligations in order to provide a measure that management believes is more comparable to similarly titled measures used by other companies. Adjusted EBITDA is not a measure of operating performance or liquidity under accounting principles generally accepted in the United States of America ("GAAP") and should not be considered as a substitute for net income, cash flows from operating activities or other income or cash flow statement data. We have included information concerning Adjusted EBITDA because we believe investors find this information useful as a reflection of the resources available for strategic opportunities including, among others, to invest in our business, make strategic acquisitions and to service debt. Management also uses Adjusted EBITDA to review the performance of our business directly resulting from our retail operations and for budgeting and field operations compensation targets.

Any measure that excludes interest expense, loss on extinguishment of debt, depreciation and amortization, impairment charges or income taxes has material limitations because we use debt and lease financing in order to finance our operations and acquisitions, we use capital and intangible assets in our business and the payment of income taxes is a necessary element of our operations. Due to these limitations, we use Adjusted EBITDA only in addition to and in conjunction with results and cash flows presented in accordance with GAAP. We strongly encourage investors to review our consolidated financial statements and publicly filed reports in their entirety and not to rely on any single financial measure. Adjusted EBITDA does not include impairment of long-lived assets and other charges. We excluded the effect of impairment losses because we believe that including them in Adjusted EBITDA is not consistent with reflecting the ongoing performance of our remaining assets.

Because non-GAAP financial measures are not standardized, Adjusted EBITDA, as defined by us, may not be comparable to similarly titled measures reported by other companies. It therefore may not be possible to compare our use of Adjusted EBITDA with non-GAAP financial measures having the same or similar names used by other companies.

The following table contains a reconciliation of Adjusted EBITDA to net income (loss) (amounts in thousands):

]	Fisca	l Year Ende	i			
	September 30, 2010			ptember 24, 2009	September 25, 2008			ptember 27, 2007	Sep	otember 28, 2006
Adjusted EBITDA Impairment charges	\$	237,582	\$	281,341	\$	250,405	\$	215,454	\$	279,046
Gain/(loss) on extinguishment		(267,079)		(2,084)		(3,175)		(1,468)		(176)
of debt		(791)		4,007				(2,212)		(1,832)
Interest expense, net		(85,990)		(89,283)		(92,833)		(77,009)		(58,544)
Depreciation and amortization		(120,605)		(108,712)		(108,326)		(95,887)		(76,025)
Income tax benefit (expense) Net income (loss)	Φ.	71,268		(31,178)		(17,492)		(15,087)		(55,645)
Net income (loss)	2	(165,615)	<u>\$</u>	54,091	<u>\$</u>	28,579	\$	23,791	\$	86,824

The following table contains a reconciliation of Adjusted EBITDA to net cash provided by operating activities (amounts in thousands):

		Fiscal Year Ended												
	Sept	ember 30, 2010	Sep	tember 24, 2009	Sep	otember 25, 2008	Se	ptember 27, 2007	Sep	tember 28, 2006				
Adjusted EBITDA	\$	237,582	\$	281,341	\$.	250,405	\$	215,454	\$	279,046				
Gain/(loss) on extinguishment of debt		(791)		4,007		_		(2,212)		(1,832)				
Interest expense, net		(85,990)		(89,283)		(92,833)		(77,009)		(58,544)				
Income tax benefit (expense)		71,268		(31,178)		(17,492)		(15,087)		(55,645)				
Stock-based compensation expense		3,478		6,367		3,321		3,657		2,812				
Changes in operating assets and liabilities		(13,593)		(18,050)		(6,410)		6,335 9,498		(18,587) 7,013				
Other		(57,129)		16,232		20,513		9,430		7,015				
Net cash provided by operating activities	- \$	154,825	<u>\$_</u>	169,436	\$	157,504	\$	140,636	\$	154,263				
Net cash used in investing activities	\$	(97,521)	\$	(166,012)	<u>\$</u>	(115,513)	\$	(528,723)	\$	(219,285)				
Net cash (used in) provided by financing activities	\$	(26,547)	\$	(50,732)	<u>\$</u>	103,694	<u>\$</u>	339,196	\$	73,944				

- (g) Investing activities include expenditures for acquisitions.
- (h) The stores included in calculating comparable store sales growth are existing or replacement stores, which were in operation during the entire comparable period of both fiscal years. Remodeling, physical expansion or changes in store square footage are not considered when computing comparable store sales growth. Comparable store sales as defined by us may not be comparable to similarly titled measures reported by other companies.
- (i) Fuel gross profit per gallon represents fuel revenue less costs of product and expenses associated with credit card processing fees and repairs and maintenance on fuel equipment. Fuel gross profit per gallon as presented may not be comparable to similarly titled measures reported by other companies.

Item 7. Management's Discussion and Analysis of Financial Condition and Results of Operations.

The following Management's Discussion and Analysis ("MD&A") is intended to help the reader understand the results of operations and financial condition of The Pantry, Inc. MD&A is provided as a supplement to, and should be read in conjunction with "Part II.—Item 6. Selected Financial Data" and our consolidated financial statements and the related notes appearing in "Part II.—Item 8. Consolidated Financial Statements and Supplementary Data."

Safe Harbor Discussion

This report, including, without limitation, our MD&A, contains statements that we believe are "forward-looking statements" under the Private Securities Litigation Reform Act of 1995 and that are intended to enjoy the protection of the safe harbor for forward-looking statements provided by that Act. These forward-looking statements generally can be identified by the use of phrases such as "believe," "plan," "expect," "anticipate," "intend," "forecast" or other similar words or phrases. Descriptions of our objectives, goals, targets, plans, strategies, costs and burdens of environmental remediation, anticipated capital expenditures, expected cost savings and benefits and anticipated synergies from acquisitions, and expectations regarding remodeling, re-branding, re-imaging or otherwise converting our stores are also forward-looking statements. These forward-looking statements are based on our current plans and expectations and involve a number of risks and uncertainties that could cause actual results and events to vary materially from the results and events anticipated or implied by such forward-looking statements, including:

- competitive pressures from convenience stores, fuel stations and other non-traditional retailers located in our markets;
- volatility in crude oil and wholesale petroleum costs;
- political conditions in crude oil producing regions and global demand;

- changes in credit card expenses;
- changes in economic conditions generally and in the markets we serve;
- consumer behavior, travel and tourism trends;
- legal, technological, political and scientific developments regarding climate change;
- wholesale cost increases of, tax increases on and campaigns to discourage the use of tobacco products;
- federal and state regulation of tobacco products;
- unfavorable weather conditions, the impact of climate change or other trends or developments in the southeastern United States;
- inability to identify, acquire and integrate new stores;
- financial leverage and debt covenants;
- federal and state environmental, tobacco and other laws and regulations;
- dependence on one principal supplier for merchandise and three principal suppliers for fuel;
- dependence on senior management;
- litigation risks, including with respect to food quality, health and other related issues;
- inability to maintain an effective system of internal control over financial reporting;
- disruption of our IT systems; and
- other unforeseen factors.

For a discussion of these and other risks and uncertainties, please refer to "Part I.—Item 1A. Risk Factors." The list of factors that could affect future performance and the accuracy of forward-looking statements is illustrative but by no means exhaustive. Accordingly, all forward-looking statements should be evaluated with the understanding of their inherent uncertainty. The forward-looking statements included in this report are based on, and include, our estimates as of December 14, 2010. We anticipate that subsequent events and market developments will cause our estimates to change. However, while we may elect to update these forward-looking statements at some point in the future, we specifically disclaim any obligation to do so, even if new information becomes available.

Our Business

We are the leading independently operated convenience store chain in the southeastern United States with 1,638 stores in 11 states as of September 30, 2010. Our stores operate under a number of select banners, with 1,583 of our stores operating under either the Kangaroo Express or Kangaroo banners, which are our primary operating banners. We derive our revenue from the sale of merchandise, fuel and other ancillary products and services designed to appeal to the convenience needs of our customers. Our strategy is to continue to improve upon our position as the leading independently operated convenience store chain in the southeastern United States in the following ways:

- generating profitable growth through merchandising initiatives;
- sophisticated management of our fuel business;
- leveraging our geographic economies of scale;
- strong cash flow generation to reinvest in our business and drive earnings growth;
- continuing to focus on in store growth; and
- selectively pursuing acquisitions.

Executive Summary

Our total revenues for fiscal 2010 increased 13.7% from fiscal 2009 to \$7.3 billion. This increase in revenue was primarily driven by higher retail fuel prices which rose from an average of \$2.24 a gallon in fiscal 2009 to an average of \$2.64 a gallon in fiscal 2010. Comparable store merchandise revenue trended higher in the second half of fiscal 2010 and we finished the fiscal year with positive comparable store growth in merchandise sales of 5.6%. The unfavorable economic environment and rising fuel costs negatively impacted comparable store fuel gallon volumes which declined 4.9%. We achieved a fuel gross profit per gallon of 12.9 cents which was well within our historical annual cents per gallon range.

During fiscal 2010, we began deploying consumer-driven business strategies and trip consolidation food and beverage initiatives supported by more efficient operating practices. We believe these initiatives will allow us to execute on our stated mission of becoming an indispensable part of consumer's lives by satisfying their on-the-go needs in a fast, friendly and clean environment. We were able to implement or make continued progress in these areas with the following:

- We adopted a new store centered strategy we refer to as Fast, Friendly and Clean. We began re-imaging and remodeling our stores producing an uncluttered fast, welcoming and orderly environment for our customers.
- At the heart of our Fast, Friendly and Clean strategy is our focus on our Fresh initiative. The Fresh program provides our customers with fresh breakfast sandwiches, fresh lunch options and fresh all day snack choices. The anchor of our Fresh initiative is coffee. We are completely repositioning our Bean Street Coffee® stations and offerings to provide significantly improved coffee. We believe our Fresh initiative and food service growth will be able to drive comparable store merchandise revenue and merchandise margin expansion for the foreseeable future.
- In July of fiscal 2010 we entered into a new fuel supply agreement with Marathon to supply fuel to more than 600 of our locations and support a joint branding relationship at approximately 285 locations.
- To position ourselves for prolonged growth we continued our investment in new technology. During fiscal 2010 we completed our point of sale system upgrades which will enable us to capture store data at granular levels previously unobtainable. Additionally, we continued our rollout of our workforce management system which we believe will allow our employees to focus on delivering a fast, friendly and clean shopping experience.

Market and Industry Outlook

Our financial results are significantly affected by the cost of petroleum and the commodities market; however we believe our fiscal 2011 performance may be influenced by a number of additional trends including:

- The convenience store industry continues to consolidate. As we have seen recently some convenience store companies have already affirmed that they will be active participants in the acquisition arena. Fifty percent or more of the convenience stores in our primary markets are single store operators providing opportunities for consolidation. Given the fragmented nature of our industry, we believe there remain significant opportunities to expanding our geographic footprint, providing us with the opportunity to create additional synergies due to our relative size and geographic concentration.
- Many convenience store companies are concentrating on increasing and improving in-store food service offerings, including fresh foods, quick service restaurants or proprietary food offerings. Should this trend continue, we believe consumers may become more likely to patronize convenience stores that include such offerings, which may also lead to increased inside merchandise sales or gasoline sales for such stores. We are attempting to capitalize on this trend by improving our in-store food offerings. Currently, 234 of our convenience stores offer quick service restaurants, and we have recently launched a company-wide initiative to improve breakfast, lunch and snack experiences in our stores, with coffee as the anchor product. We are in the process of launching the program and expect that approximately 100 of our stores will have the program implemented by the end of calendar year 2010 and plan to have the program implemented in approximately 30% of our stores by the end of fiscal year 2011.
- While the U.S. and global economies have shown signs of recovery, unemployment remains above normal
 and the housing market remains unstable, which continues to reduce consumer discretionary income
 throughout our markets. Lower disposable income resulted in decreased recreational travel and consumer

spending, which resulted in lower demand for our fuel and merchandise. We believe that in challenging economic conditions our success will depend on our ability to anticipate and respond in a timely manner to changing consumer demands and preferences while continuing to sell products and services that will positively impact overall merchandise gross profit.

Oil and fuel prices will in all probability remain volatile and unpredictable. We attempt to pass along wholesale fuel cost changes to our customers through retail price changes; however, we are not always able to do so. The timing of any related increase or decrease in retail prices is affected by competitive conditions. As a result, we tend to experience lower fuel margins in periods of rising wholesale costs and higher margins in periods of decreasing wholesale costs. We are unable to ensure that significant volatility in fuel wholesale prices will not negatively affect fuel gross margins or demand for fuel within our markets in the future.

Results of Operations

We believe the selected sales data and the percentage change in the dollar amounts of each of the items presented below are important in evaluating the performance of our business operations. We operate in one business segment and believe the information presented in MD&A provides an understanding of our business segment, our operations and our financial condition. The table below provides a summary of our selected financial data for fiscal 2010, fiscal 2009 and fiscal 2008, each of which contained 52 weeks, except fiscal 2010 which included 53 weeks (dollars in thousands, except per gallon data):

			Fisca	l Year Ended	l	
	Sep	otember 30, 2010		otember 24, 2009		otember 25, 2008
Selected financial data:						2000
Merchandise gross profit ^[1]	\$	607,464	\$	587,084	\$	595,137
Merchandise margin	,	33.8%	•	35.4%		36.4%
Retail fuel data:		22.070	•	55.470	,	30.470
Gallons (in millions)		2,047.4		2,078.0		2,103.4
Margin per gallon	\$	0.129	\$	0.149	\$	0.123
Retail price per gallon	\$		·			
Total fuel gross profit ^[1]	\$ \$	2.64	\$	2.24	\$	3.40
Comparable store data:	Ф	264,685	\$	311,344	\$	262,267
Merchandise sales increase (decrease) (%)		5.6%		0.0%		(1.7%)
Merchandise sales increase (decrease)	\$	91,849	\$	327	\$	` ,
Fuel gallons (decrease) increase (%)	Ψ	ř	•		•	(25,209)
		(4.9%)	(3.3%)	(4.4)%
Fuel gallons (decrease) increase (in thousands) Number of stores:		(102,629)		(68,481)		(80,368)
						,
End of period		1,638		1,673		1,653
Weighted-average store count		1,652		1,657		1,651

[1] We compute gross profit exclusive of depreciation and allocation of store operating and general and administrative expenses.

Fiscal 2010 Compared to Fiscal 2009

Merchandise Revenue and Gross Profit. Merchandise revenue for fiscal 2010 increased \$138.9 million, or 8.4%, from fiscal 2009. This increase is primarily due to an increase in comparable store merchandise revenue of \$91.8 million, approximately \$33.9 million in merchandise revenue from the fifty-third week of fiscal 2010 and a full year of merchandise revenue of \$33.8 million from acquired stores and stores constructed in fiscal 2009. This increase was partially offset by lost revenue from closed stores of approximately \$17.8 million. Although the sluggish economy has decreased merchandise unit sales, the increase in comparable store merchandise revenue was primarily attributed to increased retail prices resulting from the recent increases in federal and state excise cigarette taxes. Merchandise revenue included service revenue of \$56.1 million for fiscal 2010 compared to \$55.6 million for fiscal 2009, an increase of \$432 thousand, or 0.8%.

Merchandise gross profit for fiscal 2010 increased \$20.4 million, or 3.5%, from fiscal 2009. This increase is primarily attributable to the increase in merchandise revenue discussed above. The 160 basis point decrease in merchandise gross margin to 33.8% for fiscal 2010 compared to 35.4% for fiscal 2009 is primarily due to the continued impact of

increased state and federal excise taxes in the cigarette category. We saw large increases in federal excise taxes during fiscal year 2009, including an increase of \$0.62 per pack on April 1, 2009. Additionally, Florida increased state excise taxes \$1.00 per pack effective July 1, 2009, which impacted approximately 26% of our stores. While we attempted to pass on the increased cost to our customers, the tax increase resulted in lower unit volumes and reduced merchandise margins. On a year-over-year basis, we do not expect lower gross margins on cigarettes to persist as we have cycled through the major excise tax increases from fiscal 2009. Our increased promotional activity to support our Fresh program also contributed to the decrease in our merchandise gross margin in the form of increased markdowns. Our Fresh program is designed to improve comparable store sales and merchandise gross margin with focus on coffee, meals and snacks. We compute gross profit exclusive of depreciation and allocation of store operating and general and administrative expenses.

Fuel Revenue, Gallons, and Gross Profit. Fuel revenue for fiscal 2010 increased \$736.2 million, or 15.6%, from fiscal 2009. This increase is primarily due to an increase in the average retail fuel price per gallon from \$2.24 in fiscal 2009 to \$2.64 for fiscal 2010 and approximately \$98.7 million in revenue from the fifty-third week of fiscal 2010. The increase in our average retail price per gallon was primarily the result of rising oil prices, which started with a low of \$66 a barrel on the first day of fiscal 2010, increased to a high of \$87 a barrel in the third quarter of fiscal 2010, and ended the year at \$80 a barrel. Retail fuel gallons sold for fiscal 2010 decreased 30.7 million gallons, or 1.5%, from fiscal 2009. This decrease is primarily attributable to a 102.6 million gallon decrease in comparable store fuel gallons sold and lost fuel volume from closed stores of approximately 11.7 million gallons. These declines were partially offset by 44.2 million fuel gallons sold at stores acquired in fiscal 2009 and stores constructed since the beginning of fiscal 2009 and approximately 39.1 million gallons from the fifty-third week of fiscal 2010. The decrease in comparable store fuel gallons sold was primarily attributed to our efforts to achieve the most favorable balance between gallons and margin which did result in some added pressure to our retail fuel volumes.

Fuel gross profit for fiscal 2010 decreased \$46.7 million, or 15.0%, from fiscal 2009. This decrease was primarily due to our retail gross profit per gallon declining from \$0.149 in fiscal 2009 to \$0.129 for fiscal 2010 and by the decline in gallon volume discussed above. The decrease in retail gross profit per gallon is partially attributable to an unusually high fuel margin of \$0.26 cents per gallon in the first quarter of fiscal 2009. As a result of a continued global economic recession which impacted oil demand, we experienced a sharp decline in oil and fuel prices in our first quarter of fiscal 2009, which favorably impacted our fuel margins. Our margin per gallon of \$0.129 for fiscal 2010 was consistent with our historical averages. We compute gross profit exclusive of depreciation and allocation of store operating and general and administrative expenses. We present fuel gross profit per gallon inclusive of credit card processing fees and repairs and maintenance on fuel equipment. These fees and costs totaled \$0.055 per gallon and \$0.047 per gallon for fiscal 2010 and fiscal 2009, respectively. The increase in these fees was primarily due to higher average retail fuel prices.

Store Operating. Store operating expenses for fiscal 2010 increased \$21.0 million, or 4.1%, from fiscal 2009. The increase in store operating expenses is primarily due to an expanded store employee training program, increased store advertising and the costs associated with the promotion of our Fresh program. In addition, we incurred approximately \$10.2 million in expenses from the fifty-third week of fiscal 2010. The increase is also partially due to increased store facilities expense associated with the remodeling and re-imaging of many of our stores.

General and Administrative. General and administrative expenses for fiscal 2010 decreased \$3.5 million, or 3.5%, from fiscal 2009. The decrease in general and administrative expenses is primarily due to significant costs for accelerated vesting of stock-based compensation and CEO transition costs that were incurred in fiscal 2009 but not in fiscal 2010.

Depreciation and Amortization. Depreciation and amortization expenses increased \$11.9 million, or 10.9%, to \$120.6 million in fiscal 2010 compared to \$108.7 million in fiscal 2009. The increase is primarily due to accelerating depreciable lives of certain assets in fiscal 2010 related to re-imaging of several of our Chevron® branded locations and assets that were part of our new in-store initiative projects.

Income (Loss) from Operations. Income from operations for fiscal 2010 decreased \$320.6 million, or 188.0%, from fiscal 2009. This decrease is primarily due to a goodwill impairment charge of \$230.8 million, other impairment charges of \$34.2 million, the decrease in gross profit of \$26.2 million and the increases in store operating expenses and depreciation and amortization expenses mentioned above, partially offset by the decrease in general and administrative expenses of \$3.5 million.

Adjusted EBITDA. We define Adjusted EBITDA as net income (loss) before interest expense, net, gain/loss on extinguishment of debt, income taxes, impairment charges and depreciation and amortization. Adjusted EBITDA for fiscal 2010 was \$237.6 million, which was a decrease of \$43.8 million, or 15.6%, from fiscal 2009. This decrease is primarily attributable to the variances discussed above.

Adjusted EBITDA is not a measure of operating performance or liquidity under GAAP and should not be considered as a substitute for net income, cash flows from operating activities or other income or cash flow statement data. Historically, we have included lease payments the Company makes under lease finance obligations as a reductions to EBITDA. We are no longer adjusting EBITDA for payments made for lease finance obligations in order to provide a measure that management believes is more comparable to similarly titled measures used by other companies. We have included information concerning Adjusted EBITDA because we believe investors find this information useful as a reflection of the resources available for strategic opportunities including, among others, to invest in our business, make strategic acquisitions and to service debt. Management also uses Adjusted EBITDA to review the performance of our business directly resulting from our retail operations and for budgeting and field operations compensation targets.

Any measure that excludes interest expense, loss on extinguishment of debt, depreciation and amortization, impairment charges or income taxes has material limitations because we use debt and lease financing in order to finance our operations and acquisitions, we use capital and intangible assets in our business and the payment of income taxes is a necessary element of our operations. Due to these limitations, we use Adjusted EBITDA only in addition to and in conjunction with results and cash flows presented in accordance with GAAP. We strongly encourage investors to review our consolidated financial statements and publicly filed reports in their entirety and not to rely on any single financial measure. Adjusted EBITDA does not include impairment of long-lived assets and other charges. We excluded the effect of impairment losses because we believe that including them in Adjusted EBITDA is not consistent with reflecting the ongoing performance of our remaining assets.

Because non-GAAP financial measures are not standardized, Adjusted EBITDA, as defined by us, may not be comparable to similarly titled measures reported by other companies. It therefore may not be possible to compare our use of Adjusted EBITDA with non-GAAP financial measures having the same or similar names used by other companies.

The following table contains a reconciliation of Adjusted EBITDA to net income (loss) (amounts in thousands):

		Fiscal Ye	ar En	ded		
	September 30, 2010					
Adjusted EBITDA	\$	237,582	\$	281,341		
Impairment charges Gain (loss) on extinguishment of debt		(267,079)		(2,084)		
Interest expense, net		(791)		4,007		
Depreciation and amortization		(85,990)		(89,283)		
Income tax benefit (expense)		(120,605) 71,268		(108,712) (31,178)		
Net income (loss)	\$	(165,615)	\$	54,091		

The following table contains a reconciliation of Adjusted EBITDA to net cash provided by operating activities (amounts in thousands):

		Fiscal Ye	ar En	ded
	September 30, 2010			tember 24, 2009
Adjusted EBITDA	\$	237,582	\$	281,341
Gain (loss) on extinguishment of debt		(791)		4,007
Interest expense, net		(85,990)		(89,283)
Income tax benefit (expense)		71,268		(31,178)
Stock-based compensation expense		3,478		6,367
Changes in operating assets and liabilities		(13,593)		(18,050)
Other		(57,129)		16,232
Net cash provided by operating activities	\$	154,825	\$	169,436
Net cash used in investing activities	\$	(97,521)	\$	(166,012)
Net cash used in financing activities	\$	(26,547)	\$	(50,732)

Impairment Charges. During our fiscal 2010 impairment testing of goodwill we concluded that the carrying value of our goodwill exceeded its implied fair value. As a result we recorded a non-cash pre-tax impairment charge of \$230.8 million. There were no goodwill impairment charges for fiscal 2009. See Note 5—Goodwill and Other Intangible Assets and Note 18—Asset Impairments in "Part II Item 8. Financial Statements—Notes to Condensed Consolidated Financial Statements".

During fiscal 2010, we performed interim impairment testing of our Petro Express® tradename due to events and changes in circumstances that resulted in a change to the estimate of the remaining useful life from indefinite to finite-lived. As a result of the impairment test, we recorded an impairment charge to write-off the carrying value of the tradename of approximately \$21.3 million. During fiscal 2009, we recorded an impairment charge to write down the carrying value of the Golden Gallon® tradename of \$900 thousand. See Note 18—Asset Impairments and Note 19—Fair Value Measurements in "Part II.—Item 8, Financial Statements—Notes to Condensed Consolidated Financial Statements".

In December 2009, management made a decision not to develop stores on certain owned land parcels. As a result, we recorded impairment charges related to land parcels of approximately \$7.8 million during fiscal 2010. There were no land parcels impaired during fiscal 2009. See Note 18—Asset Impairments and Note 19—Fair Value Measurements in "Part II.—Item 8. Financial Statements—Notes to Condensed Consolidated Financial Statements".

We test our operating stores for impairment when events or changes in circumstances indicate that the carrying amount of the assets may not be recoverable. For each operating store where events or changes in circumstances indicated that the carrying amount of the assets might not be recoverable, we compared the carrying amount to its estimated future undiscounted cash flows to determine recoverability. As a result, we recorded impairment charges related to operating stores of approximately \$7.2 million and \$1.2 million during the fiscal year ended September 30, 2010 and September 24, 2009, respectively. See Note 18—Asset Impairments and Note 19—Fair Value Measurements in "Part II.—Item 8. Financial Statements—Notes to Condensed Consolidated Financial Statements".

Gain(Loss) on Extinguishment of Debt. The loss on extinguishment of debt of \$791 thousand during fiscal 2010 represents a loss on the repurchase of approximately \$16.2 million in principal amount of our convertible notes. The loss is due to the write-off of the unamortized debt discount and unamortized deferred financing costs. The gain on extinguishment of debt of \$4.0 million during fiscal 2009 represents a gain on the buyback of approximately \$24.0 million of our convertible notes and \$3.0 million of our subordinated notes. We recognized a gain of \$3.7 million and \$705 thousand related to the repurchase of our convertible notes and our subordinated notes, respectively, partially offset by the write-off of \$438 thousand of unamortized deferred financing costs.

Interest Expense, Net. Interest expense, net is primarily comprised of interest on our long-term debt and lease finance obligations, net of interest income. Interest expense, net for fiscal 2010 decreased by \$3.3 million, or 3.7%, from fiscal 2009. The decrease is primarily a result of declining interest rates and lower average outstanding borrowings.

Income Tax Expense (Benefit). Our effective tax rate for fiscal 2010 was 30.1% compared to 36.6% for fiscal 2009. The decrease in our effective rate is primarily the result of certain federal and state tax credits.

Fiscal 2009 Compared to Fiscal 2008

Merchandise Revenue and Gross Profit. Merchandise revenue for fiscal 2009 increased \$22.2 million, or 1.4%, from fiscal 2008. This increase is primarily due to the merchandise revenue from stores acquired in fiscal 2009 and the effect of a full year of revenue from 2008 acquisitions of \$19.5 million. Revenue from stores constructed in fiscal 2009 and the effect of a full year of revenue from stores constructed in 2008 of \$12.5 million also added to the increase in merchandise revenue. Revenue from newly acquired and newly constructed stores and an increase in comparable store merchandise revenue of \$327 thousand was partially offset by lost revenue from closed stores of approximately \$10.4 million. Although the sluggish economy has decreased merchandise unit sales, the increase in comparable store merchandise revenue was primarily attributed to increased retail prices resulting from the recent increase in federal excise cigarette taxes and growth in food service sales. Merchandise revenue included service revenue of \$55.6 million for fiscal 2009 compared to \$56.9 million for fiscal 2008, a decrease of \$1.3 million, or 2.2%. This decline was primarily the result of decreased consumer discretionary spending, which impacted carwash revenue and other service categories.

Merchandise gross profit for fiscal 2009 decreased \$8.1 million, or 1.4%, from fiscal 2008. This decrease is primarily attributable to a 100 basis point decrease in merchandise gross margin to 35.4% for fiscal 2009 compared to 36.4% for fiscal 2008, partially offset by the increased merchandise revenue discussed above. The decrease in merchandise gross margin was primarily due to the impact of increased state and federal excise taxes in the cigarette category. We saw large increases in federal excise taxes to support the SCHIP during the fiscal year. The federal excise tax on cigarettes increased \$0.62 per pack on April 1, 2009. Additionally, Florida increased state excise taxes \$1.00 per pack effective July 1, 2009 which impacted approximately 26% of our stores. While we attempted to pass on the increased cost to our customers, the tax increase resulted in lower unit volumes and reduced merchandise margins. We also began to experience, and expect to continue to see, increases in state cigarette excise taxes, as states look for additional revenue sources to cover their revenue shortfalls caused by the soft economy. Additionally, the weak economic conditions led to a continued sales mix shift away from some of our higher margin categories like grocery, packaged beverages and services toward lower margin categories

like cigarettes and beer. Our overall merchandise gross margin has recently been trending lower and we anticipate continued pressure on merchandise margins in fiscal 2010. We compute gross profit exclusive of depreciation and allocation of store operating and general and administrative expenses.

Fuel Revenue, Gallons, and Gross Profit. Fuel revenue for fiscal 2009 decreased \$2.6 billion, or 35.7%, from fiscal 2008. This decrease is primarily due to a decrease in gallons sold and a reduction in the average retail fuel price per gallon from \$3.40 in fiscal 2008 to \$2.24 for fiscal 2009. The decrease in our average retail price per gallon was primarily the result of falling oil prices, which went from a high of \$107 a barrel to a low of \$34 a barrel, in the second quarter of fiscal 2009. While oil prices trended higher the rest of our fiscal year, the average retail price per fuel gallon in fiscal 2009 remained significantly lower than fiscal 2008. Retail fuel gallons sold for fiscal 2009 decreased 25.4 million gallons, or 1.2%, from fiscal 2008. This decrease is primarily attributable to a 68.5 million gallon decrease in comparable store fuel gallons sold and lost fuel volume from closed stores of approximately 8.3 million gallons. These declines were partially offset by 28.5 million fuel gallons sold at stores acquired since the beginning of fiscal 2008 and 23.1 million fuel gallons sold at newly-constructed stores since the beginning of fiscal 2008. The decrease in comparable store fuel gallons sold was primarily attributed to continued economic difficulty, which resulted in, among other things, decreased diesel demand. While comparable store non-diesel gallon volume trended higher throughout fiscal 2009, diesel gallon volume remained extremely soft as the faltering economy led to decreased truck traffic.

Fuel gross profit for fiscal 2009 increased \$49.1 million, or 18.7%, from fiscal 2008. This increase was primarily due to our retail gross profit per gallon rising from \$0.123 in fiscal 2008 to \$0.149 for fiscal 2009, partially offset by the decline in gallon volume discussed above. As a result of a continued global economic recession which impacted oil demand, we experienced a sharp decline in oil and fuel prices in our first quarter of fiscal 2009, which favorably impacted our fuel margins. We compute gross profit exclusive of depreciation and allocation of store operating and general and administrative expenses. We present fuel gross profit per gallon inclusive of credit card processing fees and repairs and maintenance on fuel equipment. These fees and costs totaled \$0.047 per gallon and \$0.058 per gallon for fiscal 2009 and fiscal 2008, respectively. The decrease in these fees was primarily due to lower average retail fuel prices.

Store Operating. Store operating expenses for fiscal 2009 decreased \$451 thousand, or 0.1%, from fiscal 2008. The decrease in store operating expenses is primarily due to increased focus on reducing store controllable expenses and our concentrated efforts on adjusting our labor needs to match decreases in any store traffic and volumes. This focus led to favorable year over year variances in store salary and wage expense. The decrease was primarily offset by increased store facilities expense caused by an increase in rent expenses, which was due to a higher store count from acquisitions and new builds and we experienced higher utilities expenses as a result of rate increases. The increase in store facilities expense was also due to increased expenses associated with refurbishing many of our stores.

General and Administrative. General and administrative expenses for fiscal 2009 increased \$10.5 million, or 11.6%, from fiscal 2008. The increase in general and administrative expenses is primarily due to increased bonus accruals, accelerated vesting of stock-based compensation and CEO transition costs.

Depreciation and Amortization. Depreciation and amortization expenses for fiscal 2009 were generally consistent with fiscal 2008. Depreciation and amortization expenses increased \$386 thousand, or 0.4%, to \$108.7 million in fiscal 2009 compared to \$108.3 million in fiscal 2008.

Income from Operations. Income from operations for fiscal 2009 increased \$31.6 million, or 22.8%, from fiscal 2008. This increase is primarily due to the increase in fuel gross profit of \$49.1 million, the decrease in store operating expenses of \$451 thousand, the decrease in impairment charges of \$1.1 million, offset by the decrease in merchandise gross profit of \$8.1 million, the increase in general and administrative of \$10.5 million and the increase in depreciation of \$386 thousand.

Adjusted EBITDA. Adjusted EBITDA for fiscal 2009 increased \$30.9 million, or 12.4%, from 2008. This increase is primarily due to the variances discussed above.

The following table contains a reconciliation of Adjusted EBITDA to net income (amounts in thousands):

		Fiscal Ye	ar Enc	ded
	September 24, 2009			
Adjusted EBITDA	\$	281,341	\$	250,405
Impairment charges		(2,084)		(3,175)
Gain on extinguishment of debt		4,007		
Interest expense, net		(89,283)		(92,833)
Depreciation and amortization		(108,712)		(108,326)
Income tax expense		(31,178)		(17,492)
Net income	\$	54,091	\$	28,579

The following table contains a reconciliation of Adjusted EBITDA to net cash provided by operating activities (amounts in thousands):

	Fiscal Year Ended								
•	Sept	tember 24, 2009	Sep	tember 25, 2008					
Adjusted EBITDA	\$	281,341	\$	250,405					
Gain on extinguishment of debt		4,007							
Interest expense, net		(89,283)		(92,833)					
Income tax expense		(31,178)		(17,492)					
Stock-based compensation expense		6,367		3,321					
Changes in operating assets and liabilities		(18,050)		(6,410)					
Other		16,232		20,513					
Net cash provided by operating activities	\$	169,436	\$	157,504					
Net cash used in investing activities	\$	(166,012)	\$	(115,513)					
Net cash (used in) provided by financing activities	\$	(50,732)	\$	103,694					

Impairment Charges. During fiscal 2009, we recorded an impairment charge to write-down the carrying value of the Golden Gallon® tradename of \$900 thousand. There were no tradename impairment charges for the fiscal 2008. See Note 18—Asset Impairments and Note 19—Fair Value Measurements in "Part II.—Item 8. Financial Statements—Notes to Condensed Consolidated Financial Statements".

We recorded impairment charges related to operating stores of approximately \$1.2 million and \$3.2 million during the fiscal years ended September 24, 2009 and September 25, 2008, respectively. See Note 18—Asset Impairments and Note 19—Fair Value Measurements in "Part II.—Item 8. Financial Statements—Notes to Condensed Consolidated Financial Statements".

Gain on Extinguishment of Debt. The gain on extinguishment of debt of \$4.0 million during fiscal 2009 represents a gain on the buyback of approximately \$24.0 million of our convertible notes and \$3.0 million of our subordinated notes. We recognized a gain of \$3.7 million and \$705 thousand related to the repurchase of our convertible notes and our subordinated notes, respectively, partially offset by the write-off of \$438 thousand of unamortized deferred financing costs.

Interest Expense, Net. Interest expense, net is primarily comprised of interest on our long-term debt and lease finance obligations, net of interest income. Interest expense, net for fiscal 2009 decreased by \$3.6 million, or 3.8%, from fiscal 2008. The decrease is primarily a result of declining interest rates and our lower average outstanding borrowings as a result of the repayment of approximately \$27.2 million in principal amount of our senior credit facility and the purchase of \$24.0 million in principal amount of our subordinated notes.

Income Tax Expense. Our effective tax rate for fiscal 2009 was 36.6% compared to 38.0% for fiscal 2008. The decrease in our effective rate is primarily the result of certain federal and state tax credits.

Liquidity and Capital Resources

We believe that anticipated cash flows from operations, funds available from our existing revolving credit facility, together with cash on hand will provide sufficient funds to finance our operations for at least the next 12 months. As of September 30, 2010, we had approximately \$200.6 million in cash and cash equivalents and approximately \$105.7 million in available borrowing capacity under our revolving credit facility, approximately \$748 thousand of which was available for the

issuances of letters of credit. Changes in our operating plans, lower than anticipated sales, increased expenses, additional acquisitions or other events may cause us to need to seek additional debt or equity financing in future periods. There can be no guarantee that financing will be available on acceptable terms or at all. Additional equity financing could be dilutive to the holders of our common stock, and additional debt financing, if available, could impose greater cash payment obligations and more covenants and operating restrictions.

We may from time to time seek to purchase or otherwise retire some or all of our outstanding debt through cash purchases and/or exchanges for equity securities, in open market purchases, privately negotiated transactions or otherwise. Such repurchases or exchanges, if any, will depend on prevailing market conditions, our liquidity requirements, contractual restrictions and other factors. The amounts involved may have a material effect on our liquidity, financial condition and results of operations. During fiscal 2010, we purchased approximately \$16.1 million in principal amount of our convertible notes on the open market. During fiscal 2009, we purchased approximately \$24.0 million in principal amount of our convertible notes and approximately \$3.0 million in principal amount of our subordinated notes on the open market.

Due to the nature of our business, substantially all sales are for cash and cash provided by operating activities is our primary source of liquidity. We rely primarily upon cash provided by operating activities, supplemented as necessary from time to time by borrowings under our revolving credit facility, lease finance transactions, and asset dispositions to finance our operations, pay interest and principal on our debt and fund capital expenditures.

Cash Flows from Operating Activities. Net cash provided by operating activities for fiscal 2010 totaled \$154.8 million compared to \$169.4 million in fiscal 2009 and \$157.5 million in fiscal 2008. The decrease in net cash provided by operating activities of \$14.6 million for fiscal 2010 from fiscal 2009 is primarily attributable to an increase in deferred tax benefits of \$78.9 million partially offset by an increase in net income excluding non-cash impairment charges of \$47.4 million and an increase in depreciation and amortization of \$11.9 million and other changes in working capital.

Cash Flows from Investing Activities. Net cash used in investing activities was \$97.5 million in fiscal 2010 compared to \$166.0 million in fiscal 2009. The decrease was primarily due to a decrease in acquisition activity in fiscal 2010 compared to fiscal 2009. During fiscal 2009, we purchased 41 stores and their related businesses in three separate transactions for approximately \$48.8 million in aggregate purchase consideration.

Capital expenditures (excluding all acquisitions) for fiscal 2010 were \$101.1 million compared to \$122.7 million in fiscal 2009. Our capital expenditures are primarily expenditures for store improvements, store equipment, information systems and expenditures to comply with regulatory statutes, including those related to environmental matters. We finance substantially all capital expenditures and new store development through cash flows from operations, proceeds from lease finance transactions, borrowings under our senior credit facility and asset dispositions and vendor reimbursements.

We anticipate that capital expenditures for fiscal 2011 will be approximately \$110.0 million to \$120.0 million.

Cash Flows from Financing Activities. For fiscal 2010, net cash used in financing activities was \$26.5 million. The net cash used in financing activities is primarily the result of scheduled repayments of long-term debt of \$4.3 million, purchasing \$16.1 million of our convertible notes on the open market and repayments of lease finance obligations of \$6.4 million. At September 30, 2010, our debt consisted primarily of \$413.7 million in loans under our senior credit facility, \$247.0 million of outstanding subordinated notes, \$457.3 million of outstanding lease finance obligations and \$109.8 million of outstanding convertible notes.

Senior Credit Facility. The credit agreement which defines the terms of our senior credit facility includes (i) a \$225.0 million revolving credit facility, (ii) a \$350.0 million initial term loan facility and (iii) a \$100.0 million delayed draw term loan facility. In addition, we may at any time incur up to \$200.0 million in incremental facilities in the form of additional revolving or term loans so long as (i) such incremental facilities would not result in a default as defined in our credit agreement and (ii) we would be able to satisfy certain other conditions set forth in our credit agreement.

The revolving credit facility has been, and will continue to be, used for our working capital and general corporate requirements and is also available for refinancing or buying back certain of our existing indebtedness and issuing commercial and standby letters of credit. A maximum of \$120.0 million of the revolving credit facility is available as a letter of credit sub-facility and up to \$15.0 million of the revolving credit facility is available for swingline loans. The revolving credit facility matures in May 2013, and the term loan facility and delayed draw term loan facility mature in May 2014.

As of September 30, 2010, we had no borrowings outstanding under the revolving credit facility and approximately \$119.3 million of standby letters of credit had been issued. As of September 30, 2010, we had approximately \$105.7 million in available borrowing capacity under the revolving credit facility (approximately \$748 thousand of which was available for

issuances of letters of credit). On March 31, 2008 and May 5, 2008, we borrowed delayed draw term loans in aggregate principal amounts of \$30.0 million and \$70.0 million, respectively, under our senior credit facility. Our delayed draw term loans are subject to the same terms and conditions, including interest rate and maturity date, as our initial \$350.0 million term loan under our credit agreement. The total principal amount of the delayed draw term loans will be repaid in quarterly installments of \$250 thousand, and the remaining outstanding principal amount of our delayed draw term loans will be due and payable on May 15, 2014, unless such payments are accelerated in the event of a default under our credit agreement. The proceeds from our delayed draw term loan were used to pay off amounts outstanding under our revolving credit facility, to provide working capital and for general corporate purposes.

Our borrowings under the term loans bore interest through the first quarter of fiscal 2008, which ended on December 27, 2007, at our option, at either the base rate (generally the applicable prime lending rate of Wachovia Bank, as announced from time to time) plus 0.50% or LIBOR plus 1.75%. Beginning in the second quarter of fiscal 2008, if our consolidated total leverage ratio (as defined in our credit agreement) is less than 4.00 to 1.00, the applicable margins on the borrowings under the term loans are decreased by 0.25%. Changes, if any, to the applicable margins are effective five business days after we deliver to our lenders the financial information for the previous fiscal quarter that is required under the terms of our credit agreement. Our consolidated total leverage ratio was less than 4.00 to 1.00 for the fourth quarter of fiscal 2009, so the applicable margins on our term loans for the first quarter of fiscal 2010 were 0.25% for base rate term loans and 1.50% for LIBOR rate term loans. Our consolidated total leverage ratio was greater than or equal to 4.00 to 1.00 for the first three quarters of fiscal 2010, so the applicable margins on our term loans for the second, third and fourth quarters of fiscal 2010 were 0.50% for base rate term loans and 1.75% for LIBOR rate term loans.

Our borrowings under the revolving credit facility bore interest through the first quarter of fiscal 2008, at our option, at either the base rate (generally the applicable prime lending rate of Wachovia Bank, as announced from time to time) plus 0.25% or LIBOR plus 1.50%. Beginning in the second quarter of fiscal 2008, if our consolidated total leverage ratio (as defined in our credit agreement) is greater than or equal to 4.00 to 1.00, the applicable margins on borrowings under the revolving credit facility are increased by 0.25%, and if the consolidated total leverage ratio is less than or equal to 3.00 to 1.00, the applicable margins on borrowings under the revolving credit facility are decreased by 0.25%. Changes, if any, to the applicable margins are effective five business days after we deliver to our lenders the financial information for the previous fiscal quarter that is required under the terms of our credit agreement. Our consolidated total leverage ratio was less than 4.00 to 1.00 for the fourth quarter of fiscal 2009, but greater than 3.00 to 1.00, so the applicable margins on our borrowings under the revolving credit facility for the first quarter of fiscal 2010 were 0.25% for base rate revolving credit facility borrowings and 1.50% for LIBOR rate revolving credit facility borrowings. Our consolidated total leverage ratio was greater than or equal to 4.00 to 1.00 for the first three quarters of fiscal 2010, so the applicable margins on our revolving credit facility borrowings for the second, third and fourth quarters of fiscal 2010 were 0.50% for base rate revolving credit facility borrowings and 1.75% for LIBOR rate revolving credit facility borrowings.

We are permitted to prepay principal amounts outstanding or reduce revolving credit facility commitments under our senior credit facility at any time, in whole or in part, without premium or penalty, upon the giving of proper notice. We may elect how the optional prepayments are applied. In addition, subject to certain exceptions, we are required to prepay outstanding amounts under our senior credit facility with:

- the net proceeds of insurance not applied toward the repair of damaged properties within 360 days following receipt of the insurance proceeds, to the extent that such net proceeds exceed \$10.0 million;
- the net proceeds from asset sales other than in the ordinary course of business that are not reinvested within 270 days following the closing of the sale, to the extent that such net proceeds exceed \$15.0 million;
- the net proceeds from the issuance of any other debt, other than permitted subordinated debt and certain other permitted debt; and
- up to 50% of annual excess cash flow to the extent our consolidated total leverage ratio is greater than 3.50 to 1.0 at the end of our fiscal year.

All mandatory prepayments will be applied pro rata first to the term loan facility and second to the revolving credit facility and, after all amounts under the revolving credit facility have been repaid, to a collateral account with respect to outstanding letters of credit.

As a result of our excess cash flow during fiscal 2008, we made a mandatory prepayment of approximately \$22.8 million of outstanding amounts under our senior credit facility in the first quarter of fiscal 2009. Operations for fiscal 2009 did not result in any excess cash flow under the terms of our senior credit facility. Operations for fiscal 2010 will result in a mandatory prepayment of approximately \$2.0 million to be paid in fiscal 2011.

The credit agreement governing our senior credit facility contains customary affirmative and negative covenants for financings of its type (subject to customary exceptions). As of September 30, 2010, we were in compliance with these covenants and restrictions and the financial covenants include:

- maximum total adjusted leverage ratio (as defined in the credit agreement); and
- minimum interest coverage ratio (as defined in the credit agreement).

Other covenants, among other things, limit our ability to:

- incur indebtedness;
- incur liens or other encumbrances;
- enter into joint ventures, acquisitions and other investments;
- make capital expenditures;
- become liable with respect to certain contingent obligations;
- change our line of business;
- enter into mergers, consolidations and similar combinations;
- sell or dispose of our assets, other than in the ordinary course of business;
- enter into transactions with affiliates:
- pay dividends or make other distributions with respect to our common stock;
- redeem, retire, repurchase, or otherwise acquire for value any of our common stock or make payments to retire or obtain the surrender of warrants, options, or other rights to acquire our common stock;
- make payments on any subordinated indebtedness (as defined in the credit agreement);
- change our fiscal year;
- enter into sale-leaseback transactions; and
- change our organizational documents.

The credit agreement governing our senior credit facility contains customary events of default including, but not limited to:

- failure to make payments when due;
- breaches of representations and warranties;
- breaches of covenants;
- defaults under other indebtedness;
- bankruptcy or insolvency;
- judgments in excess of specified amounts;
- ERISA events;

- a change of control (as such term is defined in our senior credit facility); and
- invalidity of the guaranty or other documents governing our senior credit facility.

An event of default under our credit agreement, if not cured or waived, could result in the acceleration of all our indebtedness under our senior credit facility (and other indebtedness containing cross default provisions).

Senior Subordinated Notes. We have outstanding \$247.0 million of our subordinated notes. Interest on the subordinated notes is due on February 15 and August 15 of each year. Proceeds from the sale of the subordinated notes were used to redeem \$200.0 million in outstanding 10.25% senior subordinated notes, including a \$6.8 million call premium, pay principal of approximately \$28.0 million outstanding under our then-existing senior credit facility and pay related financing costs. We incurred debt extinguishment charges of \$10.7 million, which consisted of the \$6.8 million call premium and \$3.9 million of unamortized deferred financing costs. We incurred approximately \$6.6 million in costs associated with the new notes, which were deferred and will be amortized over the life of the subordinated notes.

The indenture governing our subordinated notes contains covenants that, among other things and subject to various exceptions, restrict our ability and any restricted subsidiary's ability to:

- pay dividends, make distributions or repurchase stock;
- issue stock of subsidiaries;
- make investments in non-affiliated entities;
- incur liens to secure debt which is equal to or subordinate in right of payment to the subordinated notes, unless the notes are secured on an equal and ratable basis (or senior basis) with the obligations so secured;
- enter into transactions with affiliates; and
- engage in mergers, consolidations or sales of all or substantially all of our properties or assets.

We can incur debt under the indenture governing our subordinated notes if our fixed charge ratio (as defined in the indenture) after giving effect to such incurrence, is at least 2.0 to 1.0. Even if we do not meet this ratio we can incur:

- debt under our senior credit facility;
- capital leases or purchase money debt in amounts not to exceed the greater of \$35.0 million in the aggregate and 10% of our tangible assets at the time of incurrence;
- intercompany debt;
- debt existing on the date the subordinated notes were issued;
- up to \$25.0 million in any type of debt;
- debt related to insurance and similar obligations arising in the ordinary course of business; and
- debt related to guarantees, earn-outs, or obligations in respect of purchase price adjustments in connection with the acquisition or disposition of property or assets.

The subordinated notes are:

- junior in right of payment to all of our existing and future senior debt;
- equal in right of payment to all of our existing and future senior subordinated debt; and
- senior in right of payment to any of our future subordinated debt.

The indenture governing our subordinated notes also places conditions on the terms of asset sales or transfers and requires us either to reinvest the cash proceeds of an asset sale or transfer, or, if we do not reinvest those proceeds, to pay down our senior credit facility or other senior debt or to offer to redeem our subordinated notes with any asset sale proceeds not so used. In addition, upon the occurrence of a change of control, we will be required to offer to purchase all of the

outstanding subordinated notes at a price equal to 101% of their principal amount plus accrued and unpaid interest to the date of redemption. Under the indenture governing our subordinated notes, a change of control is deemed to occur if (a) any person, other than certain "permitted holders" (defined as any member of our senior management), becomes the beneficial owner of more than 50% of the voting power of our common stock, (b) any person, or group of persons acting together, other than a permitted holder, becomes the beneficial owner of more than 35% of the voting power of our common stock and the permitted holders own a lesser percentage than such other person, or (c) the first day on which a majority of the members of our Board of Directors are not "continuing Directors" (as defined in the indenture). On or after February 15, 2009, we may redeem the subordinated notes in whole or in part at a redemption price that is 103.875% and decreases to 102.583% after February 15, 2010, 101.292% after February 15, 2011 and 100.0% after February 15, 2012.

Senior Subordinated Convertible Notes. We have outstanding \$109.8 million of our convertible notes, which bear interest at an annual rate of 3.0%, payable semi-annually on May 15th and November 15th of each year. The convertible notes are convertible into our common stock at an initial conversion price of \$50.09 per share, upon the occurrence of certain events, including the closing price of our common stock exceeding 120% of the conversion price per share for 20 of the last 30 trading days of any calendar quarter. If, upon the occurrence of certain events, the holders of the convertible notes exercise the conversion provisions of the convertible notes, we may need to remit the principal balance of the convertible notes to them in cash (see below). As such, we would be required to classify the entire amount outstanding of the convertible notes as a current liability upon occurrence of these events. This evaluation of the classification of amounts outstanding associated with the convertible notes will occur every calendar quarter.

Proceeds from the sale of the convertible notes were used to (a) repay approximately \$100.0 million of the \$305.0 million outstanding under our then-existing senior credit facility, (b) pay a net cost of approximately \$18.5 million associated with separate convertible bond hedge and warrant transactions entered into with one or more affiliates of Merrill Lynch, Pierce, Fenner & Smith Incorporated, which were designed to limit our exposure to potential dilution from conversion of the convertible notes and (c) pay other expenses of approximately \$4.7 million. We used the remaining cash proceeds for general corporate purposes, including acquisitions.

Holders of the convertible notes may convert their notes prior to the close of business on the business day before the stated maturity date based on the applicable conversion rate only under the following circumstances:

- during any calendar quarter beginning after March 31, 2006 (and only during such calendar quarter), if the closing price of our common stock for at least 20 trading days in the 30 consecutive trading days ending on the last trading day of the immediately preceding calendar quarter is more than 120% of the conversion price per share, which is \$1,000 divided by the then applicable conversion rate:
- during the five business day period after any five consecutive trading day period in which the trading price
 per \$1,000 principal amount of senior subordinated convertible notes for each day of that period was less
 than 98% of the product of the closing price for our common stock for each day of that period and the
 number of shares of common stock issuable upon conversion of \$1,000 principal amount of the convertible
 notes;
- if specified distributions to holders of our common stock are made, or specified corporate transactions occur;
- if a fundamental change occurs; or
- at any time on or after May 15, 2012 and through the business day preceding the maturity date.

The initial conversion rate is 19.9622 shares of common stock per \$1,000 principal amount of the convertible notes. This is equivalent to an initial conversion price of approximately \$50.09 per share of common stock.

Upon conversion, a holder will receive, in lieu of common stock, an amount of cash equal to the lesser of (i) the principal amount of the convertible note, or (ii) the conversion value, determined in the manner set forth in the indenture governing the convertible notes, of a number of shares equal to the conversion rate. If the conversion value exceeds the principal amount of the convertible note on the conversion date, we will also deliver, at our election, cash or common stock or a combination of cash and common stock with respect to the conversion value upon conversion. If conversion occurs in connection with a change of control, we may be required to deliver additional shares of our common stock by increasing the conversion rate with respect to such notes. The maximum aggregate number of shares that we would be obligated to issue upon conversion of the convertible notes is 2,793,782.

The convertible notes are:

- junior in right of payment to all of our existing and future senior debt;
- equal in right of payment to all of our existing and future senior subordinated debt; and
- senior in right of payment to any of our future subordinated debt.

The indenture governing our convertible notes does not limit our ability or the ability of our subsidiaries to incur additional debt, including secured debt.

Shareholders' Equity. As of September 30, 2010, our shareholders' equity totaled \$308.4 million. The decrease of \$158.8 million in shareholders' equity from September 24, 2009 is primarily attributable to fiscal 2010 net loss of \$165.3 million. This net loss was partially offset by an increase in additional paid-in capital of \$4.6 million and a decrease in accumulated other comprehensive deficit of \$1.9 million. The increase in additional paid in capital is primarily due to the exercise of stock options, stock-based compensation expense and tax benefits associated with the note hedge we entered into in connection with the issuance of our convertible notes.

Contractual Obligations and Commitments

Contractual Obligations. The following table summarizes by fiscal year our expected long-term debt payment schedule, lease finance obligation commitments, future operating lease commitments and purchase obligations as of September 30, 2010:

Contractual Obligations (Dollars in thousands)

]	Fiscal]	Fiscal	Fiscal		Fiscal	Fi	scal				
	2011			2012	2013	2013		20	2015		hereafter		Total
Long-term debt (1)	\$	6,321	\$	4,325	\$ 114,08	7	\$ 645,933				_	\$	770,666
Interest (2)		33,878		30,868	27,66	7	11,202		_		_		103,615
Lease finance obligations (3)		48,702		48,420	48,26	7	47,669	4	7,172		305,864		546,094
Operating leases (4)		82,154		77,804	66,77	5	50,857	4	2,884		172,071		492,545
Purchase obligations (5)		11,569		11,686	-	-			_				23,255
Total contractual obligations (6)	\$	182,624	\$	173,103	\$ 256,79	6	\$ 755,661	\$ 9	0,056	\$	477,935	\$1	,936,175

- (1) Included in long-term debt are principal amounts owed on our subordinated notes, convertible notes and senior credit facility. These borrowings are further explained above under "—Liquidity and Capital Resources" and in "Part II.—Item 8. Consolidated Financial Statements and Supplementary Data—Notes to Consolidated Financial Statements—Note 6—Long-Term Debt." The table assumes our long-term debt is held to maturity.
- (2) Included in interest are expected payments on our subordinated notes, convertible notes, senior credit facility and interest rate swap agreements. Variable interest on our senior credit facility and swap agreements is based on the LIBOR associated with our senior credit facility, which last reset on September 30, 2010. See "Part II.—Item 8. Consolidated Financial Statements and Supplementary Data—Notes to Consolidated Financial Statements—Note 6—Long-Term Debt."
- (3) Included in lease finance obligations are both principal and interest.
- (4) Some of our retail store leases require percentage rentals on sales and contain escalation clauses. The minimum future operating lease payments shown above do not include contingent rental expenses, which have historically been insignificant. The lease payments do not include amounts for insurance, taxes and common area maintenance. Some lease agreements provide us with an option to renew. Our future operating lease obligations will change if we exercise these renewal options and if we enter into additional operating lease agreements.
- Our contract with BP® requires us to purchase a minimum volume of fuel gallons. In any period in which we fail to meet the minimum volume requirement as set forth in the agreement, we are required to pay an amount equal to two cents per gallon times the difference between the actual gallon volume of BP® branded product purchased and the minimum volume requirement for the given period. The amounts presented represent the minimum volume

requirements per the contract times two cents per gallon. Based on current forecasts we anticipate any shortfall to the minimum volume requirement to be immaterial in fiscal 2011.

(6) Excluded from the contractual obligations table are \$18.0 million in long-term environmental reserves and \$25.0 million in long-term tank removal reserves, each of which is included in other noncurrent liabilities on our consolidated balance sheet. We have excluded these liabilities from the contractual obligations table because we are unable to precisely predict the timing or ultimate cash settlement amounts of these reserves. Our environmental reserves are further explained in "Part II.—Item 8. Consolidated Financial Statements and Supplementary Data—Notes to Consolidated Financial Statements—Note 13—Commitments and Contingencies" and our long-term tank removal reserves are further explained in "Part II.—Item 8. Consolidated Financial Statements and Supplementary Data—Notes to Consolidated Financial Statements—Note 10—Asset Retirement Obligations."

Letter of Credit Commitments. The following table summarizes by fiscal year the expiration dates of our standby letters of credit issued under our senior credit facility as of September 30, 2010 (amounts in thousands):

Fiscal

2011 Total

\$ 119,252 \$ 119,252

Standby letters of credit

At maturity, we expect to renew a significant number of our standby letters of credit.

Environmental Considerations. As of September 30, 2010, environmental reserves of approximately \$5.4 million and \$18.0 million are included in other accrued liabilities and other noncurrent liabilities, respectively. As of September 24, 2009, environmental reserves of approximately \$1.1 million and \$21.6 million are included in other accrued liabilities and other noncurrent liabilities, respectively. These reserves represent our estimates for future expenditures for remediation, tank removal and litigation associated with 277 and 268 known contaminated sites as of September 30, 2010 and September 24, 2009, respectively, as a result of releases (e.g., overfills, spills and underground storage tank releases) and are based on current regulations, historical results and certain other factors. We estimate that approximately \$15.9 million of our environmental obligations will be funded by state trust funds and third-party insurance; as a result, we may spend up to \$7.5 million for remediation, tank removal and litigation. The increase in our estimated expenditures for remediation and related litigation is primarily due to lower than expected coverage for certain known remediation costs. Also, as of September 30, 2010 and September 24, 2009, there were an additional 510 and 513 sites, respectively, each year that are known to be contaminated sites that are being remediated by third parties, and therefore, the costs to remediate such sites are not included in our environmental reserve. Remediation costs for known sites are expected to be incurred over the next one to ten years. Environmental reserves have been established with remediation costs based on internal and external estimates for each site. Future remediation for which the timing of payments can be reasonably estimated is discounted at 8.5% to determine the reserve.

Merchandise Supply Agreement. We have a distribution service agreement with McLane pursuant to which McLane is the primary distributor of traditional grocery products to our stores. We also purchase the majority of the cigarettes we sell from McLane. The agreement with McLane continues through December 31, 2014 and contains no minimum purchase requirements. We purchase products at McLane's cost plus an agreed upon percentage, reduced by any promotional allowances and volume rebates offered by manufacturers and McLane. In addition, we received an initial service allowance, which is being amortized over the term of the agreement, and also receive additional per store service allowances, both of which are subject to adjustment based on the number of stores in operation. Total purchases from McLane exceeded 59% of our total merchandise purchases in fiscal 2010.

Fuel Supply Agreements. We have historically purchased our branded fuel and diesel fuel under supply agreements with major oil companies, including BP ®, CITGO ®, Chevron ®, ExxonMobil ® and Motiva Enterprises (a Shell® joint venture). The fuel purchased has generally been based on the stated rack price, or market price, quoted at each terminal as adjusted per applicable contracts. These supply agreements have expiration dates ranging from 2012 to 2017 and contain provisions for various payments to us based on volume of purchases and vendor allowances. These agreements also, in ertain instances, give the supplier a right of first refusal to purchase certain assets used by us to sell their fuel.

The Branded Jobber Contract between us and BP® dated as of February 1, 2003, as subsequently amended, sets forth certain minimum volume requirements per year and a minimum volume guarantee if such minimum volume requirements are not met. Our obligation to purchase a minimum volume of BP® branded fuel is subject to increase each year during the remaining term of the agreement and is measured over a one-year period. Subject to certain adjustments, in any one-year period in which we fail to meet our minimum volume purchase obligation, we have agreed to pay BP® two cents per gallon times the difference between the actual volume of BP® branded product purchased and the minimum volume requirement. We did not meet the requirement for the one year period ending September 30, 2009 or for the one-year period ending September 30, 2010. The shortfall amount for fiscal 2009 has been settled and was an immaterial amount. While the amount owed to BP® is still being negotiated for fiscal 2010, the final amount, if any, we will be required to reimburse BP® is believed to be immaterial. The minimum requirement for the one-year period ending September 30, 2011 is approximately 578 million gallons of BP® branded product. Based on current forecasts, we anticipate any shortfall to the minimum volume requirements to be immaterial for the one year period ended September 30, 2011.

We have a fuel supply agreement with CITGO® which expires in 2013. We also have an agreement with ExxonMobil Corporation which provides us with another potential branded product supplier through August 2013. Currently, BP® supplies approximately 26% of our total fuel volume, which is sold under the BP®/Amoco® brand, and CITGO® supplies approximately 15% of our total fuel volume. CITGO® supplies both our private brand fuel, which is sold under our own Kangaroo® and other brands, and CITGO® branded fuel. Most of the remaining locations, primarily in Florida, are branded by Chevron®. We entered into these branding and supply agreements to provide a more consistent operating identity while helping us to maximize our fuel gallon growth and fuel gross profit dollars. In order to receive certain benefits under these contracts, we must first meet certain purchase levels. With the exception of our commitment to BP®as mentioned above, we have met these purchase levels and expect to continue to do so at least through fiscal 2011.

On July 26, 2010, we entered into a new fuel supply agreement with Marathon. Our contract with Marathon for unbranded fuel and distillate expires on December 31, 2017, and our contract with Marathon for branded fuel and distillate expires on June 30, 2013, with an option for the Company to renew until December 31, 2017. Under the terms of this agreement Marathon will supply fuel to more than 600 locations with a joint branding relationship at approximately 285 sites.

Other Commitments. We make various other commitments and become subject to various other contractual obligations that we believe to be routine in nature and incidental to the operation of our business. Management believes that such routine commitments and contractual obligations do not have a material impact on our business, financial condition or results of operations. In addition, like all public companies, we have faced, and will continue to face, increased costs in order to comply with new rules and standards relating to corporate governance and corporate disclosure, including the Sarbanes-Oxley Act of 2002, the Dodd-Frank Act, new SEC regulations and NASDAQ rules. We intend to devote all reasonably necessary resources to comply with evolving standards.

Off-Balance Sheet Arrangements

We have no off-balance sheet arrangements that have had or are reasonably likely to have a material current or future effect on our financial position, results of operations or cash flows.

Quarterly Results of Operations and Seasonality

The following table sets forth certain unaudited financial and operating data for each fiscal quarter during fiscal 2010 and fiscal 2009. The unaudited quarterly information includes all normal recurring adjustments that we consider necessary for a fair presentation of the information shown. This information should be read in conjunction with our consolidated financial statements and the related notes appearing elsewhere in this report. Due to the nature of our business and our reliance, in part, on consumer spending patterns in coastal, resort and tourist markets, we typically generate higher revenues and gross margins during warm weather months in the southeastern United States, which fall within our third and fourth fiscal quarters. In the following table, fuel gallons and dollars are in thousands, except per share and per gallon data.

				Fisca	1 20	10		Fiscal 2009								
	Fir			Second		Third		Fourth		First		Second		Third		Fourth
Total revenue	Quar \$ 1,730		_	Quarter 1,677,442		Quarter 1,897,024	\$	Quarter ⁽¹⁾ 1,954,398	_	Quarter 1,632,481	_	Quarter 1,313,637		Quarter 1,628,059	_	Quarter 1,815,954
Merchandise revenue	41′	7,572		409,267		469,097		501,924		390,116		389,397		431,144		448,269
Fuel revenue	1,31	8,826	1	1,268,175	. 1	,427,927		1,452,474		1,242,365		924,240	1	1,196,915		1,367,685
Merchandise gross profit (2)	. 13	6,288		138,223		160,463		172,545		138,681	-	144,812		151,062		152,529
Total fuel gross profit (2)	50	6,988		65,385		80,376		61,936		129,831		55,201		49,889		76,423
Income (loss) from operations	(2	1,283)		(212,691)		50,746		33,126		85,009		23,480		20,578		41,478
Net income (loss)	(20	6,069)		(166,082)		18,018		8,518		38,537		3,803		(749)		12,500
Net income (loss) per share - basic		(1.17)		(7.44)		0.81		0.38		1.73		0.17		(0.03)		0.56
Net income (loss) per share - diluted		(1.17)		(7.44)		0.80		0.38		1.73		0.17		(0.03)		0.56
Income from operations as a percentage of full year		14.2%	,	141.7%		(33.8%)		(22.1%)		49.8%)	13.8%	ı	12.1%		24.3%
Comparable store merchandise sales increase (decrease) (%)		5.2%	,	3.6%	,)	7.7%		5.7%	•	(3.0%)		1.3%		0.2%		1.6%
Comparable store merchandise sales increase (decrease)	\$ 20	0,155	\$	13,682	\$	32,619	\$	27,140	\$	(11,671)	\$	4,718	\$	888	\$	7,050
Comparable store fuel gallons increase (decrease) (%)		0.8%	ı	(7.5%)		(5.6%)		(7.2%)	-	(7.2%)		(6.4%)		(0.5%)		1.4%
Comparable store fuel gallons increase (decrease)		4,140		(36,717)		(29,600)		(42,256)		(37,857)		(33,041)		(2,441)		7,286
Retail fuel gross profit per gallon	\$	0.110	\$	0.140	\$	0.156	\$	0.112	\$	0.258	\$	0.112	\$	0.093	\$	0.138
Retail fuel gallons	51	8,144		467,442		514,265		547,507		499,673		492,245		533,978		552,139

The fourth quarter of fiscal 2010 was a 14-week period due to the 53-week year, rather than a 13-week period as it was in fiscal 2009, which was a 52-week year.

We compute gross profit exclusive of depreciation and allocation of store operating and administrative expenses.

Inflation

Wholesale fuel prices were volatile during fiscal 2010, fiscal 2009 and fiscal 2008, and we expect that they will remain volatile into the foreseeable future. During fiscal 2010, wholesale crude oil prices started with a low of \$66 a barrel on the first day of fiscal 2010 then increased to a high of \$87 a barrel in the third quarter of fiscal 2010, and ended the year at \$80 a barrel. During fiscal 2009, wholesale crude oil prices hit a high of approximately \$107 per barrel in September 2008 and a low of approximately \$34 per barrel in December 2008. During fiscal 2008, wholesale crude oil prices hit a high of approximately \$146 per barrel in July 2008 and a low of approximately \$78 per barrel in October 2007.

We attempt to pass along wholesale fuel cost changes to our customers through retail price changes; however, we are not always able to do so. The timing of any related increase or decrease in retail prices is affected by competitive conditions. As a result, we tend to experience lower fuel margins in periods of rising wholesale costs and higher margins in periods of decreasing wholesale costs. We are unable to ensure that significant volatility in fuel wholesale prices will not negatively affect fuel gross margins or demand for fuel within our markets.

General CPI, excluding energy, increased 0.9% during fiscal 2010, 1.2% during fiscal 2009 and 3.0% during fiscal 2008. While we have generally been able to pass along these price increases to our customers, we can make no assurances that continued inflation will not have a material adverse effect on our sales and gross profit.

New Accounting Standards

In January 2010, the Financial Accounting Standards Board ("FASB") issued Accounting Standards Update ("ASU") No. 2010-06, Fair Value Measurements and Disclosures (Topic 820) – Improving Disclosures about Fair Value Measurements. This guidance requires reporting entities to provide information about movements of assets among Levels 1 and 2 of the three-tier fair value hierarchy established by FASB Accounting Standards CodificationTM (the "ASC") Topic 820 and provides a reconciliation of purchases, sales, issuance, and settlements of financial instruments valued with a Level 3 method. This update requires entities to provide fair value measurement disclosures for each class of financial assets and liabilities. This guidance became effective for annual reporting periods beginning after December 15, 2009, except for Level 3 reconciliation disclosures, which are effective for annual periods beginning after December 15, 2010. We are currently evaluating this standard update to determine the impact, if any, it will have on our financial statements.

In August 2009, the FASB issued ASU 2009-05, Fair Value Measurements and Disclosures (Topic 820): Measuring Liabilities at Fair Value, which provides guidance on measuring the fair value of liabilities under ASC Topic 820 (formerly, Statement 157). ASU 2009-05 became effective for the first reporting period (including interim periods) beginning after issuance. Entities could have elected to early adopt the ASU if financial statements had not been issued.

In June 2009, the FASB approved the ASC. The ASC became the single source of authoritative accounting principles generally accepted in the United States ("GAAP"), other than guidance issued by the SEC, and supersedes all existing standards and pronouncements by the FASB, American Institute of Certified Public Accountants, Emerging Issues Task Force ("EITF") and related literature. The ASC became effective for interim and annual financial periods ending after September 15, 2009 and did not have an impact on our financial statements.

In April 2008, the FASB issued FSP FAS No. 142-3, Determination of the Useful Life of Intangible Assets which was primarily codified into Topic 350 "Intangibles – Goodwill and Other" in the ASC. This guidance amends the factors that should be considered in developing renewal or extension assumptions used in determining the useful life of a recognized intangible asset under previous guidance of goodwill and other intangible assets. The purpose of this standard is to improve the consistency between the useful life of a recognized intangible asset under SFAS No. 142 Goodwill and Other Intangible Assets which was primarily codified into Topic 350 in the ASC and the period of expected cash flows used to measure the fair value of an asset under SFAS No. 141 (revised 2007), Business Combinations ("SFAS No. 141(R)") which was primarily codified into Topic 805 "Business Combinations" in the ASC, and other GAAP. This guidance became effective for us in fiscal 2010. The measurement provisions for this standard applies only to intangible assets acquired after the effective date.

Effective September 25, 2009 we adopted FSP APB No. 14-1, Accounting for Convertible Debt Instruments That May Be Settled in Cash upon Conversion (Including Partial Cash Settlement) ("FSP 14-1"), which was primarily codified into Topic 470 "Debt" in the ASC. This guidance applies to convertible debt instruments that, by their stated terms, may be settled in cash (or other assets) upon conversion, including partial cash settlement, unless the embedded conversion option is required to be separately accounted for as a derivative under SFAS No. 133, Accounting for Derivative Instruments and Hedging Activities, which was primarily codified into Topic 815 "Derivatives and Hedging" in the ASC. This guidance requires the issuer of a convertible debt instrument within its scope to separately account for the liability and equity components in a manner that reflects the issuer's nonconvertible debt borrowing rate when interest cost is recognized in

subsequent periods. The excess of the principal amount of the liability component over its initial fair value must be amortized to interest cost using the interest method. This guidance was effective for financial statements issued for fiscal years beginning after December 15, 2008 and interim periods thereafter and must be applied retrospectively to all periods presented. Early adoption was not permitted. The provisions of this guidance apply to our convertible notes. This guidance did not impact our actual past or future cash flows, but its retrospective application resulted in an increase to interest expense, net of \$5.1 million and \$5.2 million for fiscal years ended September 24, 2009 and September 25, 2008, respectively, and a decrease to gain on extinguishment of debt of \$3.2 million for fiscal year ended September 24, 2009.

The following tables set forth the effect of the retrospective application of FSP 14-1 on certain previously reported line items:

September 24, 2009

Adjustment (in thousands)

As adjusted

As previously

reported

1.43

1.43

(0.14)

(0.14)

\$

1.29

1.29

Condensed Consolidated Balance Sheets

Basic

Diluted

Condensed Consolidated Balance Sheet			`	,						
Other noncurrent assets	\$	41,080	. \$	(496)	\$	40,584				
Long-term debt		787,940		(18,377)		769,563				
Deferred income taxes		102,311		6,949		109,260				
Additional paid-in-capital		180,327		24,471		204,798				
Retained earnings		279,716		(13,539)		266,177				
Condensed Consolidated Statements of Operations										
			eptem	ber 24, 2009	<u> </u>					
		previously								
	<u>r</u>	eported		justment	As	adjusted				
			(in tl	nousands)						
Condensed Consolidated Statements of Operations										
Gain (loss) on extinguishment of debt	\$	7,163	\$	(3,156)	\$	4,007				
Interest expense, net		(84,229)		(5,054)		(89,283)				
Income tax expense		(34,368)		3,190		(31,178)				
Net income (loss)		59,111		(5,020)		54,091				
Earnings per share:										
Basic	\$	2.66		(0.23)	\$	2.43				
Diluted	\$	2.65		(0.23)	\$	2.42				
	September 25, 2008									
	As									
	r	eported	Ad	justment	As adjusted					
			(in t	nousands)						
Condensed Consolidated Statements of Operations										
Interest expense, net	\$	(87,593)	\$	(5,240)	\$	(92,833)				
Income tax expense		(19,528)		2,036		(17,492)				
Net income (loss)		31,783		(3,204)		28,579				
Earnings per share:										

	September 27, 2007							
		As previously reported Adjus			As adjusted			
				thousands)				
Consolidated Statements of Shareholders' Equity								
Additional Paid-in Capital	\$	163,926	\$	25,024	\$	188,950		
Retained Earnings		189,378		(5,315)		184,063		
			Septen	nber 25, 2008	3			
•	As	previously		··-··				
	1	reported		justment	As	adjusted		
·			(in	thousands)				
Consolidated Statements of Shareholders' Equity								
Additional Paid-in Capital	\$	169,851	\$	25,024	\$	194,875		
Retained Earnings		220,605		(8,519)		212,086		
			Senten	nber 24, 2009)			
	As	previously	~					
		reported	Adjustment		As adjusted			
				thousands)				
Consolidated Statements of Shareholders' Equity			•	ŕ				
Additional Paid-in Capital	\$	180,327	\$	24,471	\$	204,798		
Retained Earnings		279,716		(13,539)		266,177		
Condensed Consolidated Statements of Cash Flows								
			G	-1 24 2000				
	_	. •	Septer	nber 24, 2009	,			
		previously	ان. <u>۸</u>	li-ratura and	A c	adinated		
]	reported		justment thousands)	AS	adjusted		
Condensed Consolidated Statements of Cash Flows			(111	illousalius)				
Net income	\$	59,111	\$	(5,020)	\$	54,091		
Amortization of convertible debt discount	Ψ	37,111	Ψ	5,340	Ψ	5,340		
Provision for deferred income taxes		13,527		(3,190)		10,337		
Gain on extinguishment of debt		(7,163)		3,156		(4,007)		
Other		4,848		(286)		4,562		
		,	G 4	, ,	n	ŕ		
	<u> </u>	previously	Septer	nber 25, 200	8			
		reported	Ad	ljustment	A	As adjusted		
		cported		thousands)				
Condensed Consolidated Statements of Cash Flows			(
Net income	\$	31,783	\$	(3,204)	\$	28,579		
Amortization of convertible debt discount	*			5,431		5,431		
Provision for deferred income taxes		12,502		(2,036)		10,466		
Other		4,807		(191)		4,616		
The debt and equity components recognized for our convertible	notes we	ere as follows	3:					
•			Sep	tember 24,	Sep	otember 25,		
				2009	_	2008		
Principal amount of convertible notes			\$	125,975	\$	150,000		
Unamortized discount (1)			•	18,377	•	27,779		
Net carrying amount			\$	107,598	\$	122,221		
Additional paid-in capital			\$	24,471	\$	25,024		
*								

The remaining recognition period was 38 months and 50 months as of September 24, 2009 and September 25, 2008, respectively.

The amount of interest expense recognized and the effective interest rate for our convertible notes were as follows:

	ember 30, 2010	-	ember 24, 2009	September 25, 2008		
Contractual coupon interest Amortization of discount on convertible notes	\$ 3,748 5,168	\$	4,137 5,340	\$	4,550 5,431	
Interest expense	\$ 8,916	\$	9,477	\$	9,981	
Effective interest rate	8.4%)	8.4%)	8.4%	

In February 2008, the FASB issued FSP FAS No. 157-2, Effective Date of FASB Statement No. 157 which was primarily codified into Topic 820 in the ASC, which delays the effective date of previous fair value measurement and disclosure guidance to September 25, 2009 for us for all nonfinancial assets and nonfinancial liabilities, except for items recognized or disclosed at fair value in the financial statements on a recurring basis (at least annually). We adopted this new fair value measurement and disclosure guidance on September 25, 2009, and the adoption did not have a material impact on our financial statements. Our adoption of this guidance was limited to financial assets and liabilities, and therefore only applied to the valuation of our derivative contracts.

In December 2007, the FASB issued SFAS No. 141(R), as amended and clarified by FSP 141(R)-1, Accounting for Assets Acquired and Liabilities Assumed in a Business Combination That Arise from Contingencies which was primarily codified into Topic 805 in the ASC. This guidance requires the acquiring entity in a business combination to recognize all assets acquired and liabilities assumed in the transaction, establishes the acquisition-date fair value as the measurement objective for all assets acquired and liabilities assumed and requires the acquirer to disclose the nature and financial effect of the business combination. This guidance applies prospectively to business combinations for which the acquisition date is on or after the beginning of the first fiscal year beginning on or after December 15, 2008. Adoption of this guidance affects acquisitions we made since the beginning of the first quarter of fiscal 2010. A significant impact of this standard will be to treat third party costs associated with acquisitions as a period expense.

Critical Accounting Policies

We prepare our consolidated financial statements in conformity with GAAP. The preparation of these financial statements requires us to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the financial statements and the reported amount of revenues and expenses during the reporting period. Actual results could differ from those estimates.

Critical accounting policies are those we believe are both most important to the portrayal of our financial condition and results, and require our most difficult, subjective or complex judgments, often because we must make estimates about the effect of matters that are inherently uncertain. Judgments and uncertainties affecting the application of those policies may result in materially different amounts being reported under different conditions or using different assumptions. We believe the following policies to be the most critical in understanding the judgments that are involved in preparing our consolidated financial statements.

Insurance Liabilities. We self-insure a significant portion of expected losses under our workers' compensation, general liability and employee medical programs. We have recorded accrued liabilities based on our estimates of the ultimate costs to settle incurred and incurred but not reported claims. Our accounting policies regarding self-insurance programs include judgments and actuarial assumptions regarding economic conditions, the frequency and severity of claims, claim development patterns and claim management and settlement practices. Although we have not experienced significant changes in actual expenditures compared to actuarial assumptions as a result of increased medical costs or incidence rates, such changes could occur in the future and could significantly impact our results of operations and financial position. A 10% change in our estimate for our self-insurance liability would have affected net earnings for fiscal 2010 by approximately \$3.0 million.

Long-Lived Assets and Closed Stores. Long-lived assets at the individual store level are reviewed for impairment periodically or whenever events or circumstances indicate that the carrying amount of an asset may not be recoverable in accordance with guidance for accounting for the impairment or disposal of long-lived assets. When an evaluation is required, the projected future undiscounted cash flows to be generated from each store over its remaining economic life are compared to the carrying value of the long-lived assets of that store to determine if a write-down to fair value is required. Cash flows

vary for each store year to year and as a result, we have identified and recorded impairment charges for operating and closed stores for each of the past three years as changes in market demographics, traffic patterns, competition and other factors have impacted the overall operations of certain of our individual store locations. Similar changes may occur in the future that will require us to record impairment charges. We recorded losses of approximately \$15.0 million, \$1.2 million and \$3.2 million for asset impairments for certain real estate, leasehold improvements and store and fuel equipment at certain stores for fiscal 2010, 2009 and 2008, respectively. We record losses on asset impairments as a component of other impairment charges. See Note 18—Asset Impairments.

Property and equipment of stores we are closing are written down to their estimated net realizable value at the time we close such stores. If applicable, we provide for future estimated rent and other exit costs associated with the store closure, net of sublease income, using a discount rate to calculate the present value of the remaining rent payments on closed stores. We estimate the net realizable value based on our experience in utilizing or disposing of similar assets and on estimates provided by our own and third-party real estate experts. Although we have not experienced significant changes in our estimate of net realizable value or sublease income, changes in real estate markets could significantly impact the net values realized from the sale of assets and rental or sublease income. For example, a 10% change in management's assumptions regarding the amount of sublease income would not have a material impact on our financial statements. Similarly, a 1% change in the discount rate would not have a material impact on our fiscal 2010 financial statements.

Goodwill. We test goodwill for possible impairment in the second quarter of each fiscal year and more frequently if impairment indicators arise. An impairment indicator represents an event or change in circumstances that would more likely than not reduce the fair value of the reporting unit below its carrying amount. A significant amount of judgment is involved in determining if an indicator of goodwill impairment has occurred. Management monitors events and changes in circumstances in between annual testing dates to determine if such events or changes in circumstances are impairment indicators. Such indicators may include the following, among others: a significant decline in our expected future cash flows; a sustained, significant decline in our stock price and market capitalization; a significant adverse change in legal factors or in the business climate; unanticipated competition; the testing for recoverability of a significant asset group; and slower growth rates. Any adverse change in these factors could have a significant impact on the recoverability of our goodwill and could have a material impact on our consolidated financial statements.

The goodwill impairment test is a two-step process. The first step of the impairment test is a comparison of our fair value to our book value. If our book value is higher than fair value there is an indication that impairment exists and the second step must be performed to measure the impairment, if any. The second step compares the implied fair value of our goodwill with its carrying amount. The implied fair value of our goodwill is determined in the same manner as the amount of goodwill that would be recognized in a business combination. Therefore, we are required to allocate our fair value to all of our assets and liabilities (including any unrecognized intangible assets such as the Kangaroo Express® brand) as if we had been acquired in a business combination for a price equal to our fair value. The excess of our fair value over the amounts assigned to our assets and liabilities is the implied fair value of our goodwill. If the implied fair value of our goodwill exceeds the implied fair value of our goodwill, we must record an impairment charge to reduce the carrying value of our goodwill to its implied fair value. The fair value of our assets and liabilities is affected by market conditions; thus volatility in prices could have a material impact on the determination of the implied fair value of our goodwill at the impairment test date. The impairment evaluation process requires management to make estimates and assumptions with regard to fair value. Actual values may differ significantly from these estimates. Such differences could result in future impairment that could have a material impact on our consolidated financial statements.

Asset Retirement Obligations. We recognize the estimated future cost to remove an underground storage tank over the estimated useful life of the storage tank in accordance with guidance for accounting for asset and retirement obligations. We record a discounted liability for the fair value of an asset retirement obligation with a corresponding increase to the carrying value of the related long-lived asset at the time an underground storage tank is installed. We amortize the amount added to property and equipment and recognize accretion expense in connection with the discounted liability over the remaining life of the tank. We base our estimates of the anticipated future costs for removal of an underground storage tank on our prior experience with removal. We compare our cost estimates with our actual removal cost experience on an annual basis, and when the actual costs we experience exceed our original estimates, we will recognize an additional liability for estimated future costs to remove the underground storage tanks. Because these estimates are subjective and are currently based on historical costs with adjustments for estimated future changes in the associated costs, we expect the dollar amount of these obligations to change as more information is obtained. For example, a 10% change in our estimate of anticipated future costs for removal of an underground storage tank would increase our asset retirement obligation by approximately \$2.5 million as of September 30, 2010. There were no material changes in our asset retirement obligation estimates during fiscal 2010. See also "Part II.—Item 8. Consolidated Financial Statements and Supplementary Data—Notes to Consolidated Financial Statements—Note 10—Asset Retirement Obligations."

Vendor Allowances and Rebates. We receive payments for vendor allowances, volume rebates and other supply arrangements in connection with various programs. Some of these vendor rebate, credit and promotional allowance arrangements require that we make assumptions and judgments regarding, for example, the likelihood of attaining specified levels of purchases or selling specified volumes of products, and the duration of carrying a specified product. Payments are recorded as a reduction to cost of goods sold or expenses to which the particular payment relates. Unearned payments are deferred and amortized as earned over the term of the respective agreement. Although this is a significant accounting policy for us, due to the nature of our business we believe that there is only a remote possibility that changes in management's estimates in the application of this policy could have a material impact on our financial statements during any period.

Environmental Liabilities and Related Receivables. Environmental reserves reflected in the financial statements are based on internal and external estimates of costs to remediate sites relating to the operation of underground storage tanks. Factors considered in the estimates of the reserve are the expected cost and the estimated length of time to remediate each contaminated site. Deductibles and remediation costs not covered by state trust fund programs and third-party insurance arrangements, and for which the timing of payments can be reasonably estimated, are discounted using an appropriate rate. A 1.0% change in the discount rate would not have a material impact on our fiscal 2010 financial statements. See also "Part II.—Item 8. Consolidated Financial Statements and Supplementary Data—Notes to Consolidated Financial Statements—Note 13—Commitments and Contingencies." Reimbursements under state trust fund programs or third-party insurers are recognized as receivables based on historical and expected collection rates. All recorded reimbursements are expected to be collected within a period of twelve to eighteen months after submission of the reimbursement claim. The adequacy of the liability is evaluated quarterly and adjustments are made based on updated experience at existing sites, newly identified sites and changes in governmental policy.

Changes in laws and regulations, the financial condition of the state trust funds and third-party insurers and actual remediation expenses compared to historical experience could significantly impact our results of operations and financial position.

Item 7A. Quantitative And Qualitative Disclosures About Market Risk.

Interest Rate Risk

We are subject to interest rate risk on our existing long-term debt and any future financing requirements. Our fixed rate debt consists primarily of outstanding balances on our subordinated notes and our convertible notes, and our variable rate debt relates to borrowings under our senior credit facility. We are exposed to market risks inherent in our financial instruments. These instruments arise from transactions entered into in the normal course of business and, in some cases, relate to our acquisitions of related businesses. We hold derivative instruments primarily to manage our exposure to these risks and all derivative instruments are matched against specific debt obligations. Our debt and interest rate swap instruments outstanding at September 30, 2010, including applicable interest rates, are discussed above in "Part II.—Item 7. Management's Discussion and Analysis of Financial Condition and Results of Operations—Liquidity and Capital Resources" and "Part II.—Item 8. Consolidated Financial Statements and Supplementary Data—Notes to Consolidated Financial Statements—Note 8—Derivative Financial Instruments."

As of September 30, 2010 and September 24, 2009, we had fixed-rate debt outstanding of \$356.9 million and \$373.2 million, respectively, and we had variable-rate debt outstanding of \$413.7 million and \$419.1 million, respectively. The following table presents the future principal cash flows and weighted-average interest rates on our existing long-term debt instruments based on rates in effect at September 30, 2010. Fair values have been determined based on quoted market prices as of September 30, 2010.

Expected Maturity Date as of September 30, 2010 (Dollars in thousands)

	Fiscal 2011	Fiscal 2012	Fiscal 2013	Fiscal 2014	Fiscal 2015	Thereafter	Total ·	F	air Value
Long-term debt (fixed rate)	\$ 52	\$ 56	\$ 109,818	\$ 247,000			\$ 356,926	\$	352.810
Weighted-average interest rate	6.24%	6.29%	7.50%	7.75%			6.71%		,
Long-term debt (variable rate)	\$ 6,269	\$ 4,269	\$ 4,269	\$ 398,933		_	\$ 413,740	\$	395,122
Weighted-average interest rate	2.78%	2.07%	2.01%	2.01%			2.25%	•	,

In order to reduce our exposure to interest rate fluctuations on our variable-rate debt, we have entered into interest rate swap arrangements in which we agree to exchange, at specified intervals, the difference between fixed and variable interest amounts calculated by reference to an agreed upon notional amount. The interest rate differential is reflected as an adjustment to interest expense over the life of the swaps. Fixed rate swaps are used to reduce our risk of increased interest

costs during periods of rising interest rates. At September 30, 2010, the interest rate on approximately 64.5% of our debt was fixed by either the nature of the obligation or through interest rate swap arrangements compared to 84.9% at September 24, 2009. The annualized effect of a one percentage point change in floating interest rates on our interest rate swap agreements and other floating rate debt obligations at September 30, 2010 would be to change interest expense by approximately \$2.7 million.

The following table presents the notional principal amount, weighted-average fixed pay rate, weighted-average variable receive rate and weighted-average years to maturity on our interest rate swap contracts:

Interest Rate Swap Contracts (Dollars in thousands)

	2010	2009	4 ,
Notional principal amount	\$ 140,000	\$ 300,0	00
Weighted-average fixed pay rate	3.12	2% 3.	.65%
Weighted-average variable receive rate	0.47	¹ % 0.	.31%
Weighted-average years to maturity	0.87	1.	.03

As of September 30, 2010, the fair value of our swap agreements represented a net liability of \$3.4 million.

Our primary exposure relates to:

- interest rate risk on long-term and short-term borrowings resulting from changes in LIBOR;
- our ability to pay or refinance long-term borrowings at maturity at market rates;
- the impact of interest rate movements on our ability to meet interest expense requirements and exceed financial covenants; and
- the impact of interest rate movements on our ability to obtain adequate financing to fund future acquisitions.

We manage interest rate risk on our outstanding long-term and short-term debt through our use of fixed and variable rate debt. We expect the interest rate swaps mentioned above will reduce our exposure to short-term interest rate fluctuations. While we cannot predict or manage our ability to refinance existing debt or the impact interest rate movements will have on our existing debt, management evaluates our financial position on an ongoing basis.

Item 8. Consolidated Financial Statements and Supplementary Data.

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REPORT OF INDEPENDENT REGISTERED PUBLIC ACCOUNTING FIRM

To the Board of Directors and Shareholders of The Pantry, Inc. Cary, North Carolina

We have audited the accompanying consolidated balance sheets of The Pantry, Inc. and subsidiaries (the "Company") as of September 30, 2010 and September 24, 2009, and the related consolidated statements of operations, shareholders' equity, and cash flows for each of the three fiscal years in the period ended September 30, 2010. Our audits also included the financial statement schedule listed in the Index at Item 15. These consolidated financial statements and financial statement schedule are the responsibility of the Company's management. Our responsibility is to express an opinion on the consolidated financial statements and financial statement schedule based on our audits.

We conducted our audits in accordance with the standards of the Public Company Accounting Oversight Board (United States). Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audits provide a reasonable basis for our opinion.

In our opinion, such consolidated financial statements present fairly, in all material respects, the financial position of the Company as of September 30, 2010 and September 24, 2009, and the results of its operations and its cash flows for each of the three fiscal years in the period ended September 30, 2010, in conformity with accounting principles generally accepted in the United States of America. Also, in our opinion, such financial statement schedule, when considered in relation to the basic consolidated financial statements taken as a whole, presents fairly, in all material respects, the information set forth therein.

As discussed in Note 1 to the consolidated financial statements, the accompanying fiscal 2009 and 2008 consolidated financial statements have been retrospectively adjusted for the adoption of the updated provisions of "Debt with Conversion and Other Options" in the Accounting Standards Codification.

We have also audited, in accordance with the standards of the Public Company Accounting Oversight Board (United States), the Company's internal control over financial reporting as of September 30, 2010, based on the criteria established in *Internal Control—Integrated Framework* issued by the Committee of Sponsoring Organizations of the Treadway Commission and our report dated December 14, 2010 expressed an unqualified opinion on the Company's internal control over financial reporting.

/s/ Deloitte & Touche LLP Charlotte, North Carolina December 14, 2010

CONSOLIDATED BALANCE SHEETS (Dollars in thousands)

	Se	ptember 30, 2010	September 24, 2009		
			(As	adjusted, see	
ASSETS				Note 1)	
Current assets:					
Cash and cash equivalents	\$	200,637	\$	169,880	
Receivables (net of allowance for doubtful accounts of \$111 at September 30,					
2010 and \$83 at September 24, 2009) Inventories		92,118		92,494	
		130,949		124,524	
Prepaid expenses and other current assets Deferred income taxes		21,848		18,142	
Total current assets		11,468		14,959	
		457,020		419,999	
Property and equipment, net		1,005,152		1,028,982	
Other assets:			-		
Goodwill		403,193		634,703	
Other intangible assets		6,722		29,887	
Other noncurrent assets		24,363		40,584	
Total other assets		434,278		705,174	
Total assets	\$	1,896,450	\$	2,154,155	
LIABILITIES AND SHAREHOLDERS' EQUITY					
Current liabilities:					
Current maturities of long-term debt	\$	6,321	\$	4,317	
Current maturities of lease finance obligations		7,024	•	6,536	
Accounts payable		144,358		140,730	
Accrued compensation and related taxes		14,736		22,804	
Other accrued taxes		31,748		25,164	
Self-insurance reserves		29,681		30,904	
Other accrued liabilities		37,866		31,386	
Total current liabilities		271,734		261,841	
Other liabilities:		2/1,/34		201,041	
Long-term debt		753,020		760 562	
Lease finance obligations		450,312		769,563	
Deferred income taxes		38,388		458,509	
Deferred vendor rebates		10,212		109,260	
Other noncurrent liabilities		64,675		17,392	
Total other liabilities				70,415	
		1,316,607		1,425,139	
Commitments and contingencies (Note 13)					
Shareholders' equity:					
Common stock, \$.01 par value, 50,000,000 shares authorized; 22,736,051 and					
22,523,114 issued and outstanding at September 30, 2010 and September 24,					
2009, respectively		227		225	
Additional paid-in capital		227		225	
Accumulated other comprehensive deficit, net of deferred income taxes of		209,410		204,798	
\$1,325 at September 30, 2010 and \$2,555 at September 24, 2009		(2.000)		. (1000	
Retained earnings		(2,090)		(4,025)	
Total shareholders' equity		100,562		266,177	
Total liabilities and shareholders' equity		308,109		467,175	
Town incommon and shareholders equity	\$	1,896,450	<u>\$</u>	2,154,155	

CONSOLIDATED STATEMENTS OF OPERATIONS (Dollars in thousands, except per share amounts)

	September 30, 2010 (53 weeks)		Sep	otember 24, 2009	2008		
			(52 weeks) (As adjusted, see Note 1)		(À	2 weeks) s adjusted, se Note 1)	
Revenues:	•	4 505 060	Φ.	1 (50 00)	dr.	1 626 711	
Merchandise	\$	1,797,860	\$	1,658,926	\$	1,636,711	
Fuel		5,467,402		4,731,205		7,358,915	
Total revenues		7,265,262		6,390,131		8,995,626	
Costs and operating expenses:							
Merchandise cost of goods sold (exclusive of items shown		1 100 207		1.071.043		1 0/1 57/	
separately below)		1,190,396		1,071,842		1,041,574	
Fuel cost of goods sold (exclusive of items shown separately		5 000 717		4 410 961		7,096,648	
below)		5,202,717		4,419,861		516,085	
Store operating		536,618		515,635		90,914	
General and administrative		97,949		101,452		50,514	
Goodwill impairment		230,820		2,084		3,175	
Other impairment charges		36,259		108,712		108,326	
Depreciation and amortization		120,605				8,856,722	
Total costs and operating expenses		7,415,364		6,219,586		138,904	
Income (loss) from operations		(150,102)		170,545		136,904	
Other income (expense):		(701)		4.007			
Gain (loss) on extinguishment of debt		(791)		4,007		(02 823)	
Interest expense, net		(85,990)		(89,283)		(92,833)	
Total other expense		(86,781)		(85,276)		(92,833)	
Income (loss) before income taxes		(236,883)		85,269		46,071	
Income tax benefit (expense)		71,268		(31,178)	•	(17,492)	
Net income (loss)	<u>\$</u>	(165,615)	<u>\$</u>	54,091	<u>\$</u>	28,579	
Earnings (loss) per share:	•	(7.40)	Φ	0.42	ø	1.20	
Basic	\$	(7.42)	\$	2.43	\$	1.29	
Diluted	\$	(7.42)	\$	2.42	\$	1.29	

CONSOLIDATED STATEMENTS OF SHAREHOLDERS' EQUITY (Shares and dollars in thousands)

	Comn	non S	tock	A	Additional Paid-in Capital		Accumulated Other Comprehensive Income/(Deficit)		Retained		W-4.1
			Par		Сирісиі	_	Income/(Deficit)	-	Earnings	_	Total
P.1	Shares		Value								
Balance, September 27, 2007 (as adjusted,											
See Note 1) Comprehensive income, net of tax:	22,194	\$	222	\$	188,950	\$	302	\$	184,063	\$	373,537
											•
Net income	. —		_				-		28,579		28,579
Unrealized losses on qualifying cash flow											
hedges			_		_		(1,121)		_		(1,121)
Comprehensive income (loss)		. —				_	(1,121)	_	28,579	_	27,458
Stock-based compensation expense	_		_		3,321		· ''				3,321
Exercise of stock options	16				417				_		417
Excess income tax benefits from stock-based compensation arrangements, net						•	- '				
Income tax benefit of note hedge	_				7				_		7
Cumulative effect from guidance for	_				2,180		_		_		2,180
accounting for income taxes									(550)		
Balance, September 25, 2008 (as adjusted,						_		_	(556)	_	(556)
See Note 1)	22,210	\$	222	\$	194,875	\$	(819)	\$	212,086	\$	406.264
Comprehensive income, net of tax:	,	-		Ψ	151,075	J	(619)	Ф	212,000	Þ	406,364
Net income	_		_				_		54,091		£4.001
Unrealized losses on qualifying cash flow							_		34,091		54,091
hedges					_		(3,206)				(3,206)
Comprehensive income (loss)		_				_	(3,206)	_	54,091	_	50.885
Stock-based compensation expense			_		6,367		(3,200)		J4,071 —		6,367
Convertible debt buyback					(553)						(553)
Exercise of stock options and restricted stock											(000)
issuance Excess income tax benefits from stock-based	313		3		293						296
compensation arrangements, net											
Income tax benefit of note hedge					28		_		_		28
Balance, September 24, 2009 (as adjusted,		-			3,788			_			3,788
See Note 1)	22,523	\$	225	\$	204,798	\$	(4.025)	æ	066.177	•	
Comprehensive income, net of tax:	22,525	Ψ	223	Φ	204,796	Ф	(4,025)	\$	266,177	\$	467,175
Net income (loss)									(165.615)		(4 C = C = C
Unrealized gains on qualifying cash flow			_		_				(165,615)		(165,615)
hedges	_		_				1.025				
Comprehensive income (loss)					·	_	1,935 1,935	_	(165.615)	_	1,935
Stock-based compensation expense	_				3,478		1,933		(165,615)		(163,680)
Exercise of stock options and restricted stock					2,170						3,478
issuance	193		2		420		_				422
Excess income tax benefits from stock-based											122
compensation arrangements, net			_		(2,172)				_		(2,172)
Income tax benefit of note hedge Balance, September 30, 2010					2,886						2,886
Datanoe, September 50, 2010	22,716	<u>\$</u>	227	\$	209,410	\$	(2,090)	\$	100,562	\$	308,109

CONSOLIDATED STATEMENTS OF CASH FLOWS (Dollars in thousands)

Page				Yea			
CASH FLOWS FROM OPERATING ACTIVITIES Net income (loss) S		-		Sept	ember 24,		
Net income (toss) S		(:		(52 (As a	2 weeks) adjusted,	(As ac	djusted,
Adjustments to reconcile net income (loss) to net cash provided by operating activities: Depreciation and amorization Impairment charges 267,079 2,084 3,175 Amortization of convertible note discount 5,168 5,340 5,431 Provision (benefit) for deferred income taxes (68,611) 10,337 10,466 (Gain) loss on extinguishment of debt 791 (4,007) — 5tock-based compensation expense Other Changes in operating assets and liabilities, net of effects of acquisitions: Receivables Receivables 10ther oncourrent assets (6,425) 10,822 39,241 Prepaid expenses and other current assets (1,101) (4,933) 354 Choter noncurrent assets (2,353) 3,628 (30,486) (21,012) Other noncurrent liabilities and accrued expenses (2,2553) (3,857) 6,500 Other current liabilities and accrued expenses (2,253) (3,857) (6,500 Other noncurrent liabilities (11,367) (4,625) (6,893) Net cash provided by operating activities (11,101) (122,656) (109,496) CASH FLOWS FROM INVESTING ACTIVITIES Additions to property and equipment Additions to property and equipment Proceeds from sales of property and equipment 10surance recoveries Acquisitions of businesses, net of cash acquired (10) (48,768) (14,696) Net cash used in investing activities CASH FLOWS FROM FINANCING ACTIVITIES Repayments of long-term debt, including redemption premiums Proceeds from issuance of long-term debt CASH FLOWS FROM FINANCING ACTIVITES Repayments of long-term debt, including redemption premiums (20,374) (46,643) (3,790) Borrowings under revolving credit facility	·	Φ	(165 615)	c	54.001	¢	28 570
Depreciation and amortization	Net income (loss)	2	(105,015)	Ф	34,091	Ф	20,577
Depreciation and amortization 120,605 108,712 108,325 108,1715 108,325 118,3175 118							
Dependent annohment charges			120 605		108 712		108 326
Amortization of convertible note discount 7,6168 5,340 5,431 Provision (benefit) for deferred income taxes (68,611) 10,337 10,466 (Gain) loss on extinguishment of debt 791 (4,007) — Stock-based compensation expense 5,523 4,562 4,616 Changes in operating assets and liabilities, net of effects of acquisitions: Receivables 376 16,453 (25,023) Receivables (64,25) 10,822 39,241 (1,011) (4,933) 354 (1,011) (4,933) 354 (1,011) (4,933) 354 (1,011) (4,933) 354 (1,011) (4,933) 354 (1,011) (4,933) 354 (1,011) (4,933) 354 (1,011) (4,933) 354 (1,011) (4,933) 354 (1,011) (4,011) (•
Provision (benefit) for deferred income taxes (Gain) loss on extinguishment of debt Stock-based compensation expense 3,478 6,367 3,321 Changes in operating assets and liabilities, net of effects of acquisitions: Receivables Repayments of long-term debt Repayments of long-term debt Repayments of long-term debt Repayments of long-term debt, including redemption premiums Repayments of lease finance obligations Proceeds from lease finance obligations Repayments of receivables receivables Repayments of receivable redemption provided by financing activities Repayments of lease finance obligations Proceeds from lease finance obligations Proceeds from lease finance obligations Proceeds from lease finance obligations Repayments of receivables Repayments o							
(Gain) loss on extinguishment of debt (Gain) loss on extinguishment of debt Stock-based compensation expense Other Changes in operating assets and liabilities, net of effects of acquisitions: Receivables Inventories (6,425) Inventories (6,425) Inventories (6,425) Inventories (1,101) (4,933) Inventories (2,2353) (3,049) (1,424) (423) (3,0486) (21,012) Other current liabilities and accrued expenses (2,353) (1,367) (4,625) (6,893) Net cash provided by operating activities (11,367) (4,625) (6,893) Net cash provided by operating activities (11,367) (4,625) (109,496) Insurance recoveries Additions to property and equipment (101,127) Insurance recoveries (10) Insurance r	Amortization of convertible note discount			-			
Stock-based compensation expense 3,478 6,367 3,321	Provision (benefit) for deferred income taxes						10,100
Other Changes in operating assets and liabilities, net of effects of acquisitions: Receivables 376 16,453 (25,023) Inventories (6,425) 10,822 39,241 Prepaid expenses and other current assets (1,101) (4,933) 354 Other noncurrent assets 3,649 (1,424) 423 Accounts payable 3,628 (30,486) (21,012) Other current liabilities and accrued expenses (2,353) (3,857) (6,500) Other noncurrent liabilities (11,367) (4,625) (6,893) Net cash provided by operating activities 154,825 169,436 157,504 CASH FLOWS FROM INVESTING ACTIVITIES Additions to property and equipment (101,127) (122,656) (109,496) Proceeds from sales of property and equipment 3,616 5,309 7,456 Insurance recoveries — 103 1,223 Acquisitions of businesses, net of cash acquired (10) (48,768) (14,696) Net cash used in investing activities (97,521) (166,012) (115,513) CASH FLOWS FROM FINANCING ACTIVITIES Repayments of long-term debt, including redemption premiums (20,374) (46,643) (3,790) Proceeds from issuance of long-term debt — 100,000 Repayments of revolving credit facility — 35,000 Repayments of revolving credit facility — 1,350 (35,000) Repayments of revolving credit facility — 35,000 Repayments of lease finance obligations — 1,350 (2,200) Proceeds from lease finance obligations — 1,350 (2,200) Proceeds from lease finance obligations — 1,350 (2,200) Proceeds from exercise of stock options (6,429) (5,706) (4,784) Proceeds from exercise of stock options (26,547) (50,732) (103,694) Net cash (used in) provided by financing activities (26,547) (50,732) (103,694) Net cash (used in) provided by financing activities (26,547) (50,732) (136,685) CASH AND CASH EQUIVALENTS, BEGINNING OF YEAR							3 321
Changes in operating assets and liabilities, net of effects of acquisitions: Receivables 376 16,453 (25,023) Receivables (6,425) 10,822 39,241 Prepaid expenses and other current assets (1,101) (4,933) 354 Other noncurrent assets 3,649 (1,424) 423 Accounts payable (2,353) (3,857) (6,500 Other current liabilities and accrued expenses (2,353) (3,857) (4,625) Other noncurrent liabilities (11,367) (4,625) (6,893) Other noncurrent liabilities (11,367) (4,625) (6,893) Other current liabilities (11,367) (4,625) (6,893) Other noncurrent liabilities (10,369) (4,689) (1,746) Other noncurrent liabilities (10,369) (10,496) Other noncurrent liabilities (10,496)							
acquisitions: 376 16,453 (25,023) Receivables (6,425) 10,822 39,241 Prepaid expenses and other current assets (1,101) (4,933) 354 Other noncurrent assets 3,649 (1,424) 423 Accounts payable 3,628 (30,486) (21,012) Other current liabilities and accrued expenses (2,353) (3,857) 6,500 Other noncurrent liabilities (11,367) (4,625) (6,893) Net cash provided by operating activities 154,825 169,436 157,504 CASH FLOWS FROM INVESTING ACTIVITIES (101,127) (122,656) (109,496) Proceeds from sales of property and equipment 3,616 5,309 7,456 Insurance recoveries — 103 1,223 Acquisitions of businesses, net of cash acquired (10) (48,768) (14,696) Net cash used in investing activities (97,521) (166,012) (115,513) CASH FLOWS FROM FINANCING ACTIVITIES (20,374) (46,643) (3,790) Repayments of long-term debt, includi			3,323		4,502		4,010
Receivables 376 16,453 (25,023) Inventories (6,425) 10,822 39,241 Prepaid expenses and other current assets (1,101) (4,933) 354 Other noncurrent assets 3,649 (1,424) 423 Accounts payable 3,628 (30,486) (21,012) Other current liabilities and accrued expenses (2,353) (3,857) (6,500 Other noncurrent liabilities (11,367) (4,625) (6,893) Net cash provided by operating activities 154,825 169,436 157,504 CASH FLOWS FROM INVESTING ACTIVITIES Additions to property and equipment (101,127) (122,656) (109,496) Proceeds from sales of property and equipment 3,616 5,309 7,456 Insurance recoveries							
Inventories (6,425) 10,822 39,241			276		16.453		(25.023)
Prepaid expenses and other current assets Other noncurrent assets Other noncurrent assets Accounts payable Other current liabilities and accrued expenses Other noncurrent liabilities and accrued expenses Other noncurrent liabilities Other current liabilities Other current liabilities Other current liabilities Other noncurrent liabilities Net cash provided by operating activities CASH FLOWS FROM INVESTING ACTIVITIES Additions to property and equipment Proceeds from sales of property and equipment Other current liabilities Other noncurrent liabilities (101,127) (122,656) (109,496) (109,496) Other noncurrent liabilities (101,127) (122,656) (109,496) Other noncurrent liabilities (101,127) (122,656) (109,496) Other noncurrent liabilities (101,127) (122,656) (109,496) Other liability Ot							
Other noncurrent assets Other noncurrent assets Accounts payable Other current liabilities and accrued expenses Other noncurrent liabilities and accrued expenses Other noncurrent liabilities Other financing costs Other financing activities Other financing							
Accounts payable Other current liabilities and accrued expenses Other noncurrent liabilities and accrued expenses Other noncurrent liabilities Other current liabilities Other current liabilities Other noncurrent liabilities Other noncurrent liabilities Other noncurrent liabilities Other noncurrent liabilities Net cash provided by operating activities CASH FLOWS FROM INVESTING ACTIVITIES Additions to property and equipment Additions to property and equipment Other coveries Other noncurrent liabilities Other financing costs Other financing ochia deturintes Other financing ochia cash Other financing costs Other financing ochia cash oc							
Other current liabilities and accrued expenses Other noncurrent liabilities Other noncurrent liabilities (11,367) (4,625) (6,893) Net cash provided by operating activities 154,825 169,436 157,504 CASH FLOWS FROM INVESTING ACTIVITIES Additions to property and equipment Proceeds from sales of property and equipment Insurance recoveries Acquisitions of businesses, net of cash acquired Net cash used in investing activities CASH FLOWS FROM FINANCING ACTIVITIES Repayments of long-term debt, including redemption premiums Proceeds from issuance of long-term debt Proceeds from lease finance obligations Proceeds from lease finance obligations Proceeds from exercise of stock options Other financing costs Net cash (used in) provided by financing activities Proceeds increase in cash CASH AND CASH EQUIVALENTS, BEGINNING OF YEAR 154,825 169,436 1157,504 169,480 101,127 (112,656) (109,496 157,504 101,127 (122,656) (109,496 1,5705 (106,012) (115,513) 103,694 104,696) 1157,504 1157,504 1157,504 1157,504 1157,504 1157,504 1157,504 1157,504 1157,504 1157,504 1157,504 1157,504 1157,504 1157,504 1157,504 1157,504 1157,505 1157,504 1157,505 1157,504 1157,504 1157,504 1157,504 1157,504 1157,504 1157,50							
Other concurrent liabilities (11,367) (4,625) (6,893) Net cash provided by operating activities 154,825 169,436 157,504 CASH FLOWS FROM INVESTING ACTIVITIES	Accounts payable						
Net cash provided by operating activities 154,825 169,436 157,504							
CASH FLOWS FROM INVESTING ACTIVITIES Additions to property and equipment 3,616 5,309 7,456 10,456	Other noncurrent liabilities		(11,36/)		(4,023)		(0,893)
Additions to property and equipment Proceeds from sales of property and equipment Insurance recoveries Acquisitions of businesses, net of cash acquired Net cash used in investing activities CASH FLOWS FROM FINANCING ACTIVITIES Repayments of long-term debt, including redemption premiums Proceeds from issuance of long-term debt Repayments of revolving credit facility Repayments of lease finance obligations Proceeds from lease finance obligations Proceeds from exercise of stock options Other financing costs Net cash (used in) provided by financing activities CASH AND CASH EQUIVALENTS, BEGINNING OF YEAR Acquisitions activities (101,127) (101,127) (122,656) (109,496) 7,456 7,456 7,456 7,456 7,456 7,456 7,456 7,456 7,456 7,456 7,456 7,456 7,456 7,456 7,456 7,456 7,450 7,456 7,450 7,456 7,450 7,456 7,450 7,450	Net cash provided by operating activities		154,825		169,436		157,504
Additions to property and equipment Proceeds from sales of property and equipment Insurance recoveries Acquisitions of businesses, net of cash acquired Net cash used in investing activities CASH FLOWS FROM FINANCING ACTIVITIES Repayments of long-term debt, including redemption premiums Proceeds from issuance of long-term debt Repayments of revolving credit facility Repayments of lease finance obligations Proceeds from lease finance obligations Proceeds from exercise of stock options Other financing costs Net cash (used in) provided by financing activities CASH AND CASH EQUIVALENTS, BEGINNING OF YEAR Acquisitions activities (101,127) (101,127) (122,656) (109,496) 7,456 7,456 7,456 7,456 7,456 7,456 7,456 7,456 7,456 7,456 7,456 7,456 7,456 7,456 7,456 7,456 7,450 7,456 7,450 7,456 7,450 7,456 7,450 7,450	CASH FLOWS FROM INVESTING ACTIVITIES						
Proceeds from sales of property and equipment Insurance recoveries Acquisitions of businesses, net of cash acquired Net cash used in investing activities CASH FLOWS FROM FINANCING ACTIVITIES Repayments of long-term debt, including redemption premiums Proceeds from issuance of long-term debt Repayments of revolving credit facility Borrowings under revolving credit facility Repayments of lease finance obligations Proceeds from lease finance obligations Proceeds from exercise of stock options Other financing costs Net cash (used in) provided by financing activities CASH AND CASH EQUIVALENTS, BEGINNING OF YEAR Net (decrease) increase in cash CASH AND CASH EQUIVALENTS, BEGINNING OF YEAR 103,616 5,309 7,456 103 103 1,223 103 104 105 108 109 109 109 109 109 109 109 109 109 109			(101,127)		(122,656)		(109,496)
Insurance recoveries	Proceeds from sales of property and equipment				5,309		7,456
Net cash used in investing activities			· —		103		
Net cash used in investing activities (97,521) (166,012) (115,513) CASH FLOWS FROM FINANCING ACTIVITIES Repayments of long-term debt, including redemption premiums (20,374) (46,643) (3,790) Proceeds from issuance of long-term debt — — 100,000 Repayments of revolving credit facility — — 35,000 Borrowings under revolving credit facility — — 35,000 Repayments of lease finance obligations (6,429) (5,706) (4,784) Proceeds from lease finance obligations — 1,350 12,200 Proceeds from exercise of stock options 422 296 417 Other financing costs (166) . (29) (349) Net cash (used in) provided by financing activities (26,547) (50,732) 103,694 Net (decrease) increase in cash 30,757 (47,308) 145,685 CASH AND CASH EQUIVALENTS, BEGINNING OF YEAR 169,880 217,188 71,503			(10)		(48,768)		(14,696)
CASH FLOWS FROM FINANCING ACTIVITIES Repayments of long-term debt, including redemption premiums (20,374) (46,643) (3,790) Proceeds from issuance of long-term debt	110441011011011011111111111111111111111				(1.66.010)		(115 512)
Repayments of long-term debt, including redemption premiums (20,374) (46,643) (3,790) Proceeds from issuance of long-term debt — — 100,000 Repayments of revolving credit facility — — 35,000 Borrowings under revolving credit facility — — 35,000 Repayments of lease finance obligations (6,429) (5,706) (4,784) Proceeds from lease finance obligations — 1,350 12,200 Proceeds from exercise of stock options 422 296 417 Other financing costs (166) • (29) (349) Net cash (used in) provided by financing activities (26,547) (50,732) 103,694 Net (decrease) increase in cash 30,757 (47,308) 145,685 CASH AND CASH EQUIVALENTS, BEGINNING OF YEAR 169,880 217,188 71,503	Net cash used in investing activities		(97,521)		(166,012)		(115,513)
premiums (20,374) (46,643) (3,790) Proceeds from issuance of long-term debt — — 100,000 Repayments of revolving credit facility — — (35,000) Borrowings under revolving credit facility — — 35,000 Repayments of lease finance obligations (6,429) (5,706) (4,784) Proceeds from lease finance obligations — 1,350 12,200 Proceeds from exercise of stock options 422 296 417 Other financing costs (166) • (29) (349) Net cash (used in) provided by financing activities (26,547) (50,732) 103,694 Net (decrease) increase in cash 30,757 (47,308) 145,685 CASH AND CASH EQUIVALENTS, BEGINNING OF YEAR 169,880 217,188 71,503							
Proceeds from issuance of long-term debt — — 100,000 Repayments of revolving credit facility — — 35,000 Borrowings under revolving credit facility — — 35,000 Repayments of lease finance obligations (6,429) (5,706) (4,784) Proceeds from lease finance obligations — 1,350 12,200 Proceeds from exercise of stock options 422 296 417 Other financing costs (166) • (29) (349) Net cash (used in) provided by financing activities (26,547) (50,732) 103,694 Net (decrease) increase in cash 30,757 (47,308) 145,685 CASH AND CASH EQUIVALENTS, BEGINNING OF YEAR 169,880 217,188 71,503	Repayments of long-term debt, including redemption						(2.500)
Repayments of revolving credit facility	• •		(20,374)		(46,643)		
Sepayments of level tacinity Sepayments of lease finance obligations	Proceeds from issuance of long-term debt				_		
Borrowings under revolving credit facility Comparison of lease finance obligations Comparison obligations Comparis	Repayments of revolving credit facility				_		
Repayments of lease finance obligations (6,429) (5,706) (4,784) Proceeds from lease finance obligations - 1,350 12,200 Proceeds from exercise of stock options 422 296 417 Other financing costs (166) (29) (349) Net cash (used in) provided by financing activities (26,547) (50,732) 103,694 Net (decrease) increase in cash 30,757 (47,308) 145,685 CASH AND CASH EQUIVALENTS, BEGINNING OF YEAR 169,880 217,188 71,503	Borrowings under revolving credit facility						
Proceeds from lease finance obligations — 1,350 12,200 Proceeds from exercise of stock options 422 296 417 Other financing costs (166) • (29) (349) Net cash (used in) provided by financing activities (26,547) (50,732) 103,694 Net (decrease) increase in cash 30,757 (47,308) 145,685 CASH AND CASH EQUIVALENTS, BEGINNING OF YEAR 169,880 217,188 71,503	Repayments of lease finance obligations		(6,429)				
Proceeds from exercise of stock options 422 296 417 Other financing costs (166) . (29) (349) Net cash (used in) provided by financing activities (26,547) (50,732) 103,694 Net (decrease) increase in cash 30,757 (47,308) 145,685 CASH AND CASH EQUIVALENTS, BEGINNING OF YEAR 169,880 217,188 71,503	Proceeds from lease finance obligations						
Net cash (used in) provided by financing activities (26,547) (50,732) 103,694 Net (decrease) increase in cash 30,757 (47,308) 145,685 CASH AND CASH EQUIVALENTS, BEGINNING OF YEAR 169,880 217,188 71,503							
Net (decrease) increase in cash CASH AND CASH EQUIVALENTS, BEGINNING OF YEAR 169,880 217,188 71,503			(166)		• (29)		(349)
Net (decrease) increase in cash CASH AND CASH EQUIVALENTS, BEGINNING OF YEAR 169,880 217,188 71,503	Net cash (used in) provided by financing activities		(26,547)		(50,732)		103,694
CASH AND CASH EQUIVALENTS, BEGINNING OF YEAR 169,880 217,188 71,503							145,685
YEAR 169,880 217,188 /1,503	CASH AND CASH FOITVALENTS RECINNING OF		20,.27				•
CASH AND CASH EQUIVALENTS, END OF YEAR \$ 200,637 \$ 169,880 \$ 217,188			169,880		217,188		71,503
	CASH AND CASH EQUIVALENTS, END OF YEAR	\$	200,637	\$	169,880	\$	217,188

SUPPLEMENTAL DISCLOSURE OF CASH FLOW (Dollars in thousands)

	Year Ended								
Code and district	-	ember 30, 2010	Sept	tember 24, 2009	Sept	tember 25, 2008			
Cash paid during the year: Interest	\$	81,874	\$	85.214	¢.	88,113			
Income toward (co. 1. 1)	-		Ψ ———						
Income taxes (received) paid Non-cash investing and financing activities:	<u>\$</u>	(5,337)	<u>\$</u>	30,168	<u>\$</u> _	4,329			
Capital expenditures financed through capital leases	\$	458	\$	4,039					
Accrued purchases of property and equipment	\$	5,655	\$	722	\$	7,480			

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

NOTE 1—SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

The Pantry

Our consolidated financial statements include the accounts of The Pantry, Inc. and its wholly owned subsidiaries. Transactions and balances of each of our wholly owned subsidiaries are immaterial to the consolidated financial statements. All intercompany transactions and balances have been eliminated in consolidation. As of September 30, 2010, we operated 1,638 convenience stores in Florida (415), North Carolina (382), South Carolina (279), Georgia (131), Tennessee (104), Mississippi (99), Alabama (113), Virginia (50), Kentucky (29), Louisiana (27) and Indiana (9).

Accounting Period

We operate on a 52 - 53 week fiscal year ending on the last Thursday in September. Fiscal 2010 was a 53 week year. Fiscal 2009 and fiscal 2008 were 52 week years.

Acquisition Accounting

Our acquisitions are accounted for under the purchase method of accounting whereby purchase price is allocated to assets acquired and liabilities assumed based on fair value. The excess of the purchase price over the fair value of the net assets acquired is recorded as goodwill. The consolidated statements of operations for the fiscal years presented include the results of operations for each of the acquisitions from the date of acquisition. See Note 1—Summary of Significant Accounting Policies below regarding New Accounting Standards for a further discussion acquisition accounting.

Reclassifications

Certain prior period amounts have been reclassified to conform to current classifications. Environmental remediation costs previously included in store operating expenses in our consolidated statements of operations are now included in fuel cost of goods sold. Impairment charges previously included in general and administrative expenses or depreciation and amortization in our consolidated statements of operations are now separately disclosed as impairment charges. Amounts previously included in miscellaneous expense are now included in general and administrative expenses. Amounts previously included in excess income tax benefits from stock-based compensation arrangements in our consolidated statements of cash flows have now been included in other financing activities.

Segment Reporting, Goodwill and Other Intangibles

Our chief operating decision maker regularly reviews our operating results on a consolidated basis, and therefore we have concluded that we have one operating and reporting segment under disclosure of segment guidance and one reporting unit under goodwill and other intangible assets guidance.

The goodwill impairment test is performed annually or whenever an event has occurred that would more likely than not reduce the fair value of a reporting unit below its carrying amount. If the enterprise carrying value exceeds the estimated fair market value we would have to perform additional valuations to determine if any goodwill impairment exists. Any impairment recognized would be recorded as a component of operating expenses. See Note 5—Goodwill and Other Intangible Assets.

We account for goodwill and other intangible assets acquired through business combinations in accordance with guidance for business combinations, guidance for goodwill and other intangible assets. Guidance for business combinations clarifies the criteria for recognizing other intangible assets separately from goodwill in a business combination. Goodwill and other intangible assets that have indefinite lives are not amortized but are reviewed for impairment annually (or more frequently if impairment indicators arise). Separable intangible assets that are not determined to have an indefinite life are amortized over their useful lives and assessed for impairment under the provisions of guidance for the impairment or disposal of long-lived assets.

Cash and Cash Equivalents

For purposes of the consolidated financial statements, cash and cash equivalents include cash on hand, demand deposits and short-term investments with original maturities of three months or less.

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS—(Continued)

Inventories

Inventories are valued at the lower of cost or market. Cost is determined using the last-in, first-out method for merchandise inventories and using the weighted-average method for fuel inventories. The fuel we purchase from our vendors is temperature adjusted. The fuel we sell at retail is sold at ambient temperatures. The volume of fuel we maintain in inventory can expand or contract with changes in temperature. Depending on the actual temperature experience and other factors, we may realize a net increase or decrease in the volume of our fuel inventory during our fiscal year. At interim periods, we record any projected increases or decreases through cost of goods sold through the year based on gallon volume, which we believe more fairly reflects our results by better matching our costs to our retail sales. At the end of any fiscal year, the entire variance is absorbed into cost of goods sold.

Property Held for Sale

Property is classified as other current assets when management's intent is to sell such property in the ensuing 12 months and the criteria under guidance for accounting for the impairment or disposal of long-lived assets are met. The asset is then recorded at the lower of cost or estimated fair value less cost to sell. These assets primarily consist of land and buildings.

Property and Equipment

Property and equipment are stated at cost, less accumulated depreciation and amortization. Depreciation and amortization is provided primarily by the straight-line method over the estimated useful lives of the assets.

Estimated useful lives are as follows:

Buildings Equipment, furniture and fixtures

Leasehold improvements

20 to 33 1/2 years 3 to 30 years Lesser of lease term or life of the asset

Upon sale or retirement of depreciable assets, the related cost and accumulated depreciation are removed from the accounts and any gain or loss is recognized. Leased buildings capitalized in accordance with guidance on accounting for leases, are recorded at the lesser of fair value or the discounted present value of future lease payments at the inception of the leases. Amounts capitalized are amortized over the estimated useful lives of the assets or terms of the leases (generally five to 20); whichever is less, using the straight-line method.

Long-Lived Assets

Long-lived assets at the individual store level are reviewed for impairment periodically or whenever events or circumstances indicate that the carrying amount of an asset may not be recoverable in accordance with guidance on accounting for the impairment or disposal of long-lived assets. When an evaluation is required, the projected future undiscounted cash flows to be generated from each store are compared to the carrying value of the long-lived assets of that store to determine if a write-down to fair value is required. Cash flows vary for each store year to year and as a result, we have identified and recorded impairment charges for operating and closed stores for each of the past three years as changes in market demographics, traffic patterns, competition and other factors have impacted the overall operations of certain of our individual store locations. Similar changes may occur in the future that will require us to record impairment charges. We recorded losses of approximately \$15.0 million, \$1.2 million and \$3.2 million for asset impairments for certain real estate, leasehold improvements and store and fuel equipment at certain stores for fiscal 2010, 2009 and 2008, respectively. We record losses on asset impairments as a component of other impairment charges. See Note 18—Asset Impairments.

Property and equipment of stores we are closing are written down to their estimated net realizable value at the time we close such stores. If applicable, we provide for future estimated rent and other exit costs associated with the store closure, net of sublease income, using a discount rate to calculate the present value of the remaining rent payments on closed stores. We estimate the net realizable value based on our experience in utilizing or disposing of similar assets and on estimates provided by our own and third-party real estate experts. Although we have not experienced significant changes in our

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS—(Continued)

estimate of net realizable value or sublease income, changes in real estate markets could significantly impact the net values realized from the sale of assets and rental or sublease income. For example, a 10% change in management's assumptions regarding the amount of sublease income would not have a material impact on our financial statements. Similarly, a 1% change in the discount rate would not have a material impact on our fiscal 2010 financial statements.

Lease Accounting

Leases are accounted for as either operating or capital. We also enter into sale-leaseback transactions for certain locations. For all sale-leaseback transactions entered into through September 30, 2010, we retained ownership of the underground storage tanks, which represents a form of continuing involvement and as such, we account for these transactions as financing leases.

Revenue Recognition

Revenues from our two primary product categories, fuel and merchandise, are recognized at the point of sale. We derive service revenue, which is included in merchandise revenue, from sales of lottery tickets, money orders and car washes and services such as public telephones, ATMs, amusement and video gaming and other ancillary product and service offerings. We evaluate the criteria of reporting revenue gross as a principal versus net as an agent, in determining whether it is appropriate to record the gross amount of service revenue and related costs or the net amount earned as commissions. When we are the primary obligor, are subject to inventory risk, have latitude in establishing prices and selecting suppliers, influence product or service specifications or have several of these indicators, revenue is recorded on a gross basis. If we are not the primary obligor and do not possess other indicators of gross reporting as noted above, we record revenue on a net basis.

Cost of Goods Sold

The primary components of cost of goods sold are fuel, merchandise, credit card fees, repairs and maintenance of customer delivery equipment (e.g., fuel dispensers) and franchise fees for branded fast food service less vendor allowances and rebates. Vendor allowances are recognized in cost of goods sold in accordance with vendor agreements and as the related inventories are sold.

Store Operating and General and Administrative Expenses

The primary components of store operating expense are store labor, store occupancy and operations management expenses, while the primary components of general and administrative expense are administrative personnel, insurance and other corporate expenses.

Deferred Financing Costs

Deferred financing costs represent expenses related to issuing long-term debt, obtaining lines of credit and obtaining lease financing. See Note 6—Long-Term Debt and Note 7—Lease Obligations. Such amounts are being amortized over the remaining term of the respective financing and are included in interest expense.

Vendor Allowances, Rebates and Other Vendor Payments

We receive payments for vendor allowances, volume rebates and other supply arrangements in connection with various programs. Our accounting practices with regard to some of our most significant arrangements are as follows:

- Vendor allowances for price markdowns are credited to cost of goods sold during the period in which the
 related markdown is taken.
- Store imaging allowances are recognized as a reduction of cost of goods sold in the period earned in accordance with the vendor agreement. Store imaging includes signage, canopies and other types of branding as defined in our fuel contracts.

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS—(Continued)

- Volume rebates in the form of a reduction of the purchase price of merchandise are recorded as a reduction to cost of goods sold when the related merchandise is sold. Generally, volume rebates under a structured purchase program with allowances awarded based on the level of purchases are recognized when realization is probable and reasonably estimable, as a reduction in the cost of goods sold in the appropriate monthly period based on the actual level of purchases in the period relative to the total purchase commitment.
- Slotting and stocking allowances received from a vendor to ensure that its products are carried or to introduce a new product at our stores are recorded as a reduction of cost of goods sold over the period covered by the agreement.

Some of these vendor rebate, credit and promotional allowance arrangements require that we make assumptions and judgments regarding, for example, the likelihood of attaining specified levels of purchases or selling specified volumes of products, and the duration of carrying a specified product. We routinely review the relevant significant factors and make adjustments where the facts and circumstances dictate.

The aggregate amounts recorded as a reduction of cost of goods sold were \$150.5 million, \$149.3 million and \$142.2 million for fiscal 2010, 2009 and 2008, respectively.

Environmental Costs

We account for the cost incurred to comply with federal and state environmental laws and regulations as follows:

- Environmental reserves reflected in the financial statements are based on internal and external estimates of the costs to remediate sites relating to the operation of underground storage tanks. Factors considered in the estimates of the reserve are the expected cost to remediate each contaminated site and the estimated length of time to remediate each contaminated site. We increased our estimated expenditures for remediation and related litigation primarily due to lower than expected coverage for certain known remediation costs.
- Future remediation costs for amounts of deductibles under, or amounts not covered by, state trust fund programs and third-party insurance arrangements and for which the timing of payments can be reasonably estimated are discounted using an appropriate rate. All other environmental costs are provided for on an undiscounted basis. A 1% change in the discount rate would not have a material impact on our fiscal 2010 financial statements.
- Amounts that are probable of reimbursement under state trust fund programs or third-party insurers, based on our experience, are recognized as receivables and are expected to be collected within a period of 12 to 18 months after the reimbursement claim has been submitted. These receivables exclude all deductibles. The adequacy of the liability is evaluated quarterly and adjustments are made based on updated experience at existing sites, newly identified sites and changes in governmental policy.
- Annual fees for tank registration and environmental compliance testing are expensed as incurred.
- Expenditures for upgrading tank systems including corrosion protection, installation of leak detectors and
 overfill/spill devices are capitalized and depreciated over the remaining useful life of the asset or the
 respective lease term, whichever is less.

Income Taxes

All of our operations, including those of our subsidiaries, are included in a consolidated federal income tax return. We recognize deferred income tax liabilities and assets for the expected future income tax consequences of temporary differences between financial statement carrying amounts and the related income tax basis.

Excise and Other Taxes

We pay federal and state excise taxes on petroleum products. Fuel sales and cost of goods sold included excise and other taxes of approximately \$897.5 million, \$918.1 million and \$907.0 million for fiscal 2010, 2009 and 2008, respectively.

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS—(Continued)

Self-Insurance

We are self-insured for certain losses related to general liability, workers' compensation and medical claims. The expected ultimate cost for claims incurred as of the balance sheet date is not discounted and is recognized as a liability. The expected ultimate cost of claims is estimated based upon analysis of historical data and actuarial estimates. For each of our self-insured risks we maintain excess loss coverage ranging from \$200 thousand to \$500 thousand per occurrence.

Advertising Costs

Advertising costs are expensed as incurred. Advertising expense was approximately \$4.6 million for fiscal 2010 and \$3.6 million for fiscal years 2009 and 2008.

Use of Estimates

The preparation of financial statements in conformity with accounting principles generally accepted in the United States of America ("GAAP") requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent liabilities at the date of the consolidated financial statements and the reported amounts of revenues and expenses during the reporting period. Actual results could differ from these estimates.

New Accounting Standards

In January 2010, the FASB issued ASU 2010-06, Fair Value Measurements and Disclosures (Topic 820) — Improving Disclosures about Fair Value Measurements. This guidance requires reporting entities to provide information about movements of assets among Levels 1 and 2 of the three-tier fair value hierarchy established by ASC 820 and provides a reconciliation of purchases, sales, issuance, and settlements of financial instruments valued with a Level 3 method. This update requires entities to provide fair value measurement disclosures for each class of financial assets and liabilities. This guidance became effective for annual reporting periods beginning after December 15, 2009, except for Level 3 reconciliation disclosures, which are effective for annual periods beginning after December 15, 2010. We are currently evaluating this standard update to determine the impact, if any, it will have on our financial statements.

In August 2009, the FASB issued ASU 2009-05, Fair Value Measurements and Disclosures (Topic 820): Measuring Liabilities at Fair Value, which provides guidance on measuring the fair value of liabilities under ASC 820 (formerly, Statement 157). ASU 2009-05 became effective for the first reporting period (including interim periods) beginning after issuance. Entities could have elected to early adopt the ASU if financial statements had not been issued.

In June 2009, the FASB approved the ASC. The ASC became the single source of authoritative GAAP, other than guidance issued by the Securities and Exchange Commission ("SEC"), and supersedes all existing standards and pronouncements by the FASB, American Institute of Certified Public Accountants, Emerging Issues Task Force ("EITF") and related literature. The ASC became effective for interim and annual financial periods ending after September 15, 2009 and did not have an impact on our financial statements.

In April 2008, the FASB issued FSP FAS No. 142-3, Determination of the Useful Life of Intangible Assets which was primarily codified into Topic 350 "Intangibles – Goodwill and Other" in the ASC. This guidance amends the factors that should be considered in developing renewal or extension assumptions used in determining the useful life of a recognized intangible asset under previous guidance of goodwill and other intangible assets. The purpose of this standard is to improve the consistency between the useful life of a recognized intangible asset under SFAS No. 142 Goodwill and Other Intangible Assets which was primarily codified into Topic 350 in the ASC and the period of expected cash flows used to measure the fair value of an asset under SFAS No. 141 (revised 2007), Business Combinations ("SFAS No. 141(R)") which was primarily codified into Topic 805 "Business Combinations" in the ASC, and other GAAP. This guidance became effective for us in fiscal 2010. The measurement provisions for this standard applies only to intangible assets acquired after the effective date.

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS—(Continued)

Effective September 25, 2009 we adopted FSP APB No. 14-1, Accounting for Convertible Debt Instruments That May Be Settled in Cash upon Conversion (Including Partial Cash Settlement) ("FSP 14-1"), which was primarily codified into Topic 470 "Debt" in the ASC. This guidance applies to convertible debt instruments that, by their stated terms, may be settled in cash (or other assets) upon conversion, including partial cash settlement, unless the embedded conversion option is required to be separately accounted for as a derivative under SFAS No. 133, Accounting for Derivative Instruments and Hedging Activities, which was primarily codified into Topic 815 "Derivatives and Hedging" in the ASC. This guidance requires the issuer of a convertible debt instrument within its scope to separately account for the liability and equity components in a manner that reflects the issuer's nonconvertible debt borrowing rate when interest cost is recognized in subsequent periods. The excess of the principal amount of the liability component over its initial fair value must be amortized to interest cost using the interest method. This guidance was effective for financial statements issued for fiscal years beginning after December 15, 2008 and interim periods thereafter and must be applied retrospectively to all periods presented. Early adoption was not permitted. The provisions of this guidance apply to our 3.0% senior subordinated convertible notes due 2012 (our "convertible notes"). This guidance did not impact our actual past or future cash flows, but its retrospective application resulted in an increase to interest expense, net of \$5.1 million and \$5.2 million for fiscal years ended September 24, 2009 and September 25, 2008, respectively, and a decrease to gain on extinguishment of debt of \$3.2 million for fiscal year ended September 24, 2009.

The following tables set forth the effect of the retrospective application of FSP 14-1 on certain previously reported line items:

September 24, 2009

Adjustment

(in thousands)

As adjusted

As previously reported

Condensed Consolidated Balance Sheets

Condensed Consolidated Balance Sheet

Other noncurrent assets	\$	41,080	\$	(496)	\$	40,584
Long-term debt		787,940		(18,377)	•	769,563
Deferred income taxes		102,311		6,949		109,260
Additional paid-in-capital		180,327		24,471		204,798
Retained earnings		279,716		(13,539)		266,177
Condensed Consolidated Statements of Operations						
		Se _l	oteml	per 24, 2009		
	As	previously				
	r	eported	Αđ	justment	As	adjusted
				ousands)		
Condensed Consolidated Statements of Operations				<u> </u>		
Gain (loss) on extinguishment of debt	\$			<u> </u>	\$	4,007
Gain (loss) on extinguishment of debt Interest expense, net		•	(in th	ousands)		4,007
Gain (loss) on extinguishment of debt		7,163	(in th	ousands) (3,156) (5,054)		4,007 (89,283)
Gain (loss) on extinguishment of debt Interest expense, net Income tax expense Net income (loss)		7,163 (84,229) (34,368)	(in th	(3,156) (5,054) 3,190		4,007 (89,283) (31,178)
Gain (loss) on extinguishment of debt Interest expense, net Income tax expense		7,163 (84,229)	(in th	ousands) (3,156) (5,054)		4,007 (89,283)
Gain (loss) on extinguishment of debt Interest expense, net Income tax expense Net income (loss)		7,163 (84,229) (34,368)	(in th	(3,156) (5,054) 3,190		4,007 (89,283) (31,178)

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS—(Continued)

	September 25, 2008							
	As previously							
	<u>- r</u>	eported		justment	As	adjusted		
Condensed Consolidated Statements of Operations			(in th	ousands)				
Condensed Consolidated Statements of Operations Interest expense, net	\$	(87,593)	\$	(5,240)	\$	(92,833)		
Income tax expense	Ψ	(19,528)	7	2,036	,	(17,492)		
Net income		31,783		(3,204)		28,579		
Earnings per share:								
Basic	\$	1.43		(0.14)	\$	1.29		
Diluted	\$	1.43		(0.14)	\$	1.29		
Consolidated Statements of Shareholders' Equity								
		Se	pteml	per 27, 2007	<u> </u>			
		previously						
	<u>r</u>	eported		justment	As	<u>adjusted</u>		
			(in th	ousands)				
Consolidated Statements of Shareholders' Equity	c h	163,926	\$	25,024	\$	188,950		
Additional Paid-in Capital	\$	189,378	Ф	(5,315)	Ф	184,063		
Retained Earnings		169,576		(3,313)		104,005		
		S	eptem	ber 25, 200	8			
	As	previously		<u></u>				
		reported	Ac	ljustment	A	s adjusted		
			(in t	housands)				
Consolidated Statements of Shareholders' Equity								
Additional Paid-in Capital	\$	169,851	\$	25,024	\$	194,875		
Retained Earnings		220,605		(8,519)		212,086		
		Se	entem	ber 24, 200	9			
	As	previously						
		reported	Ad	justment	As	adjusted		
				housands)				
Consolidated Statements of Shareholders' Equity								
Additional Paid-in Capital	\$	180,327	\$	24,471	\$	204,798		
Retained Earnings		279,716		(13,539)		266,177		
Condensed Consolidated Statements of Cash Flows								
			ptem	ber 24, 200 <u>9</u>	9			
		previously						
	<u>r</u>	eported		justment	As	adjusted		
			(ın th	ousands)				
Condensed Consolidated Statements of Cash Flows	φ	ZO 111	ď	(5.020)	er.	54.001		
Net income	\$	59,111	\$	(5,020)	\$	54,091 5,340		
Amortization of convertible debt discount		12 527		5,340 (3,190)		10,337		
Provision for deferred income taxes		13,527		3,156		(4,007)		
Gain on extinguishment of debt		(7,163) 4,848		(286)		4,562		
Other		7,070		(200)		1,502		

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS—(Continued)

		S	eptem	ber 25, 200	8	
	As previously reported			justment	As	adjusted
Condensed Consolidated Statements of Cash Flows			(in th	nousands)	-	
Net income	\$	31,783	\$	(3,204)	\$	28,579
Amortization of convertible debt discount		· —		5,431		5,431
Provision for deferred income taxes		12,502		(2,036)		10,466
Other		4,807		(191)		4,616

The debt and equity components recognized for our convertible notes were as follows:

· .	Sept	ember 24, 2009	Sep	tember 25, 2008
Principal amount of convertible notes Unamortized discount (1)	\$	125,975 18,377	\$	150,000 27,779
Net carrying amount	\$	107,598	\$	122,221
Additional paid-in capital	\$	24,471	\$	25,024

⁽¹⁾ The remaining recognition period was 38 months and 50 months as of September 24, 2009 and September 25, 2008, respectively.

The amount of interest expense recognized and the effective interest rate for our convertible notes were as follows:

	•	ember 30, 2010	-	ember 24, 2009	-	ember 25, 2008
Contractual coupon interest Amortization of discount on convertible notes	\$	3,748 5,168	\$	4,137 5,340	\$	4,550 5,431
Interest expense	\$	8,916	\$	9,477	\$	9,981
Effective interest rate		8.4%		8.4%)	8.4%

In February 2008, the FASB issued FSP FAS No. 157-2, Effective Date of FASB Statement No. 157 which was primarily codified into Topic 820 in the ASC, which delays the effective date of previous fair value measurement and disclosure guidance to September 25, 2009 for us for all nonfinancial assets and nonfinancial liabilities, except for items recognized or disclosed at fair value in the financial statements on a recurring basis (at least annually). We adopted this new fair value measurement and disclosure guidance on September 25, 2009, and the adoption did not have a material impact on our financial statements. Our adoption of this guidance was limited to financial assets and liabilities, and therefore only applied to the valuation of our derivative contracts.

In December 2007, the FASB issued SFAS No. 141(R), as amended and clarified by FSP 141(R)-1, Accounting for Assets Acquired and Liabilities Assumed in a Business Combination That Arise from Contingencies which was primarily codified into Topic 805 in the ASC. This guidance requires the acquiring entity in a business combination to recognize all assets acquired and liabilities assumed in the transaction, establishes the acquisition-date fair value as the measurement objective for all assets acquired and liabilities assumed and requires the acquirer to disclose the nature and financial effect of the business combination. This guidance applies prospectively to business combinations for which the acquisition date is on or after the beginning of the first fiscal year beginning on or after December 15, 2008. Adoption of this guidance affects acquisitions we made since the beginning of the first quarter of fiscal 2010. A significant impact of this standard will be to treat third party costs associated with acquisitions as a period expense.

NOTE 2—ACQUISITIONS

We generally focus on selectively acquiring convenience store chains within and contiguous to our existing market areas. In evaluating potential acquisition candidates, we consider a number of factors, including strategic fit, desirability of

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS—(Continued)

location, price and our ability to improve the productivity and profitability of a location through the implementation of our operating strategy. Additionally, we would consider acquiring stores that are not within or contiguous to our current markets

if the opportunity met certain criteria including, among others, a minimum number of stores, sales volumes and profitability. In fact, we completed the acquisition of 47 stores from Presto Convenience Stores, LLC in the first quarter of fiscal 2011. The acquisition includes forty-four stores in Kansas and three stores in Missouri, which expands our geographic footprint to 13 states and which we believe will create new fill-in opportunities for future growth. Our ability to create synergies due to our relative size and geographic concentration contributes to our willingness to establish a purchase price that is generally in excess of the fair value of assets acquired and liabilities assumed, which results in the recognition of goodwill. We strive to ensure that our acquisitions will be accretive to our stockholders and provide a suitable return on our investment.

Fiscal 2010 Acquisitions

There were no acquisitions for fiscal 2010.

Fiscal 2009 Acquisitions

During fiscal 2009, we purchased 41 stores in three separate transactions for approximately \$48.8 million in aggregate purchase consideration. The fiscal 2009 acquisitions were funded from available cash on hand.

Following are the aggregate purchase price allocations for the 41 stores acquired during fiscal 2009. The allocations were based on fair values at the dates of acquisition (amounts in thousands):

Assets Acquired:	
Inventories	\$ 3,099
Property and equipment, net	 40,349
Total assets	 43,448
Liabilities Assumed:	
Deferred vendor rebates	1,400
Other noncurrent liabilities	 464
Total liabilities	 1,864
Net tangible assets acquired, net of cash	41,584
Non-compete agreements	135
Goodwill	 7,039
Total consideration paid, including direct acquisition costs, net of cash acquired	\$ 48,758

We expect that goodwill associated with these transactions totaling \$7.0 million will be deductible for income tax purposes over 15 years.

The following unaudited pro forma information presents a summary of our consolidated results of operations as if all of the fiscal 2009 transactions had occurred at the beginning of fiscal 2009 (amounts in thousands, except per share data):

	2009	
Total revenues	\$6,550,604	
Net income	\$ 57,386	
Earnings per share:	•	
Basic	\$ 2.58	
Diluted	\$ 2.57	

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS—(Continued)

NOTE 3—INVENTORIES

At September 30, 2010 and September 24, 2009, inventories consisted of the following (amounts in thousands):

	2010		
Inventories at FIFO cost:			-
Merchandise	\$ 110,331	\$	108,004
Less adjustment to LIFO cost	(39,942)		(36,304)
Merchandise inventory at LIFO cost	 70,389		71,700
Fuel	60,560		52,824
Total Inventories	\$ 130,949	\$	124,524

The impact on merchandise cost of goods sold of LIFO inventory liquidations was not material for fiscal 2010. We did not have any LIFO inventory liquidations during fiscal 2009 or 2008.

NOTE 4—PROPERTY AND EQUIPMENT

At September 30, 2010 and September 24, 2009, property and equipment consisted of the following (amounts in thousands):

	2010			2009
Land	\$	338,930	\$	342,520
Buildings		386,669		379,994
Equipment, furniture and fixtures		793,370		758,905
Leasehold improvements		195,944		192,252
Construction in progress		41,971		36,465
		1,756,884		1,710,136
Less—accumulated depreciation and amortization		(751,732)		(681,154)
Property and equipment, net	\$	1,005,152	\$	1,028,982

Depreciation expense was \$118.6 million, \$106.7 million and \$105.8 million for fiscal 2010, 2009 and 2008, respectively.

NOTE 5—GOODWILL AND OTHER INTANGIBLE ASSETS

We test goodwill for possible impairment in the second quarter of each fiscal year and more frequently if impairment indicators arise. An impairment indicator represents an event or change in circumstances that would more likely than not reduce the fair value of the reporting unit below its carrying amount. We conduct our annual assessment of indefinite-lived intangibles in the fourth quarter of each fiscal year. Indefinite-lived intangibles are also reviewed for impairment more frequently if impairment indicators arise.

In December 2009, management made a decision to discontinue the use of the Petro Express® tradename at existing and future store locations. In reaching this conclusion, management considered, among other things, the impact of the December 2009 announcement by Chevron® that it was withdrawing its motor fuels operations in select areas of the East Coast. Our Petro Express stores are located in the impacted regions and the vast majority of the stores were de-branded by the end of fiscal 2010. Given the required de-branding, management made a decision to concurrently re-image both the retail fuel operations and the operating stores to capitalize on synergies in the re-branding process. As a result, we performed interim impairment testing of the Petro Express tradename on December 24, 2009. We determined fair value using a discounted cash flow model that incorporates the relief from royalty method and compared the fair value to the carrying amount to test for impairment. As a result of the impairment test we recorded an impairment charge of approximately \$21.3 million during the first quarter of fiscal 2010, which appears in other impairment charges on our condensed consolidated statements of operations.

In the third quarter of fiscal 2009, we made certain changes in our private label milk business and managément determined that the useful life of the related tradename was no longer indefinite. As a result of these business changes, we recorded an impairment charge of \$0.9 million in fiscal 2009 which is included in other impairment charges. Other intangible

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS—(Continued)

assets are included in other noncurrent assets. In accordance with our policy, we conducted our annual assessment of all indefinite-lived intangibles in the fourth quarter of fiscal 2009. No additional impairment charges related to other intangible assets were recorded in fiscal 2009. Additionally, no impairment charges related to other intangible assets were recorded in fiscal 2008.

A significant amount of judgment is involved in determining if an indicator of goodwill impairment has occurred. Management monitors events and changes in circumstances in between annual testing dates to determine if such events or changes in circumstances are impairment indicators. Such indicators may include the following, among others: a significant decline in our expected future cash flows; a sustained, significant decline in our stock price and market capitalization; a significant adverse change in legal factors or in the business climate; unanticipated competition; the testing for recoverability of a significant asset group; and slower growth rates. Any adverse change in these factors could have a significant impact on the recoverability of our goodwill and could have a material impact on our consolidated financial statements.

We conducted our annual impairment testing of goodwill in the second quarter of fiscal 2010. We operate in one reporting unit therefore all of our goodwill is considered enterprise goodwill. The goodwill impairment test is a two-step process. The first step of the impairment test is a comparison of our fair value to our book value. We determine our fair value by using a combination of income and market approaches. If our fair value exceeds our book value, then our goodwill is not considered impaired and no additional analysis is required. However, if our book value is greater than our fair value, we must complete a second step to determine if our goodwill is impaired.

The second step compares the implied fair value of our goodwill with its carrying amount. The implied fair value of our goodwill is determined in the same manner as the amount of goodwill that would be recognized in a business combination. Therefore, we are required to allocate our fair value to all of our assets and liabilities (including any unrecognized intangible assets such as the Kangaroo Express® brand) as if we had been acquired in a business combination for a price equal to our fair value. The excess of our fair value over the amounts assigned to our assets and liabilities is the implied fair value of our goodwill. If the implied fair value of our goodwill exceeds the carrying value of our goodwill, there is no impairment. If the carrying value of our goodwill exceeds the implied fair value of our goodwill, we must record an impairment charge to reduce the carrying value of our goodwill to its implied fair value. The fair value of our assets and liabilities is affected by market conditions; thus volatility in prices could have a material impact on the determination of the implied fair value of our goodwill at the impairment test date. The impairment evaluation process requires management to make estimates and assumptions with regard to fair value. Actual values may differ significantly from these estimates. Such differences could result in future impairment that could have a material impact on our consolidated financial statements. See Note 19—Fair Value Measurements for a further description of the fair value measurement process.

As a result of our annual impairment testing conducted in the second quarter of fiscal 2010 we determined that our book value exceeded our fair value under step one and that the carrying value of our goodwill exceeded its implied fair value under step two. Accordingly, we recorded a non-cash pre-tax impairment charge of approximately \$230.8 million. The impairment was due to a combination of a decline in our market capitalization as of January 21, 2010 and a decline in the estimated forecasted discounted cash flows since the May 13, 2008 goodwill impairment test. The non-cash impairment charge has no direct impact on our cash flows, liquidity or debt covenants and will not result in any current or future cash expenditures. We also recorded a tax benefit of \$67.0 million in relation to the goodwill impairment. See Note 18—Asset Impairments for more information.

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS—(Continued)

The following table reflects goodwill and other intangible asset balances as of September 25, 2008 and the activity thereafter through September 30, 2010 (amounts in thousands, except weighted-average life data):

	Una	mortized	Amortized		
	Goodwill	Trade Names	Trade Names	Customer Agreements	Non-compete Agreements
Weighted-average useful life in years	N/A	N/A	2.0	11.2	23.9
Gross balance at September 25, 2008	\$ 627,653	\$ 24,050	\$ 2,850	\$ 1,928	\$ 12,593
Transfers		(2,800)	2,800		
Purchase accounting adjustments (1)	11	_		_	_
Acquisitions	7,039				135
Gross balance at September 24, 2009	634,703	21,250	5,650	1,928	12,728
Purchase accounting adjustments (1)	(690)	· —	_	·	´—
Impairments	(230,820)	(21,250)	- <u>·</u>		_
Gross balance at September 30, 2010	\$ 403,193	\$	\$ 5,650	\$ 1,928	\$ 12,728
Accumulated amortization at				· · · · · ·	·,
September 25, 2008			\$ (2,850)	\$ (757)	\$ (5,250)
Amortization			(1,138)	(292)	(1,382)
Accumulated amortization at					
September 24, 2009			(3,988)	(1,049)	(6,632)
Amortization			(968)	(146)	(801)
Accumulated amortization at					
September 30, 2010			\$ (4,956)	\$ (1,195)	\$ (7,433)
Net book value	\$ 403,193	\$ —	\$ 694	\$ 733	\$ 5,295
		·		- ,,,,,,	+ 0,250

(1) Amounts are purchase accounting adjustments related to the finalization of real property valuations for the prior year acquisitions.

The estimated future amortization expense for trade names, customer agreements and non-compete agreements is as follows (amounts in thousands):

Fiscal year		
2011	\$	1,184
2012	P	387
2013		344
2014		333
2015		307
Thereafter		4,167
Total estimated amortization expense	\$	6,722

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS—(Continued)

NOTE 6—LONG-TERM DEBT

Long-term debt consisted of the following (amounts in thousands):

	Sep	tember 30, 2010	September 24, 2009 (As adjusted, see Note 1)		
•					
Senior credit facility; interest payable monthly at LIBOR plus 1.75%;					
principal due in quarterly installments through May 15, 2014	\$	413,740	\$	419,076	
Senior subordinated notes payable; due February 15, 2014; interest payable					
semi-annually at 7.75%		247,000		247,000	
Senior subordinated convertible notes payable; due November 15, 2012;		•		·	
interest payable semi-annually at 3.0%		109,768		125,975	
Other notes payable; various interest rates and maturity dates		158		206	
Total long-term debt		770,666		792,257	
Less—current maturities		(6,321)		(4,317)	
Less—unamortized debt discount		(11,325)		(18,377)	
Long-term debt, net of current maturities and unamortized debt discount	\$	753,020	\$	769,563	

We are party to a Third Amended and Restated Credit Agreement ("credit agreement"), which defines the terms of our existing \$675.0 million senior credit facility. Our senior credit facility includes: (i) a \$225.0 million six-year revolving credit facility; (ii) a \$350.0 million seven-year initial term loan facility; and (iii) a \$100.0 million seven-year delayed draw term loan facility. In addition, we may at any time incur up to \$200.0 million in incremental facilities in the form of additional revolving or term loans so long as (i) such incremental facilities would not result in a default as defined in our credit agreement and (ii) we would be able to satisfy certain other conditions set forth in our credit agreement. The revolving credit facility matures in May 2013, and the term loan facility and delayed draw term loan facility mature in May 2014. We incurred approximately \$2.5 million in costs associated with our current senior credit facility. We deferred these costs and are amortizing them over the life of the facility.

On March 31, 2008 and May 5, 2008, we borrowed delayed draw term loans in aggregate principal amounts of \$30.0 million and \$70.0 million, respectively, under our senior credit facility. Our delayed draw term loans are subject to the same terms and conditions, including interest rate and maturity date, as our initial \$350.0 million term loan under our credit agreement. The proceeds from our delayed draw term loans were used to pay off amounts outstanding under our revolving credit facility, to provide working capital and for general corporate purposes. The total principal amount of the term loans will be repaid in quarterly installments of approximately \$1.1 million and the remaining outstanding principal amount of our term loans will be due and payable on May 15, 2014, unless such payments are accelerated in the event of a default under our credit agreement.

If our consolidated total leverage ratio (as defined in our credit agreement) is greater than 3.50 to 1.0 at the end of any fiscal year, the terms of our credit agreement require us to prepay our term loans using up to 50% of our excess cash flow (as defined in our credit agreement). At the end of fiscal 2008, our consolidated total leverage ratio was in excess of 3.50 to 1.0, and we were required to make a principal payment of approximately \$22.8 million during the first six months of fiscal 2009. No excess cash flow payment was required for the fiscal year ended September 24, 2009. We will be required to make a principal payment of approximately \$2.0 million during the first six months of fiscal 2011 as a result of excess cash flow generated for the fiscal year ended September 30, 2010.

Our borrowings under the term loans bore interest through the first quarter of fiscal 2008, which ended on December 27, 2007, at our option, at either the base rate (generally the applicable prime lending rate of Wachovia Bank, as announced from time to time) plus 0.50% or LIBOR plus 1.75%. Beginning in the second quarter of fiscal 2008, if our consolidated total leverage ratio (as defined in our credit agreement) is less than 4.00 to 1.00, the applicable margins on the borrowings under the term loans are decreased by 0.25%. Changes, if any, to the applicable margins are effective five business days after we deliver to our lenders the financial information for the previous fiscal quarter that is required under the terms of our credit agreement. Our consolidated total leverage ratio was less than 4.00 to 1.00 for fourth quarter of fiscal 2009, so the applicable margins on our term loans for the first quarter of fiscal 2010 were 0.25% for base rate term loans and 1.50% for LIBOR rate term loans. Our consolidated total leverage ratio was greater than or equal to 4.00 to 1.00 for the first three quarters of fiscal

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS—(Continued)

2010, so the applicable margins on our term loans for the second, third and fourth quarters of fiscal 2010 were 0.50% for base rate term loans and 1.75% for LIBOR rate term loans.

Our borrowings under the revolving credit facility bore interest through the first quarter of fiscal 2008, which ended on December 27, 2007, at our option, at either the base rate (generally the applicable prime lending rate of Wachovia Bank, as announced from time to time) plus 0.25% or LIBOR plus 1.50%. Beginning in the second quarter of fiscal 2008, if our consolidated total leverage ratio (as defined in our credit agreement) is greater than or equal to 4.00 to 1.00, the applicable margins on borrowings under the revolving credit facility are increased by 0.25%, and if the consolidated total leverage ratio is less than or equal to 3.00 to 1.00, the applicable margins on borrowings under the revolving credit facility are decreased by 0.25%. Changes, if any, to the applicable margins are effective five business days after we deliver to our lenders the financial information for the previous fiscal quarter that is required under the terms of our credit agreement. Our consolidated total leverage ratio was less than 4.00 to 1.00 for the fourth quarter of fiscal 2009, but greater than 3.00 to 1.00, so the applicable margins on our borrowings under the revolving credit facility for the first quarter of fiscal 2010 were 0.25% for base rate revolving credit facility borrowings and 1.50% for LIBOR rate revolving credit facility borrowings. Our consolidated total leverage ratio was greater than or equal to 4.00 to 1.00 for the first three quarters of fiscal 2010, so the applicable margins on our revolving credit facility borrowings for the second, third and fourth quarters of fiscal 2010 were 0.50% for base rate revolving credit facility borrowings and 1.75% for LIBOR rate revolving credit facility borrowings.

We may use up to \$15.0 million of the revolving credit facility for swingline loans and up to \$120.0 million for the issuance of commercial and standby letters of credit. As of September 30, 2010, there were no outstanding borrowings under our revolving credit facility and we had approximately \$119.3 million of standby letters of credit issued under the facility. As a result, we had approximately \$105.7 million in available borrowing capacity under our revolving credit facility (approximately \$748 thousand of which was available for issuance of letters of credit). The letters of credit primarily related to several self-insurance programs, vendor contracts and regulatory requirements. The LIBOR associated with our senior credit facility resets periodically, and was reset to 0.26% on September 30, 2010.

Our senior credit facility is secured by substantially all of our assets and is required to be fully and unconditionally guaranteed by any material, direct and indirect, domestic subsidiaries (of which we currently have none). In addition, our credit agreement contains customary affirmative and negative covenants for financings of its type, including the following financial covenants: maximum total adjusted leverage ratio and minimum interest coverage ratio, as each is defined in our credit agreement. Additionally, our credit agreement contains restrictive covenants regarding our ability to incur indebtedness, make capital expenditures, enter into mergers, acquisitions, and joint ventures, pay dividends or change our line of business, among other things. As of September 30, 2010, we were in compliance with these covenants and restrictions.

Provided that we are in compliance with the senior secured leverage incurrence test (as defined in our credit agreement) and no default under our credit agreement is continuing or would result therefrom, the covenant in our credit agreement that limits our ability to pay dividends or make other distributions with respect to our common stock permits us to pay dividends or make such distributions in an aggregate amount not to exceed \$35.0 million per fiscal year, plus either annual excess cash flow for the previous fiscal year (if our consolidated total leverage ratio was less than or equal to 3.50 to 1.0 at the end of such previous fiscal year) or the portion of annual excess cash flow for the previous fiscal year that we are not required to utilize to prepay outstanding amounts under our senior credit facility (if our consolidated total leverage ratio was greater than 3.50 to 1.0 at the end of the previous fiscal year).

We have outstanding \$247.0 million of our 7.75% senior subordinated notes due 2014. We incurred approximately \$2.5 million in costs associated with the sale of these subordinated notes. We deferred these costs and are amortizing them over the life of the subordinated notes. During fiscal 2009 we purchased \$3.0 million in principal amount of the subordinated notes on the open market resulting in a gain on the extinguishment of debt, net of deferred write-off costs, of approximately \$600 thousand.

As of September 30, 2010, we had outstanding \$109.8 million of convertible notes. During fiscal 2010, we repurchased approximately \$16.2 million in principal amount of our convertible notes on the open market resulting in a loss on the extinguishment of debt, net of deferred loan costs, of approximately \$791 thousand. During fiscal 2009, we repurchased approximately \$24.0 million in principal amount of our convertible notes on the open market resulting in a gain on the extinguishment of debt, net of deferred loan costs, of approximately \$3.3 million. Our convertible notes bear interest at an annual rate of 3.0%, payable semi-annually on May 15th and November 15th of each year. The convertible notes are convertible into our common stock at an initial conversion price of \$50.09 per share, upon the occurrence of certain events, including the closing price of our common stock exceeding 120% of the conversion price per share for 20 of the last 30

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS—(Continued)

trading days of any calendar quarter. The stock price at which the notes would be convertible is \$60.11, and as of September 30, 2010, our closing stock price was \$24.11. If, upon the occurrence of certain events, the holders of the convertible notes exercise the conversion provisions of the convertible notes, we may need to remit the principal balance of the convertible notes to them in cash (see below). As such, we would be required to classify the entire amount of the outstanding convertible notes as a current liability. This evaluation of the classification of amounts outstanding associated with the convertible notes will occur every calendar quarter. Upon conversion, a holder will receive, in lieu of common stock, an amount of cash equal to the lesser of (i) the principal amount of the convertible note, or (ii) the conversion value, determined in the manner set forth in the indenture governing the convertible notes, of a number of shares equal to the conversion rate. If the conversion value exceeds the principal amount of the convertible note on the conversion date, we will also deliver, at our election, cash or common stock or a combination of cash and common stock with respect to the additional conversion value upon conversion. If conversion occurs in connection with a change of control, we may be required to deliver additional shares of our common stock by increasing the conversion rate with respect to such notes. The maximum aggregate number of shares that we would be obligated to issue upon conversion of the convertible notes is 2,793,782.

Concurrently with the sale of the convertible notes, we purchased a note hedge from an affiliate of Merrill Lynch, or the counterparty, which is designed to mitigate potential dilution from the conversion of our convertible notes. Under the note hedge, the counterparty is required to deliver to us the number of shares of our common stock that we are obligated to deliver to the holders of the convertible notes with respect to the conversion, calculated exclusive of shares deliverable by us by reason of any additional premium relating to the convertible notes or by reason of any election by us to unilaterally increase the conversion rate pursuant to the indenture governing the convertible notes. The note hedge expires at the close of trading on November 15, 2012, which is the maturity date of the convertible notes, although the counterparty will have ongoing obligations with respect to convertible notes properly converted on or prior to that date of which the counterparty has been timely notified.

In addition, we issued warrants to the counterparty that could require us to issue up to approximately 2,993,000 shares of our common stock on November 15, 2012 upon notice of exercise by the counterparty. The exercise price is \$62.86 per share, which represented a 60.0% premium over the closing price of our shares of common stock on November 16, 2005. If the counterparty exercises the warrant, we will have the option to settle in cash or shares the excess of the price of our shares on that date over the initially established exercise price.

The note hedge and warrant are separate and legally distinct instruments that bind us and the counterparty and have no binding effect on the holders of the convertible notes.

Pursuant to guidance for accounting for convertible bonds with issuer option to settle for cash upon conversion, and guidance for accounting for derivative financial instruments indexed to, and potentially settled in, a company's own stock, and guidance for accounting for the meaning of indexed to a company's own stock, the convertible notes are accounted for as convertible debt in the accompanying consolidated balance sheets and the embedded conversion option in the convertible notes has not been accounted for as a separate derivative. Additionally, pursuant to this guidance, the note hedge and warrants are accounted for as equity transactions, and therefore, the payment associated with the issuance of the note hedge and the proceeds received from the issuance of the warrants were recorded as a charge and an increase, respectively, in additional paid-in capital in shareholders' equity as separate equity transactions. See Note 1- Summary of Significant Accounting Policies for guidance on accounting for convertible debt instruments that may be settled in cash upon conversion.

For income tax reporting purposes, we have elected to integrate the convertible notes and the note hedge transaction. Integration of the note hedge with the convertible notes creates an in-substance original issue debt discount for income tax reporting purposes and therefore the cost of the note hedge will be accounted for as interest expense over the term of the convertible notes for income tax reporting purposes. The associated income tax benefits will be recognized in the period that the deduction is taken for income tax reporting purposes as an increase in additional paid-in capital in shareholders' equity.

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS—(Continued)

The remaining annual maturities of our long-term debt as of September 30, 2010 are as follows (amounts in thousands):

Fiscal year		
2011	\$	6,321
2012		4,325
2013	1	14,087
2014	ϵ	545,933
2015		
Thereafter		
Total principal payments	\$ 7	770,666

The fair value of our indebtedness approximated \$747.9 million at September 30, 2010. Substantially all of our net assets are restricted as to payment of dividends and other distributions.

NOTE 7—LEASE OBLIGATIONS

We lease certain facilities under capital leases and through sale-leaseback arrangements accounted for as a financing. The net book values of assets under capital leases and lease finance obligations at September 30, 2010 and September 24, 2009, which are included in Note 4—Property and Equipment, are summarized as follows (amounts in thousands):

	Sep	September 30, 2010				
Land	\$	188,703	\$	190,140		
Buildings		221,569		223,095		
Equipment		8,752		8,752		
Accumulated depreciation		(60,409)		(51,664)		
Total	\$	358,615	\$	370,323		

Following are the minimum lease payments that will have to be made in each of the years indicated based on non-cancelable leases in effect as of September 30, 2010 (amounts in thousands):

Fiscal Year	Lease Finance Obligations			Operating Leases		
2011	\$	48,702	\$	82,154		
2012		48,420		77,804		
2013		48,267		66,775		
2014		47,669		50,857		
2015		47,172		42,884		
Later years		305,864		172,071		
Total minimum lease payments	\$	546,094	\$	492,545		
Amount representing interest		(88,758)				
Present value of minimum lease payments		457,336				
Less—current maturities		(7,024)				
Lease finance obligations, net of current maturities	\$	450,312				

Rental expense for operating leases was approximately \$79.6 million for fiscal 2010, \$80.4 million for fiscal 2009 and \$78.9 million for fiscal 2008. We have facility leases with step rent provisions, capital improvement funding and other forms of lease concessions. In accordance with GAAP, we record step rent provisions and lease concessions on a straight-line basis over the minimum lease term. Some of our leases require contingent rental payments; such amounts are not material for the fiscal years presented.

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS—(Continued)

NOTE 8—DERIVATIVE FINANCIAL INSTRUMENTS

We enter into interest rate swap agreements to modify the interest rate characteristics of our outstanding long-term debt, and we have designated each qualifying instrument as a cash flow hedge. We formally document our hedge relationships (including identifying the hedge instruments and hedged items) and our risk-management objectives and strategies for entering into hedge transactions. At hedge inception, and at least quarterly thereafter, we assess whether derivatives used to hedge transactions are highly effective in offsetting changes in the cash flow of the hedged item. We measure effectiveness by the ability of the interest rate swaps to offset cash flows associated with changes in the variable LIBOR rate associated with our term loan facilities using the hypothetical derivative method. To the extent the instruments are considered to be effective, changes in fair value are recorded as a component of other comprehensive income or loss. To the extent there is any hedge ineffectiveness, any changes in fair value relating to the ineffective portion are immediately recognized in earnings as interest expense. When it is determined that a derivative ceases to be a highly effective hedge, we discontinue hedge accounting, and subsequent changes in the fair value of the hedge instrument are recognized in earnings.

In the second quarter of fiscal 2008, we established hedging positions on approximately 60.9 million fuel gallons to hedge against the volatility of fuel cost and the expected impact on retail fuel margin from the seasonal expansion of refining margin that typically occurs in the April through August timeframe. Although we have used derivative instruments to reduce the effect of price volatility associated with forecasted transactions, we have not used derivative instruments for speculative trading purposes. These instruments were not designated as cash flow hedges for accounting purposes, and the mark-to-market gains or losses of these instruments used to hedge future purchases were immediately recognized in fuel cost of goods sold. During this program, refining margin futures declined due to an unusual change in the relative pricing of crude oil futures and fuel futures leading to an after-tax loss on our initial positions of approximately \$6.1 million during fiscal 2008. We settled all outstanding hedging positions in May 2008.

The Company's derivative and hedging activities are presented in the following tables (in thousands):

		·		Loca Fair V Balanc		n		Fair Value ember 30, 20)10_		Fair Va	lue 24, 2009
Derivatives de Interest rate co Interest rate co	ntracts	ging instruments		Other accrued Other noncurr			\$ \$	3	398 ,016	\$ \$		1,272 5,308
	·		Loss on Deriva	Location atives in State		s of Operatio	ns	Pre-tax L Septemb	er 30,		cal Year Septem 200	ber 24,
Derivatives ac hedging rel Interest rate co	•	ash flow	Interest expense	e, net				\$	(5,448	3) \$		(6,883)
Derivatives accounted for as cash flow hedging relationships	Amount of Lo in OCI on (Effective Fiscal Ye September 30, 2010	Derivative Portion)	Location of Loss Reclassified from Accumulated OCI into Income (Effective Portion)	Recl Ad OCI (Effe	assifie cumu into I ctive I iscal Y Ende	income Portion) Tear	Rec I I () P	Loss Loss Loss Lognized in ncome on Derivative (neffective ortion and Amount Excluded from fectiveness Testing)	Eff	Income Ineffect Imount ectivene	on Deri ive Porti Exclude ss Testin ar Ende	on and d from 1g) Fiscal
Interest rate contracts	\$ (1,396)	\$ (7,415)	Interest expense, net		31)	\$ (4,20	- 9)	N/A	\$	-	 - \$	_

Interest income (expense) was insignificant for all periods presented for the mark-to-market adjustments associated with hedge ineffectiveness.

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS—(Continued)

The fair values for our interest rate swaps are obtained from dealer quotes. These values represent the estimated amounts that we would receive or pay to terminate the agreement taking into consideration the difference between the contract rate of interest and rates currently quoted for agreements of similar terms and maturities.

Cash flow hedges at September 30, 2010 represent interest rate swaps with a notional amount of \$140.0 million, a weighted-average pay rate of 3.12% and have various settlement dates, the latest of which is October 2011.

NOTE 9—COMPREHENSIVE INCOME (LOSS)

The components of comprehensive income for the periods presented are as follows (amounts in thousands):

	September 30, 2010		Sep	tember 24, 2009	September 25, 2008	
Net income (loss)	\$	(165,615)	\$	54,091	\$	28,579
Other comprehensive income (loss):						
Net unrealized gains (losses) on qualifying cash flow hedges						
(net of deferred income taxes of \$(1,230), \$2,038 and \$712,			-			
respectively)		1,935		(3,206)		(1,121)
Comprehensive income (loss)	\$	(163,680)	\$	50,885	\$	27,458

The components of unrealized losses on qualifying cash flow hedges, net of deferred income taxes, for the periods presented are as follows (amounts in thousands):

	Sept	ember 30, 2010	Sept	ember 24, 2009	Sept	tember 25, 2008
Unrealized losses on qualifying cash flow hedges Reclassification adjustment recorded as an increase in	\$	(1,396)	\$	(7,415)	\$	(2,108)
interest expense Net unrealized gains (losses) on qualifying cash flow		3,331		4,209		987
hedges	\$	1,935	\$	(3,206)	\$	(1,121)

NOTE 10—ASSET RETIREMENT OBLIGATIONS

We recognize the future cost to remove an underground storage tank over the estimated useful life of the storage tank. A liability for the fair value of an asset retirement obligation with a corresponding increase to the carrying value of the related long-lived asset is recorded at the time an underground storage tank is installed. We amortize the amount added to property and equipment and recognize accretion expense in connection with the discounted liability over the remaining life of the respective underground storage tanks.

The estimated liability is based on our historical experience in removing these tanks, estimated tank useful lives, external estimates as to the cost to remove the tanks in the future and federal and state regulatory requirements. The liability is discounted using rates ranging from 5.2% to 9.5%. Revisions to the liability could occur due to changes in tank removal costs, tank useful lives or if federal and/or state regulators enact new guidance on the removal of such tanks. There were no material changes in our asset retirement obligation estimates during fiscal 2010. This liability is included in other accrued liabilities and noncurrent liabilities.

A reconciliation of the changes in our liability is as follows (amounts in thousands):

	2010	2009
Beginning balance	\$ ` 24,266	\$ 23,121
Liabilities incurred	144	400
Liabilities assumed—acquisitions		542
Liabilities settled	(974)	(1,228)
Accretion expense	1,424	1,431
Ending balance	\$ 24,860	\$ 24,266

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS—(Continued)

NOTE 11—INTEREST EXPENSE, NET AND LOSS ON EXTINGUISHMENT OF DEBT

The components of interest expense, net and loss on extinguishment of debt are as follows (amounts in thousands):

	2010		2009	2008
Interest on long-term debt, including amortization of deferred	 			 ·
financing costs	\$ 32,428	\$	36,223	\$ 46,447
Interest on lease finance obligations	43,101		42,755	42,263
Interest rate swap settlements	5,448		6,883	1,615
Amortization of convertible note discount	5,168		5,340	5,431
Fair market value change in non-qualifying derivatives	_		_	(34)
Capitalized interest	(58)		(243)	$(1,\hat{5}94)$
Miscellaneous	33		52	245
Subtotal: Interest expense	 86,120		91,010	 94,373
Interest income	(130)	_ ,	(1,727)	(1,540)
Subtotal: Interest expense, net	 85,990		89,283	 92,833
(Gain) loss on extinguishment of debt	791		(4,007)	´
Total interest expense, net and loss on extinguishment of debt	\$ 86,781	\$	85,276	\$ 92,833

The loss on extinguishment of debt of \$791 thousand during fiscal 2010 represents a loss on the repurchase of approximately \$16.2 million in principal amount of our convertible notes. The loss is due to the write-off of the unamortized debt discount and unamortized deferred financing costs. The gain on extinguishment of debt of \$4.0 million during fiscal 2009 represents a gain on the repurchase of approximately \$24.0 million of our convertible notes and approximately \$3.0 million of our subordinated notes. We recognized a gain of \$3.7 million and \$705 thousand related to the repurchase of our convertible notes and our subordinated notes, respectively, partially offset by the write-off of \$438 thousand of unamortized deferred financing costs.

NOTE 12—INCOME TAXES

The components of income tax (benefit) expense are summarized below (amounts in thousands):

	September 30, 2010	September 24, 2009	September 25, 2008	
Current:		 		
Federal	\$ (3,710)	\$ 16,261	\$ 5,346	
State	1,053	4,580	1,680	
Current income tax (benefit) expense	(2,657)	20,841	7,026	
Deferred:				
Federal	(56,975)	9,004	9,803	
State	(11,636)	1,333	663	
Deferred income tax (benefit) expense	(68,611)	10,337	10,466	
Net income tax (benefit) expense	\$ (71,268)	\$ 31,178	\$ 17,492	

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS—(Continued)

As of September 30, 2010 and September 24, 2009, deferred income tax (liabilities) and assets are comprised of the following (amounts in thousands):

		2010	 2009
Property and equipment	\$	(71,097)	\$ (73,612)
Inventories		(2,426)	(2,531)
Goodwill and other intangibles		(2,025)	(66,252)
Other interest		(4,292)	(6,949)
Prepaid expenses		(2,855)	(3,510)
Deferred gain		(1,045)	(1,045)
Other		(112)	 (112)
Gross deferred income tax liabilities		(83,852)	 (154,011)
Lease finance obligations		16,121	14,749
Accrued insurance	- 1	10,600	11,042
Asset retirement obligations		8,089	7,218
Deferred vendor rebates		5,859	8,474
Reserve for closed stores		2,313	2,364
Environmental		2,094	14
Stock-based compensation expense—Nonqualified options		3,342	4,398
Other		7,900	 10,830
Gross deferred income tax assets		56,318	59,089
Net operating loss carryforwards		598	 605
State credits		16	16
Net deferred income tax liability	\$	(26,920)	\$ (94,301)

As of September 30, 2010 and September 24, 2009, net current deferred income tax assets totaled \$11.5 million and \$15.0 million, respectively, and net noncurrent deferred income tax liabilities totaled \$38.4 million and \$109.3 million, respectively. For fiscal 2010 and 2009, we recorded deferred tax benefits of approximately \$1.2 million and \$2.0 million, respectively, related to derivative transactions under guidance for accounting for other comprehensive income.

Reconciliations of income taxes at the federal statutory rate (35% in fiscal 2010, 2009 and 2008) to actual income tax expense for each of the periods presented are as follows (amounts in thousands):

	2	2010	 2009	 2008
Tax (benefit) expense at federal statutory rate	\$	(82,909)	\$ 30,015	\$ 16,234
State tax (benefit) expense, net of federal tax expense		(6,999)	3,006	1,433
Permanent difference - goodwill		20,404		· —
Permanent differences - other		(1,764)	 (1,843)	(175)
Net income tax (benefit) expense	\$	(71,268)	\$ 31,178	\$ 17,492

As of September 30, 2010, we had net operating loss carryforwards and state credits that can be used to offset future state income taxes. The benefit of these carryforwards is recognized as a deferred income tax asset. Loss carryforwards as of September 30, 2010 have the following expiration dates (amounts in thousands):

Year of Expiration	Carryforwards
2016	\$ 1,991
2017	2,788
2018	3,515
2019	2,470
2020	2,751
2021	678
2022	321
Total loss carryforward	\$ 14,514

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS—(Continued)

On September 28, 2007, we adopted FIN 48, primarily codified into Topic 740 "Income Taxes" in the ASC. As a result of the adoption, we recognized a \$556 thousand net increase to the reserves for uncertain tax positions for fiscal 2008. This increase was accounted for as one-time cumulative effect adjustment and recognized as a reduction to beginning retained earnings.

Because of the impact of deferred tax accounting, all of our uncertain tax positions relate to temporary differences, therefore have no impact on the effective tax rate. We have elected to classify interest and penalties as income tax expense. Accrued interest and penalties related to unrecognized tax benefits totaled \$0 and \$514 thousand as of September 30, 2010 and September 24, 2009, respectively. The Company does not expect that the total amounts of unrecognized tax benefits will significantly increase or decrease over the next 12 months.

There are no significant income tax examinations in progress. Federal income tax returns for fiscal years 2007 through 2009 and state income tax returns for fiscal years 2007 through 2009 remain open for examination by the tax authorities.

NOTE 13—COMMITMENTS AND CONTINGENCIES

As of September 30, 2010, we were contingently liable for outstanding letters of credit in the amount of approximately \$119.3 million primarily related to several self-insurance programs, vendor contracts and regulatory requirements. The letters of credit are not to be drawn against unless we default on the timely payment of related liabilities.

Since the beginning of fiscal 2007, over 45 class action lawsuits have been filed in federal courts across the country against numerous companies in the petroleum industry. Major petroleum companies and significant retailers in the industry have been named as defendants in these lawsuits. To date, we have been named as a defendant in seven cases: one in Florida (Cozza, et al. v. Murphy Oil USA, Inc. et al., S.D. Fla., No. 9:07-cv-80156-DMM, filed 2/16/07); one in Delaware (Becker, et al. v. Marathon Petroleum Company LLC, et al., D. Del., No. 1:07-cv-00136, filed 3/7/07); one in North Carolina (Neese, et al. v. Abercrombie Oil Company, Inc., et al., E.D.N.C., No. 5:07-cv-00091-FL, filed 3/7/07); one in Alabama (Snable, et al. v. Murphy Oil USA, Inc., et al., N.D. Ala., No. 7:07-cv-00535-LSC, filed 3/26/07); one in Georgia (Rutherford, et al. v. Murphy Oil USA, Inc., et al., No. 4:07-cv-00113-HLM, filed 6/5/07); one in Tennessee (Shields, et al. v. RaceTrac Petroleum, Inc., et al., No. 1:07-cv-00169, filed 7/13/07); and one in South Carolina (Korleski v. BP Corporation North America, Inc., et al., D.S.C., No 6:07-cv-03218-MDL, filed 9/24/07). Pursuant to an Order entered by the Joint Panel on Multi-District Litigation, all of the cases, including the seven in which we are named, have been transferred to the United States District Court for the District of Kansas and consolidated for all pre-trial proceedings. The plaintiffs in the lawsuits generally allege that they are retail purchasers who received less motor fuel than the defendants agreed to deliver because the defendants measured the amount of motor fuel they delivered in non-temperature adjusted gallons which, at higher temperatures, contain less energy. These cases seek, among other relief, an order requiring the defendants to install temperature adjusting equipment on their retail motor fuel dispensing devices. In certain of the cases, including some of the cases in which we are named, plaintiffs also have alleged that because defendants pay fuel taxes based on temperature adjusted 60 degree gallons, but allegedly collect taxes from consumers on non-temperature adjusted gallons, defendants receive a greater amount of tax from consumers than they paid on the same gallon of fuel. The plaintiffs in these cases seek, among other relief, recovery of excess taxes paid and punitive damages. Both types of cases seek compensatory damages, injunctive relief, attorneys' fees and costs, and prejudgment interest. The defendants filed motions to dismiss all cases for failure to state a claim, which were denied by the court on February 21, 2008. A number of the defendants, including the Company, subsequently moved to dismiss for lack of subject matter jurisdiction or, in the alternative, for summary judgment on the grounds that plaintiffs' claims constitute non-justiciable "political questions." The Court denied the defendants' motion to dismiss on political question grounds on December 3, 2009. Defendants filed a request to appeal that decision to the United States Court of Appeals for the Tenth Circuit in June 2010. That request was denied on August 31, 2010. In May 2010, the Court granted class certification to Kansas fuel purchasers seeking implementation of automated temperature controls and/or certain disclosures, but deferred ruling on any class for damages. Defendants sought permission to appeal that decision to the Tenth Circuit in June, and that request was denied on August 31, 2010. We continue to believe that there are substantial factual and legal defenses to the theories alleged in these lawsuits, and intend to vigorously defend against the claims. At this stage of proceedings, we cannot estimate our ultimate exposure to loss or liability, if any, related to these lawsuits.

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS—(Continued)

On October 19, 2009, Patrick Amason, on behalf of himself and a putative class of similarly situated individuals, filed suit against The Pantry in the United States District Court for the Northern District of Alabama, Western Division (Patrick Amason v. Kangaroo Express and The Pantry, Inc. No. CV-09-P-2117-W). On September 9, 2010, a first amended complaint was filed adding Enger McConnell on behalf of herself and a putative class of similarly situated individuals. The plaintiffs seek class action status and allege that The Pantry included more information than is permitted on electronically printed credit and debit card receipts in willful violation of the Fair and Accurate Credit Transactions Act, codified at 15 U.S.C. § 1681c(g). Plaintff Patrick Amason seeks to represent a subclass of those class members as to whom The Pantry printed receipts containing the first four and last four digits of their credit and/or debit card numbers. Plaintiff Enger McConnell seeks to represent a subclass of those class members as to whom The Pantry printed receipts containing all digits of their credit and/or debit card numbers. The plaintiffs seeks an award of statutory damages for each alleged willful violation of the statute, as well as attorneys' fees, costs, punitive damages and a permanent injunction against the alleged unlawful practice. We believe that there are substantial factual and legal defenses to class certification and to the theories alleged in the lawsuit, and intend to vigorously defend against the claims. As the case is at a very early stage, we cannot at this time estimate our ultimate exposure to loss or liability, if any, related to this lawsuit.

We are party to various other legal actions in the ordinary course of our business. We believe these other actions are routine in nature and incidental to the operation of our business. While the outcome of these actions cannot be predicted with certainty, management's present judgment is that the ultimate resolution of these matters will not have a material adverse impact on our business, financial condition, results of operations, cash flows or prospects. If, however, our assessment of these actions is inaccurate, or there are any significant adverse developments in these actions, our business, financial condition, results of operations, cash flows and prospects could be adversely affected.

On July 28, 2005, we announced that we would restate earnings for the period from fiscal 2000 to fiscal 2005 arising from sale-leaseback accounting for certain transactions. Beginning in September 2005, we received requests from the SEC that we voluntarily provide certain information to the SEC Staff in connection with our sale-leaseback accounting, our decision to restate our financial statements with respect to sale-leaseback accounting and other lease accounting matters. In November 2006, the SEC informed us that in connection with the inquiry it had issued a formal order of private investigation. We are cooperating with the SEC in this ongoing investigation.

Our Board of Directors has approved employment agreements for several of our executives, which create certain liabilities in the event of the termination of these executives following a change of control. These agreements have original terms of at least one year and specify the executive's current compensation, benefits and perquisites, the executive's entitlements upon termination of employment and other employment rights and responsibilities.

Unamortized Liabilities Associated with Vendor Payments

Service and supply allowances are amortized over the life of each service or supply agreement, respectively, in accordance with the agreement's specific terms. At September 30, 2010, other accrued liabilities and deferred vendor rebates included the unamortized liabilities associated with these payments of \$2 thousand and \$10.2 million, respectively. At September 24, 2009, other accrued liabilities and deferred vendor rebates included the unamortized liabilities associated with these payments of \$16 thousand and \$17.4 million, respectively.

We purchase over 59% of our general merchandise from a single wholesaler, McLane Company, Inc. Our arrangement with McLane is governed by a distribution service agreement which expires in December 2014. We receive annual service allowances based on the number of stores operating on each contract anniversary date. The distribution service agreement requires us to reimburse McLane the unearned, unamortized portion, if any, of all service allowance payments received to date if the agreement is terminated under certain conditions. We amortize service allowances received as a reduction to merchandise cost of goods sold using the straight-line method over the life of the agreement.

We have entered into product brand imaging agreements with numerous oil companies to buy fuel at market prices. The initial terms of these agreements have expiration dates ranging from 2012 to 2017. In connection with these agreements, we may receive upfront vendor allowances, volume incentive payments and other vendor assistance payments. If we default under the terms of any contract or terminate any supply agreement prior to the end of the initial term, we must reimburse the respective oil company for the unearned, unamortized portion of the payments received to date. These payments are amortized and recognized as a reduction to fuel cost of goods sold using the specific amortization periods based on the terms of each agreement, either using the straight-line method or based on fuel volume purchased.

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS—(Continued)

Environmental Liabilities and Contingencies

We are subject to various federal, state and local environmental laws and regulations. We make financial expenditures in order to comply with regulations governing underground storage tanks adopted by federal, state and local regulatory agencies. In particular, at the federal level, the Resource Conservation and Recovery Act of 1976, as amended, requires the U.S. Environmental Protection Agency ("EPA") to establish a comprehensive regulatory program for the detection, prevention and cleanup of leaking underground storage tanks (e.g., overfills, spills and underground storage tank releases).

Federal and state laws and regulations require us to provide and maintain evidence that we are taking financial responsibility for corrective action and compensating third parties in the event of a release from our underground storage tank systems. In order to comply with these requirements, as of September 30, 2010, we maintained letters of credit in the aggregate amount of approximately \$1.4 million in favor of state environmental agencies in North Carolina, South Carolina, Virginia, Georgia, Indiana, Tennessee, Kentucky and Louisiana.

We also rely upon the reimbursement provisions of applicable state trust funds. In Florida, we meet our financial responsibility requirements by state trust fund coverage for releases occurring through December 31, 1998 and meet such requirements for releases thereafter through private commercial liability insurance. In Georgia, we meet our financial responsibility requirements by a combination of state trust fund coverage, private commercial liability insurance and a letter of credit.

Regulations enacted by the EPA in 1988 established requirements for:

- installing underground storage tank systems;
- upgrading underground storage tank systems;
- taking corrective action in response to releases;
- closing underground storage tank systems;
- keeping appropriate records; and
- maintaining evidence of financial responsibility for taking corrective action and compensating third parties for bodily injury and property damage resulting from releases.

These regulations permit states to develop, administer and enforce their own regulatory programs, incorporating requirements that are at least as stringent as the federal standards. In 1998, Florida developed its own regulatory program, which incorporated requirements more stringent than the 1988 EPA regulations. At this time, we believe our facilities in Florida meet or exceed those regulations developed by Florida in 1998. We believe all company-owned underground storage tank systems are in material compliance with these 1988 EPA regulations and all applicable state environmental regulations.

All states in which we operate or have operated underground storage tank systems have established trust funds for the sharing, recovering and reimbursing of certain cleanup costs and liabilities incurred as a result of releases from underground storage tank systems. These trust funds, which essentially provide insurance coverage for the cleanup of environmental damages caused by the operation of underground storage tank systems, are funded by an underground storage tank registration fee and a tax on the wholesale purchase of motor fuels within each state. We have paid underground storage tank registration fees and fuel taxes to each state where we operate to participate in these trust fund programs. We have filed claims and received reimbursements in North Carolina, South Carolina, Kentucky, Indiana, Georgia, Florida, Tennessee, Alabama, Mississippi and Virginia. The coverage afforded by each state trust fund varies but generally provides up to \$1.0 million per site or occurrence for the cleanup of environmental contamination, and most provide coverage for third-party liabilities. Costs for which we do not receive reimbursement include:

- the per-site deductible;
- costs incurred in connection with releases occurring or reported to trust funds prior to their inception;

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS—(Continued)

- removal and disposal of underground storage tank systems; and
- costs incurred in connection with sites otherwise ineligible for reimbursement from the trust funds.

The trust funds generally require us to pay deductibles ranging from zero dollars to \$150 thousand per occurrence depending on the upgrade status of our underground storage tank system, the date the release is discovered and/or reported and the type of cost for which reimbursement is sought. The Florida trust fund will not cover releases first reported after December 31, 1998. We obtained private insurance coverage for remediation costs and third-party claims arising out of releases that occurred in Florida and were reported after December 31, 1998. We believe that this coverage complies with federal and Florida financial responsibility regulations. In Georgia, we opted not to participate in the state trust fund effective December 30, 1999, except for certain sites, including sites where our lease requires us to participate in the Georgia trust fund. For all such sites where we have opted not to participate in the Georgia trust fund, we have obtained private insurance coverage for remediation costs and third-party claims. We believe that this coverage complies with federal and Georgia financial responsibility regulations.

In addition to immaterial amounts to be spent by us, a substantial amount will be expended for remediation on behalf of us by state trust funds established in our operating areas or other responsible third parties (including insurers). To the extent such third parties do not pay for remediation as anticipated by us, we will be obligated to make such payments, which could materially adversely affect our financial condition and results of operations. Reimbursement from state trust funds will be dependent upon the maintenance and continued solvency of the various funds.

As of September 30, 2010, environmental reserves of approximately \$5.4 million and \$18.0 million are included in other accrued liabilities and other noncurrent liabilities, respectively. As of September 24, 2009, environmental reserves of approximately \$1.1 million and \$21.6 million are included in other accrued liabilities and other noncurrent liabilities, respectively. These environmental reserves represent our estimates for future expenditures for remediation and related litigation associated with 277 and 268 known contaminated sites as of September 30, 2010 and September 24, 2009, respectively, as a result of releases (e.g., overfills, spills and underground storage tank releases) and are based on current regulations, historical results and certain other factors. We estimate that approximately \$15.9 million of our environmental obligations will be funded by state trust funds and third-party insurance; as a result we estimate we will spend up to approximately \$7.5 million for remediation and related litigation. This increase in our estimated expenditures for remediation and related litigation is primarily due to lower than expected coverage for certain known remediation costs. Also, as of September 30, 2010 and September 24, 2009, there were an additional 510 and 513 sites, respectively, each year that are known to be contaminated sites that are being remediated by third parties, and therefore, the costs to remediate such sites are not included in our environmental reserve. Remediation costs for known sites are expected to be incurred over the next one to ten years. Environmental reserves have been established with remediation costs based on internal and external estimates for each site. Future remediation for which the timing of payments can be reasonably estimated is discounted at 8.5% to determine the reserve. The undiscounted amount of future estimated payments for which we do not expect to be reimbursed for each of the five fiscal years and thereafter as of September 30, 2010 and other cost amounts covered by responsible third parties are as follows (amounts in thousands):

Fiscal Year		Expected	l Payments
2011		\$	1,147
2012		*	913
2013			755
2014			353
2015			124
Thereafter			71
Total undiscounted amounts not covered by a third party	•		3,363
Other current cost amounts			25,021
Amount representing interest			(5,016)
Environmental reserves		\$	23,368

Although we anticipate that we will be reimbursed for certain expenditures from state trust funds and private insurance, until such time as a claim for reimbursement has been formally accepted for coverage and payment, there is a risk of our reimbursement claims being rejected by a state trust fund or insurer. As of September 30, 2010, anticipated

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS—(Continued)

reimbursements of \$15.9 million are recorded as other noncurrent assets and \$7.0 million are recorded as current receivables related to all sites. In Florida, remediation of such contamination reported before January 1, 1999 will be performed by the state (or state approved independent contractors) and substantially all of the remediation costs, less any applicable deductibles, will be paid by the state trust fund. We will perform remediation in other states through independent contractor firms engaged by us. For certain sites, the trust fund does not cover a deductible or has a co-pay which may be less than the cost of such remediation. Although we are not aware of releases or contamination at other locations where we currently operate or have operated stores, any such releases or contamination could require substantial remediation expenditures, some or all of which may not be eligible for reimbursement from state trust funds or private insurance.

Several of the locations identified as contaminated are being remediated by third parties who have indemnified us as to responsibility for cleanup matters. Additionally, we are awaiting closure notices on several other locations that will release us from responsibility related to known contamination at those sites. These sites continue to be included in our environmental reserve until a final closure notice is received.

Fuel Contractual Contingencies

Our Branded Jobber Contract with BP® sets forth minimum volume requirements per year and a minimum volume guarantee if such minimum volume requirements are not met. Our obligation to purchase a minimum volume of BP® branded fuel is subject to increase each year during the remaining term of the agreement and is measured over a one-year period. Subject to certain adjustments, in any one-year period in which we fail to meet our minimum volume purchase obligation, we have agreed to pay BP® two cents per gallon times the difference between the actual volume of BP® branded product purchased and the minimum volume requirement. We did not meet the requirement for either of the one year periods ending September 30, 2010 and September 30, 2009. The shortfall amount for 2009 has been settled and was an immaterial amount. While the amount owed to BP® is still being negotiated for fiscal 2010, the final amount, if any, we will be required to reimburse BP® is believed to be immaterial. The minimum requirement for the one-year period ending September 30, 2011 is approximately 578 million gallons of BP® branded product. Based on current forecasts, we anticipate any shortfall to the minimum volume requirements to be immaterial for the one year period ended September 30, 2011.

On July 26, 2010, we entered into a new fuel supply agreement with Marathon Petroleum Company LLC ("Marathon"). Our contract with Marathon for unbranded fuel and distillate expires on December 31, 2017, and our contract with Marathon for branded fuel and distillate expires on June 30, 2013, with an option for the Company to renew until December 31, 2017. Under the terms of this agreement Marathon will supply fuel to more than 600 locations with a joint branding relationship at approximately 285 sites.

NOTE 14—BENEFIT PLANS

We sponsor a 401(k) Employee Retirement Savings Plan for eligible employees. Employees must be at least 21 years of age and have one year of service with at least 1,000 hours worked to be eligible to participate in the plan. Employees may contribute up to 100% of their annual compensation, and contributions are matched by us on the basis of 50% of the first 5% contributed. Matching contribution expense was \$2.1 million, \$1.9 million and \$1.7 million for fiscal 2010, 2009 and 2008, respectively.

NOTE 15—COMMON STOCK

In November 2005, we issued warrants to purchase up to 2,993,000 shares of our common stock to an affiliate of Merrill Lynch in connection with the note hedge and warrant transactions entered into at the time of our offering of convertible notes. See Note 6—Long-Term Debt for details.

In August 2007, our Board of Directors approved a program under which we were authorized to repurchase up to \$35 million of our common stock in each of fiscal 2007 and fiscal 2008, but not to exceed an aggregate of \$50 million. The repurchase program permitted repurchases until September 25, 2008 in the open market or through private transactions, in accordance with regulations set forth by the SEC. During fiscal 2007, we purchased an aggregate of 692,844 shares of our common stock pursuant to the repurchase program. The total dollar value of the shares purchased was approximately \$21.7 million. No shares were purchased pursuant to the repurchase program during fiscal 2008. As of September 25, 2008, the remaining authorization balance of \$28.3 million for repurchases under our share repurchase program had expired.

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS—(Continued)

NOTE 16—STOCK COMPENSATION PLANS

The Pantry, Inc. 1999 Stock Option Plan (the "1999 Stock Option Plan") is an incentive and non-qualified stock option plan. The 1999 Stock Option Plan permitted us to grant options to purchase up to 3,825,000 (since increased by amendment to 4,707,505) shares of our common stock to officers, directors, employees and consultants. The 1999 Stock Option Plan is administered by the Compensation and Organization Committee of our Board of Directors. Options under the plan were granted at prices determined by our Board of Directors and may be exercisable in one or more installments. All options granted vest over a three-year period, with one-third of each grant vesting on the anniversary of the initial grant and have contractual lives of seven years. Additionally, the terms and conditions of awards under the plans may differ from one grant to another. Under the plan, incentive stock options may only be granted to employees with an exercise price at least equal to the fair market value of the related common stock on the date the option is granted. Fair values are based on the most recent common stock sales.

On January 15, 2003, our Board of Directors amended the 1999 Stock Option Plan to increase the number of shares of common stock that may be issued under the plan by 882,505 shares. This number of shares corresponded to the number of shares that remained available at that time for issuance under the 1998 Stock Option Plan, which our Board of Directors terminated (except for the purpose of continuing to govern options outstanding under that plan). No options remain outstanding under the 1998 Stock Option Plan.

The Pantry, Inc. 2007 Omnibus Plan (the "Omnibus Plan") permits the award of cash incentives and equity incentive grants covering 2.4 million shares of our common stock, plus shares subject to outstanding options under our 1999 Stock Option Plan that are forfeited or that otherwise cease to be outstanding after March 29, 2007 other than by reason of their having been exercised for, or settled in, vested and nonforfeitable shares. Awards made under the Omnibus Plan may take the form of stock options (including both incentive stock options and nonqualified options), stock appreciation rights, restricted stock and restricted stock units, performance shares and performance units, annual incentive awards, cash-based awards and other stock-based awards. The Omnibus Plan is administered by the Compensation and Organization Committee of our Board of Directors.

The Omnibus Plan, which is shareholder approved, permits the grant of equity awards for up to 3.2 million shares of common stock. We recognize compensation expense on a straight-line basis over the requisite service period. A summary of the status of stock options under our plans and changes during fiscal 2010 is presented in the table below:

	Shares	Weighted- rage exercise price	Weighted- average contractual term (years)	in	Aggregate trinsic value thousands)
Options outstanding, September 24,					-
2009	1,367,540	\$ 32.04			
Granted	80,534	14.51			
Exercised	(23,306)	16.99			
Forfeited	(425,982)	33.42			
Options outstanding, September 30,					
2010	998,786	\$ 30.40	4.0	\$	2,488
Options exercisable, September 30,					,
2010	740,578	\$ 34.35	3.6	\$	976

We have excluded 623,990 outstanding options and 566,657 vested options from our intrinsic value calculations, which have an exercise price greater than our closing stock price on September 30, 2010 of \$24.11. We expect that approximately 238,000 of the remaining unvested options will vest according to the terms of the grants.

The fair value of each option award is estimated on the date of grant using the Black-Scholes-Merton option pricing model, which uses the assumptions noted in the following table. Expected volatility is based on the historical volatility of our common stock price. We use historical data to estimate option exercises and employee terminations used in the model. The expected term of options granted is based on historical experience and represents the period of time that options granted are expected to be outstanding. The risk-free interest rate for periods within the contractual life of the option is based on the U.S.

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS—(Continued)

Treasury yield curve in effect at the time of grant. As of September 30, 2010, remaining compensation expense to be recognized on these options through December 2012 is approximately \$767 thousand.

The fair value of each option grant was determined using the Black-Scholes-Merton option pricing model with weighted-average assumptions used for options issued in fiscal 2010, 2009 and 2008 as follows:

	Year Ended						
	September 30, 2010		September 24, 2009		-	mber 25, 2008	
Weighted-average grant fair value	\$	5.96	\$	7.40	\$	7.60	
Weighted-average expected lives (years)		3.00		3.00		3.00	
Risk-free interest rate		1.3%		1.4%)	3.0%	
Expected volatility		60.4%		62.2%)	36.3%	
Dividend yield		0.0%		0.0%)	0.0%	

The aggregate grant-date fair value of options granted during fiscal 2010, 2009 and 2008 was approximately \$480 thousand, \$2.3 million, and \$3.1 million, respectively. The total intrinsic value of options exercised during fiscal 2010, 2009 and 2008 was approximately \$113 thousand, \$258 thousand and \$55 thousand, respectively. Cash received from options exercised totaled approximately \$422 thousand, \$360 thousand and \$417 thousand, during fiscal 2010, 2009 and 2008 respectively. The total fair value of options that vested during fiscal 2010, 2009 and 2008 was approximately \$2.8 million, \$3.3 million and \$3.6 million, respectively.

The following table summarizes information about stock options outstanding at September 30, 2010:

Date Granted	Exercise Prices	Number Outstanding September 30, 2010	Remaining Contractual Life	Number of Options Exercisable
3/31/04	19.95	5,000	Less than one year	5,000
11/19/04	26.77	22,989	1 year	22,989
12/15/04	27.89	6,667	1 year	6,667
3/29/05	30.48	15,000	1 year	15,000
10/26/05	35.76	84,334	2 years	84,334
01/24/06	58.31	10,000	2 years	10,000
03/01/06	58.79	10,000	2 years	10,000
03/30/06	62.03	30,000	2 years	30,000
07/05/06	56.61	20,000	3 years	20,000
08/02/06	45.74	25,000	3 years	25,000
11/09/06	50.99	73,000	3 years	73,000
05/09/07	45.05	50,000	4 years	50,000
07/02/07	46.62	30,000	4 years	30,000
11/20/07	27.75	247,000	4 years	189,667
3/27/08	21.84	50,000	4 years	33,333
	17.99	179,210	5 years	112,255
11/25/08	15.84	70,000	6 years	23,333
9/15/09	14.51	70,586	6 years	
12/07/09			0 9 0 4 1 5	740,578
	Total	998,786		/40,578

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS—(Continued)

Restricted stock awards are valued at the market price of a share of the Company's common stock on the date of grant. In general, these awards vest in equal annual installments at the end of each year of a three year period from the date of grant. The restricted stock awards are expensed on a straight-line basis over the three year period, which is considered to be the requisite service period. The Company uses historical data to estimate the timing and amount of forfeitures. The weighted-average grant-date fair value per share of restricted stock awards granted was \$14.04, \$17.50 and \$27.75 in 2010, 2009 and 2008, respectively. The total fair value of restricted stock awards vested was approximately \$2.1 million and \$469 thousand in 2010 and 2009, respectively.

During fiscal 2010, we granted restricted stock awards that have performance conditions that will be measured at the end of the employee's requisite service period, which provide a range of vesting possibilities from 0% to 100%. The performance-based restricted awards generally vest on a cliff vesting schedule over a three-year period. The stock-based compensation expense for these restricted stock awards is measured at fair value on the date of grant based on the number of shares expected to vest and the quoted market price of our common stock. For restricted stock awards with performance conditions, stock-based compensation expense is based on the number of shares that are probable of vesting based on achievement of various performance conditions. Throughout the requisite service period management monitors the probability of achievement of the performance condition. As of September 30, 2010, it has been determined that none of the restricted stock awards that were granted in fiscal year 2010 with performance conditions are probable of vesting.

Transactions related to restricted stock awards issued under the 2007 Omnibus Plan for the year ended September 30, 2010 are summarized as follows:

	Performance- based Restricted Stock Awards	Weighted- Average Grant-Date Fair Value Per Share	Restricted Shares	Weighted- Average Grant-Date Fair Value Per Share
Nonvested at September 24, 2009	15,000	15.84	263,719	18.32
Granted	94,684	14.50	170,668	14.02
Vested			(141,189)	18.26
Canceled or forfeited	(11,849)	15.84	(22,956)	17.86
Nonvested at September 30, 2010	97,835	14.54	270,242	15.67

We recorded \$3.5 million (of which \$2.2 million related to restricted stock), \$6.4 million (of which \$2.3 million related to restricted stock) and \$3.3 million (of which \$290 thousand related to restricted stock) in stock-based compensation expense in general and administrative expenses in fiscal 2010, fiscal 2009 and fiscal 2008, respectively. We recorded related tax benefits of \$2.1 million, \$3.9 million and \$2.1 million in fiscal 2010, fiscal 2009 and fiscal 2008, respectively.

As of September 30, 2010 we have approximately 2.7 million shares available for equity grants.

NOTE 17—EARNINGS PER SHARE

We compute earnings per share data in accordance with the requirements of the guidance for accounting for earnings per share. Basic earnings per share is computed on the basis of the weighted-average number of common shares outstanding. Diluted earnings per share is computed on the basis of the weighted-average number of common shares outstanding, plus the effect of outstanding warrants, stock options and convertible notes using the "treasury stock" method.

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS—(Continued)

The following table reflects the calculation of basic and diluted earnings per share (amounts in thousands, except per share data):

	2010	2009	2008
Net income (loss)	\$ (165,615)	\$ 54,091	\$ 28,579
Earnings (loss) per share—basic:			
Weighted-average shares outstanding	22,333	22,233	22,205
Earnings (loss) per share—basic	<u>\$ (7.42)</u>	\$ 2.43	<u>\$ 1.29</u>
Earnings (loss) per share—diluted:			
Weighted-average shares outstanding	22,333	22,233	22,205
Dilutive impact of options and convertible notes outstanding		113	31
Weighted-average shares and potential dilutive shares outstanding	22,333	22,346	22,236
Earnings (loss) per share—diluted	\$ (7.42)	\$ 2.42	<u>\$ 1.29</u>

Options to purchase shares of common stock that were not included in the computation of diluted earnings per share, because their inclusion would have been antidilutive, were 1.1 million for each of fiscal 2010, 2009 and 2008.

NOTE 18—ASSET IMPAIRMENTS

During fiscal 2010, fiscal 2009 and fiscal 2008, we recorded the following asset impairments:

Goodwill and tradenames. See Note 5—Goodwill and Other Intangible Assets above for a discussion of impairment charges related to our goodwill and tradenames.

Land parcels. In December 2009, management made a decision not to develop stores on certain owned land parcels. As a result, the carrying values of these land parcels would not be recoverable through estimated undiscounted future cash flows. We estimated the fair value of these land parcels, and, based on these estimates, we recorded impairment charges related to land parcels of approximately \$7.8 million during fiscal 2010. There were no land parcels impaired during fiscal 2009 and fiscal 2008.

Operating stores. For each operating store where events or changes in circumstances indicated that the carrying amount of the assets might not be recoverable, we compared the carrying amount to its estimated future undiscounted cash flows to determine recoverability. If the sum of the estimated undiscounted cash flows did not exceed the carrying value, we then estimated the fair value of these operating stores to measure the impairment, if any. As a result of this testing, we recorded impairment charges related to operating stores of approximately \$7.2 million, \$1.2 million and \$3.2 million for the fiscal years 2010, 2009 and 2008, respectively.

The impairment evaluation process requires management to make estimates and assumptions with regard to fair value. Actual values may differ significantly from these estimates. Such differences could result in future impairment that could have a material impact on our consolidated financial statements. The impairment charges recorded during the three and nine months ended June 24, 2010 and June 25, 2009 are presented in the table below (amounts in thousands):

	2010	2009	2008	
Goodwill impairment	\$ 230,820	\$	<u> </u>	
Other impairment charges:				
Tradenames	21,250	900	-	
Land	7,769	• —		
Operating stores	7,240	1,184	3,175	
Total other impairment charges	\$ 36,259	\$ 2,084	\$ 3,175	

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS—(Continued)

NOTE 19—FAIR VALUE MEASUREMENTS

In September 2006, the FASB issued guidance for accounting for fair value measurements, which defines fair value, establishes a framework for measuring fair value in accordance with GAAP and expands disclosures about fair value measurements. We adopted the provisions of the guidance for accounting for fair value measurements as of September 26, 2008 for financial instruments. Although the adoption of the guidance for accounting for fair value measurements did not materially impact our financial statements, we are now required to provide additional disclosures as part of our consolidated financial statements.

We are exposed to various market risks, including changes in interest rates. We periodically enter into certain interest rate swap agreements to effectively convert floating rate debt to a fixed rate basis and to hedge anticipated future financings similar to those described in Note 8—Derivative Financial Instruments.

The guidance for accounting for fair value measurements established a three-tier fair value hierarchy, which prioritizes the inputs used in measuring fair value. The three levels of inputs are defined as follows:

Tier	Description
Level 1	Defined as observable inputs such as quoted prices in active markets
Level 2 Level 3	Defined as inputs other than quoted prices in active markets that are either directly or indirectly observable Defined as unobservable inputs in which little or no market data exists, therefore requiring an entity to develop its own assumptions

The valuation of our financial instruments is determined using widely accepted valuation techniques including discounted cash flow analysis on the expected cash flows of each derivative. This analysis reflects the contractual terms of the derivatives, including the period to maturity, and while there are no quoted prices in active markets, it uses observable market-based inputs, including interest rate curves.

For assets and liabilities measured at fair value on a recurring basis, quantitative disclosure of the fair value for each major category of assets and liabilities is presented below:

			Fair Value Measure	ments at	Reporting Dat	te Using (in thousands)
	September 30, 2010		Quoted prices in active markets for identical assets Level 1	Significant other observable inputs Level 2		Significant unobservable inputs Level 3
Liabilities:						20,619
Derivative financial						
instruments (1)	\$	(3,414)		\$	(3,414)	· —

(1) Included in "Other accrued liabilities" and "Other noncurrent liabilities" in the accompanying condensed consolidated balance sheet.

			Fair Value Measure	ements	at Reporting Dat	e Using (in thousands)
	Septem	ber 24, 2009	Quoted prices in active markets for identical assets Level 1	Sig	nificant other ervable inputs Level 2	Significant unobservable inputs Level 3
Liabilities:						20,010
Derivative financial						
instruments (1)	\$	(6,580)		\$	(6,580)	

⁽¹⁾ Included in "Other accrued liabilities" and "Other noncurrent liabilities" in the accompanying condensed consolidated balance sheet.

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS—(Continued)

During the fiscal year ended September 30, 2010, significant measurements of assets or liabilities at fair value on a nonrecurring basis subsequent to their initial recognition included impairment of goodwill and other intangible assets and long-lived tangible assets as described in Note 5—Goodwill and Other Intangible Assets and Note 18—Asset Impairments.

In determining the impairment of goodwill, we determined fair value using a combination of income and market approaches. The implied fair value of goodwill is determined in a manner similar to the amount of goodwill calculated in a business combination, by measuring the excess of the estimated fair value of the reporting unit over the aggregate estimated fair values of the individual assets, liabilities and identifiable intangibles as if the reporting unit was being acquired in a business combination. The valuation of goodwill requires assumptions and estimates of many critical factors including revenue growth, cash flows, market multiples and discount rates. Forecasts of future operations are based, in part, on operating results and our expectations as to future market conditions. These types of analyses contain uncertainties because they require us to make assumptions and to apply judgments to estimate industry economic factors and the profitability of future business strategies. We classify these measurements as Level 3.

In determining the impairment of the Petro Express tradename, we determined fair value using a discounted cash flow model that incorporates the relief from royalty method. Significant assumptions included, among other things, estimates of future cash flows, royalty rates and discount rates. While some of these inputs are observable, significant judgment was required to select certain inputs from observed market data. We classify these measurements as Level 3.

In determining the impairment of land parcels and operating stores, we determined the fair values by estimating selling prices of the assets. We generally determine the estimated selling prices using information from comparable sales of similar assets and assumptions about demand in the market for these assets. While some of these inputs are observable, significant judgment was required to select certain inputs from observed market data. We classify these measurements as Level 3.

For non-financial assets and liabilities measured at fair value on a non-recurring basis, quantitative disclosure of the fair value for each major category and any resulting realized losses included in earnings is presented below. Because these assets are not measured at fair value on a recurring basis, certain carrying amounts and fair value measurements presented in the table may reflect values at earlier measurement dates and may no longer represent their fair values at September 30, 2010.

	Fair Value Measurements – Non-recurring Basis						
	Goodwill	T	radenames		Land	Oper	ating stores
Fair value measurement Carrying amount Realized loss	\$ 403,193 634,013 (230,820)	\$ \$	21,250 (21,250)	\$ \$	10,194 17,963 (7,769)	\$ 	11,863 19,103 (7,240)

Our only financial instruments not measured at fair value on a recurring basis include cash and cash equivalents, receivables, accounts payable, accrued liabilities and long-term debt and are reflected in the financial statements at cost. With the exception of long-term debt, cost approximates fair value for these items due to their short term nature. Estimated fair values for long-term debt have been determined using available market information, including reported trades and benchmark yields. The carrying amounts and the related estimated fair value of our long-term debt is disclosed in Note 6—Long-Term Debt.

Item 9. Changes in and Disagreements with Accountants on Accounting and Financial Disclosure.

None.

Item 9A. Controls and Procedures

DISCLOSURE CONTROLS AND PROCEDURES

We maintain disclosure controls and procedures (as defined in Rule 13a-15(e) and 15d-15(e)) under the Exchange Act that are designed to provide reasonable assurance that the information that we are required to disclose in the reports we file or submit under the Exchange Act is recorded, processed, summarized and reported within the time periods specified in the SEC's rules and forms, and such information is accumulated and communicated to our management, including our Chief Executive Officer and Chief Financial Officer, as appropriate, to allow timely decisions regarding required disclosure. It should be noted that, because of inherent limitations, our disclosure controls and procedures, however well designed and operated, can provide only reasonable, and not absolute, assurance that the objectives of the disclosure controls and procedures are met.

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

As required by paragraph (b) of Rules 13a-15 and 15d-15 under the Exchange Act, our Chief Executive Officer and our Chief Financial Officer have evaluated the effectiveness of our disclosure controls and procedures (as such term is defined in Rules 13a-15(e) and 15d-15(e) under the Exchange Act) as of the end of the period covered by this report. Based on such evaluation, our Chief Executive Officer and our Chief Financial Officer have concluded, as of the end of the period covered by this report, that our disclosure controls and procedures were effective in that they provide reasonable assurance that the information we are required to disclose in the reports we file or submit under the Exchange Act is recorded, processed, summarized and reported within the time periods specified in SEC rules and forms and such information is accumulated and communicated to our management, including our Chief Executive Officer and Chief Financial Officer, as appropriate, to allow timely decisions regarding required disclosure.

MANAGEMENT'S REPORT ON INTERNAL CONTROL OVER FINANCIAL REPORTING

Our management is responsible for establishing and maintaining adequate internal control over financial reporting as defined in Rule 13a-15(f) and 15d-15(f) under the Exchange Act. Our internal control over financial reporting is a process that is designed under the supervision of our Chief Executive Officer and Chief Financial Officer, and effected by our Board of Directors, management and other personnel, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with GAAP.

Management has conducted its evaluation of the effectiveness of our internal control over financial reporting as of September 30, 2010 based on the framework in *Internal Control—Integrated Framework* issued by the Committee of Sponsoring Organizations of the Treadway Commission. Management's assessment included an evaluation of the design of our internal control over financial reporting and testing the operational effectiveness of our internal control over financial reporting. Management reviewed the results of the assessment with the Audit Committee of our Board of Directors. Based on its assessment, management determined that, as of September 30, 2010, we maintained effective internal control over financial reporting.

Our independent registered public accounting firm, Deloitte & Touche LLP, was engaged to audit the effectiveness of our internal control over financial reporting as of September 30, 2010, as stated in their report, which is included in Item 8 of this Annual Report on Form 10-K.

CHANGES IN INTERNAL CONTROL OVER FINANCIAL REPORTING

There have been no changes in our internal control over financial reporting during the fourth quarter of fiscal 2010 that have materially affected, or are reasonably likely to materially affect, our internal control over financial reporting.

From time to time, we make changes to our internal control over financial reporting that are intended to enhance its effectiveness and which do not have a material effect on our overall internal control over financial reporting. We will continue to evaluate the effectiveness of our disclosure controls and procedures and internal control over financial reporting on an ongoing basis and will take action as appropriate.

REPORT OF INDEPENDENT REGISTERED PUBLIC ACCOUNTING FIRM

To the Board of Directors and Shareholders of The Pantry, Inc. Cary, North Carolina

We have audited the internal control over financial reporting of The Pantry, Inc and subsidiaries (the "Company") as of September 30, 2010, based on criteria established in *Internal Control — Integrated Framework* issued by the Committee of Sponsoring Organizations of the Treadway Commission. The Company's management is responsible for maintaining effective internal control over financial reporting and for its assessment of the effectiveness of internal control over financial reporting, included in the accompanying "Management's Report on Internal Control over Financial Reporting." Our responsibility is to express an opinion on the Company's internal control over financial reporting based on our audit.

We conducted our audit in accordance with the standards of the Public Company Accounting Oversight Board (United States). Those standards require that we plan and perform the audit to obtain reasonable assurance about whether effective internal control over financial reporting was maintained in all material respects. Our audit included obtaining an understanding of internal control over financial reporting, assessing the risk that a material weakness exists, testing and evaluating the design and operating effectiveness of internal control based on the assessed risk, and performing such other procedures as we considered necessary in the circumstances. We believe that our audit provides a reasonable basis for our opinion.

A company's internal control over financial reporting is a process designed by, or under the supervision of, the company's principal executive and principal financial officers, or persons performing similar functions, and effected by the company's board of directors, management, and other personnel to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles. A company's internal control over financial reporting includes those policies and procedures that (1) pertain to the maintenance of records that, in reasonable detail, accurately and fairly reflect the transactions and dispositions of the assets of the company; (2) provide reasonable assurance that transactions are recorded as necessary to permit preparation of financial statements in accordance with generally accepted accounting principles, and that receipts and expenditures of the company are being made only in accordance with authorizations of management and directors of the company; and (3) provide reasonable assurance regarding prevention or timely detection of unauthorized acquisition, use, or disposition of the company's assets that could have a material effect on the financial statements.

Because of the inherent limitations of internal control over financial reporting, including the possibility of collusion or improper management override of controls, material misstatements due to error or fraud may not be prevented or detected on a timely basis. Also, projections of any evaluation of the effectiveness of the internal control over financial reporting to future periods are subject to the risk that the controls may become inadequate because of changes in conditions, or that the degree of compliance with the policies or procedures may deteriorate.

In our opinion, the Company maintained, in all material respects, effective internal control over financial reporting as of September 30, 2010, based on the criteria established in *Internal Control* — *Integrated Framework* issued by the Committee of Sponsoring Organizations of the Treadway Commission.

We have also audited, in accordance with the standards of the Public Company Accounting Oversight Board (United States), the consolidated financial statements and financial statement schedule as of and for the fiscal year ended September 30, 2010 of the Company and our report dated December 14, 2010 expressed an unqualified opinion on those financial statements and financial statement schedule, and included an explanatory paragraph regarding the Company's adoption of the updated provisions of Accounting Standards Codification section "Debt with Conversion and Other Options".

/s/ Deloitte & Touche LLP Charlotte, North Carolina December 14, 2010

Item 9B. Other Information.

None

PART III

Item 10. Directors, Executive Officers and Corporate Governance

Information concerning our executive officers is included in the section entitled "Executive Officers of the Registrant" on page 8 of this report. Information concerning our directors and the filing of certain reports of beneficial ownership is incorporated by reference from the sections entitled "Proposal 1: Election of Directors" and "Section 16(a) Beneficial Ownership Reporting Compliance" in our definitive proxy statement to be filed with respect to the Annual Meeting of Stockholders to be held March 15, 2011. Information about our code of ethics is incorporated by reference from the section entitled "Information About Our Board of Directors—Code of Ethics" in our definitive proxy statement to be filed with respect to the Annual Meeting of Stockholders to be held March 15, 2011. Information concerning the Audit Committee of our Board of Directors is incorporated by reference from the section entitled "Information About Our Board of Directors—Board Committees—Audit Committee" in our definitive proxy statement to be filed with respect to the Annual Meeting of Stockholders to be held March 15, 2011. There have been no material changes to the procedures by which security holders may recommend nominees to our board of directors since the date of our proxy statement for the Annual Meeting of Stockholders held March 16, 2010.

Item 11. Executive Compensation.

This information is incorporated by reference from the sections entitled "Executive Compensation," "Executive Compensation—Compensation—Compensation—Interlocks and Insider Participation" and "Executive Compensation—Compensation—Compensation Committee Report" in our definitive proxy statement to be filed with respect to the Annual Meeting of Stockholders to be held March 15, 2011.

Item 12. Security Ownership of Certain Beneficial Owners and Management and Related Stockholder Matters.

This information is incorporated by reference from the sections entitled "Principal Stockholders" and "Executive Compensation—Equity Compensation Plan Information" in our definitive proxy statement to be filed with respect to the Annual Meeting of Stockholders to be held March 15, 2011.

Item 13. Certain Relationships and Related Transactions, and Director Independence.

This information is incorporated by reference from the sections entitled "Transactions with Affiliates" and "Information About Our Board of Directors—General" in our definitive proxy statement to be filed with respect to the Annual Meeting of Stockholders to be held March 15, 2011.

Item 14. Principal Accounting Fees and Services.

This information is incorporated by reference from the section entitled "Ratification of Appointment of Independent Public Accountants—Principal Accountant Fees and Services" in our definitive proxy statement to be filed with respect to the Annual Meeting of Stockholders to be held March 15, 2011.

PART IV

Item 15. Exhibits and Financial Statement Schedule.

- (a) Financial Statements, Financial Statement Schedule and Exhibits—The following documents are filed as part of this Annual Report on Form 10-K for the year ended September 30, 2010:
 - (i) Consolidated Financial Statements—See index on page 50 of this Annual Report on Form 10-K for the year ended September 30, 2010.
 - (ii) Financial Statement Schedule—See index on page 50 of this Annual Report on Form 10-K for the year ended September 30, 2010.
 - (iii) Exhibits:

Exhibit No.	Description of Document
2.1	Asset Purchase Agreement dated January 5, 2007 between The Pantry, Inc. ("The Pantry") and Petro Express, Inc. (incorporated by reference to Exhibit 2.1 to The Pantry's Quarterly Report on Form 10-Q for the quarterly period ended March 29, 2007)*
3.1	Amended and Restated Certificate of Incorporation of The Pantry (incorporated by reference to Exhibit 3.3 to The Pantry's Registration Statement on Form S-1, as amended (Registration No. 333-74221))
3.2	Amended and Restated By-Laws of The Pantry (incorporated by reference to Exhibit 3.2 to The Pantry's Quarterly Report on Form 10-Q for the quarterly period ended June 25, 2009)
4.1	Indenture dated November 22, 2005 by and among The Pantry, Kangaroo, Inc. and R. & H. Maxxon, Inc., subsidiaries of The Pantry, as guarantors, and Wachovia Bank, National Association ("Wachovia"), as Trustee, with respect to the 3% Senior Subordinated Convertible Notes Due 2012 (incorporated by reference to Exhibit 10.8 to The Pantry's Current Report on Form 8-K filed with the Securities and Exchange Commission on November 22, 2005)
4.2	Form of 3% Senior Subordinated Convertible Notes Due 2012 (included in Exhibit 4.1) (incorporated by reference to Exhibit 10.8 to The Pantry's Current Report on Form 8-K filed with the Securities and Exchange Commission on November 22, 2005)
4.3	Indenture dated February 19, 2004 among The Pantry, R&H Maxxon, Inc. and Kangaroo, Inc., subsidiaries of The Pantry, as Guarantors, and Wachovia, as Trustee, with respect to the 7.75% Senior Subordinated Notes due 2014 (incorporated by reference to Exhibit 4.5 to The Pantry's Registration Statement on Form S-4, as amended (Registration No. 333-115060))
4.4	Form of 7.75% Senior Subordinated Note due 2014 (included in Exhibit 4.3) (incorporated by reference to Exhibit 4.5 to The Pantry's Registration Statement on Form S-4, as amended (Registration No. 333-115060))
10.1	Third Amended and Restated Credit Agreement dated as of May 15, 2007 among The Pantry, certain domestic subsidiaries of The Pantry party thereto, Wachovia, as administrative agent and lender, J.P. Morgan Securities Inc. and Wachovia Capital Markets, LLC, as joint lead arrangers and joint bookrunners, JPMorgan Chase Bank, N.A., as co-syndication agent and lender, BMO Capital Markets, as co-syndication agent, Cooperative Centrale Raiffeisen-Boerenleenbank B.A. "Rabobank Nederland," New York Branch and Wells Fargo Bank, National Association, as co-documentation agents, and the several other banks and financial institutions signatory thereto (incorporated by reference to Exhibit 10.1 to The Pantry's Quarterly Report on Form 10-Q for the quarterly period ended June 24, 2010)
10.2	Third Amended and Restated Pledge Agreement dated as of May 15, 2007 by and among The Pantry and certain domestic subsidiaries of The Pantry party thereto, all as pledgors, and Wachovia, as administrative agent (incorporated by reference to Exhibit 10.2 to The Pantry's Current Report on Form 8-K filed with the Securities and Exchange Commission on May 17, 2007)
10.3	Third Amended and Restated Security Agreement dated as of May 15, 2007 among The Pantry and certain domestic subsidiaries of The Pantry parties thereto, all as obligors, and Wachovia, as administrative agent (incorporated by reference to Exhibit 10.3 to The Pantry's Current Report on Form 8-K filed with the Securities and Exchange Commission on May 17, 2007)
10.4	Confirmation of OTC Warrant Transaction dated November 16, 2005 between The Pantry and Merrill Lynch International (incorporated by reference to Exhibit 10.5 to The Pantry's Current Report on Form 8-K filed with the Securities and Exchange Commission on November 22, 2005)
10.5	Confirmation of OTC Convertible Note Hedge dated November 16, 2005 between The Pantry and Merrill Lynch International (incorporated by reference to Exhibit 10.3 to The Pantry's Current Report on Form 8-K filed with the Securities and Exchange Commission on November 22, 2005)
10.6	Confirmation of OTC Warrant Transaction dated November 21, 2005 between The Pantry and Merrill Lynch International (incorporated by reference to Exhibit 10.6 to The Pantry's Current Report on Form 8-K filed with the Securities and Exchange Commission on November 22, 2005)

Exhibit No.	Description of Document
10.7	Confirmation of OTC Convertible Note Hedge dated November 21, 2005 between The Pantry and Merrill Lynch International (incorporated by reference to Exhibit 10.4 to The Pantry's Current Report on Form 8-K filed with the Securities and Exchange Commission on November 22, 2005)
10.8	Form of Mortgage, Security Agreement, Assignment of Rents and Leases and Fixture Filing (Alabama) dated January 9, 2008 by and from The Pantry to Wachovia, as administrative agent (incorporated by reference to Exhibit 10.1 to The Pantry's Current Report on Form 8-K filed with the Securities and Exchange Commission on January 15, 2008)
10.9	Form of Amended and Restated Mortgage, Security Agreement, Assignment of Rents and Leases and Fixture Filing (Florida) dated January 9, 2008 by and from The Pantry to Wachovia, as administrative agent (incorporated by reference to Exhibit 10.2 to The Pantry's Current Report on Form 8-K filed with the Securities and Exchange Commission on January 15, 2008)
10.10	Form of Amended and Restated Deed to Secure Debt, Security Agreement, and Assignment of Rents (Georgia) dated January 9, 2008 by and from The Pantry to Wachovia, as administrative agent (incorporated by reference to Exhibit 10.3 to The Pantry's Current Report on Form 8-K filed with the Securities and Exchange Commission on January 15, 2008)
10.11	Form of Amended and Restated Mortgage, Security Agreement, Assignment of Rents and Leases and Fixture Filing (Indiana) dated January 9, 2008 by and from The Pantry to Wachovia, as administrative agent (incorporated by reference to Exhibit 10.4 to The Pantry's Current Report on Form 8-K filed with the Securities and Exchange Commission on January 15, 2008)
10.12	Form of Amended and Restated Mortgage, Security Agreement, Assignment of Rents and Leases and Fixture Filing (Kentucky) dated January 9, 2008 by and from The Pantry to Wachovia, as administrative agent (incorporated by reference to Exhibit 10.5 to The Pantry's Current Report on Form 8-K filed with the Securities and Exchange Commission on January 15, 2008)
10.13	Form of Mortgage, Security Agreement, Assignment of Rents and Leases and Fixture Filing (Louisiana) dated January 9, 2008 by and from The Pantry to Wachovia, as administrative agent (incorporated by reference to Exhibit 10.6 to The Pantry's Current Report on Form 8-K filed with the Securities and Exchange Commission on January 15, 2008)
10.14	Form of Amended and Restated Deed of Trust, Security Agreement, Assignment of Rents and Leases and Fixture Filing (North Carolina) dated January 9, 2008 by and from The Pantry to TRSTE, Inc., trustee, for the benefit of Wachovia, as administrative agent (incorporated by reference to Exhibit 10.7 to The Pantry's Current Report on Form 8-K filed with the Securities and Exchange Commission on January 15, 2008)
10.15	Form of Amended and Restated Mortgage, Security Agreement, Assignment of Rents and Leases and Fixture Filing (South Carolina) dated January 9, 2008 by and from The Pantry to Wachovia, as administrative agent (incorporated by reference to Exhibit 10.8 to The Pantry's Current Report on Form 8-K filed with the Securities and Exchange Commission on January 15, 2008)
10.16	Form of Amended and Restated Deed of Trust, Security Agreement, Assignment of Rents and Leases and Fixture Filing (Tennessee) dated January 9, 2008 by and from The Pantry to TRSTE II, Inc., trustee, for the benefit of Wachovia, as administrative agent (incorporated by reference to Exhibit 10.9 to The Pantry's Current Report on Form 8-K filed with the Securities and Exchange Commission on January 15, 2008)
10.17	Form of Amended and Restated Credit Line Deed of Trust, Security Agreement, Assignment of Rents and Leases and Fixture Filing (Virginia) dated January 9, 2008 by and from The Pantry to TRSTE, Inc., trustee, for the benefit of Wachovia, as administrative agent (incorporated by reference to Exhibit 10.10 to The Pantry's Current Report on Form 8-K filed with the Securities and Exchange Commission on January 15, 2008)
10.18	Form of Lease Agreement between The Pantry and certain parties to the Purchase and Sale Agreement dated October 9, 2003 by and among The Pantry, RI TN 1, LLC, RI TN 2, LLC, RI GA 1, LLC, and Crestnet 1, LLC (incorporated by reference to Exhibit 2.5 to The Pantry's Current Report on Form 8-K, as amended, filed with the Securities and Exchange Commission on October 31, 2003)

with the Securities and Exchange Commission on October 31, 2003)

Exhibit No.	Description of Document
10.19	Form of Lease Agreement between The Pantry and National Retail Properties, LP (incorporated by reference to Exhibit 10.2 to The Pantry's Current Report on Form 8-K filed with the Securities and Exchange Commission on April 5, 2007)
10.20	Independent Director Compensation Program, Fourth Amendment September 2009 (incorporated by reference to Exhibit 10.21 to The Pantry's Annual Report on Form 10-K for the year ended September 24, 2009)**
10.21	Independent Director Compensation Program, Fifth Amendment January 2010 (incorporated by reference to Exhibit 10.1 to The Pantry's Quarterly Report on Form 10-Q for the quarterly period ended December 24, 2009)**
10.22	The Pantry, Inc. 1999 Stock Option Plan, as amended and restated as of October 17, 2007 (incorporated by reference to Exhibit 10.27 to The Pantry's Annual Report on Form 10-K for the year ended September 27, 2007)**
10.23	Form of Incentive Stock Option Agreement to The Pantry, Inc. 1999 Stock Option Plan (incorporated by reference to Exhibit 10.2 to The Pantry's Current Report on Form 8-K filed with the Securities and Exchange Commission on September 28, 2004)**
10.24	The Pantry, Inc. 2007 Omnibus Plan (incorporated by reference to Exhibit 10.1 to The Pantry's Current Report on Form 8-K filed with the Securities and Exchange Commission on April 3, 2007)**
10.25	The Pantry, Inc. Annual Incentive Program, as amended, under The Pantry, Inc. 2007 Omnibus Plan (incorporated by reference to Exhibit 10.2 to The Pantry's Quarterly Report on Form 10-Q for the quarterly period ended June 24, 2010)**
10.26	The Pantry, Inc. Annual Incentive Program, as amended, under The Pantry, Inc. 2007 Omnibus Plan (incorporated by reference to Exhibit 10.1 to The Pantry's Current Report on Form 8-K filed with the Securities and Exchange Commission on November 19, 2010)**
10.27	Form of Award Agreement (Awarding Incentive Stock Option to Employee) for The Pantry, Inc. 2007 Omnibus Plan (incorporated by reference to Exhibit 10.1 to The Pantry's Current Report on Form 8-K filed with the Securities and Exchange Commission on June 22, 2007)**
10.28	Form of Award Agreement (Awarding Nonqualified Stock Option to Non-Employee Director) for The Pantry, Inc. 2007 Omnibus Plan (incorporated by reference to Exhibit 10.4 to The Pantry's Quarterly Report on Form 10-Q for the quarterly period ended March 29, 2007)**
10.29	Form of Award Agreement (Awarding Nonqualified Stock Option to Employee) for The Pantry, Inc. 2007 Omnibus Plan (incorporated by reference to Exhibit 10.1 to The Pantry's Current Report on Form 8-K filed with the Securities and Exchange Commission on November 6, 2007)
10.30	Form of Award Agreement (Awarding Restricted Stock to Employee) for The Pantry, Inc. 2007 Omnibus Plan (incorporated by reference to Exhibit 10.2 to The Pantry's Current Report on Form 8-K filed with the Securities and Exchange Commission on November 6, 2007)
10.31	Form of Award Agreement (Awarding Nonqualified Stock Option to Non-Employee Director) for The Pantry, Inc. 2007 Omnibus Plan (incorporated by reference to Exhibit 10.3 to The Pantry's Quarterly Report on Form 10-Q for the quarterly period ended December 25, 2008)**
10.32	Form of Award Agreement (Awarding Restricted Stock to Non-Employee Director) for The Pantry, Inc. 2007 Omnibus Plan (incorporated by reference to Exhibit 10.4 to The Pantry's Quarterly Report on Form 10-Q for the quarterly period ended December 25, 2008)**
10.33	Form of Award Agreement (Awarding RSUs to Non-Employee Director) for The Pantry, Inc. 2007 Omnibus Plan (incorporated by reference to Exhibit 10.5 to The Pantry's Quarterly Report on Form 10-Q for the quarterly period ended December 25, 2008)**

Exhibit No.	Description of Document
10.34	Form of Award Agreement (Awarding Incentive Stock Options to Terrance M. Marks) (incorporated by reference to Exhibit 10.2 to The Pantry's Current Report on Form 8-K filed with the Securities and Exchange Commission on August 28, 2009)**
10.35	Form of Award Agreement (Awarding Restricted Stock to Terrance M. Marks) (incorporated by reference to Exhibit 10.3 to The Pantry's Current Report on Form 8-K filed with the Securities and Exchange Commission on August 28, 2009)**
10.36	Form of Award Agreement (Awarding Performance-Based Restricted Stock to Employee for Multi-Year Performance Period) (incorporated by reference to Exhibit 10.2 to The Pantry's Current Report on Form 8-K filed with the Securities and Exchange Commission on November 19, 2010)**
10.37	Form of Performance-Based Restricted Stock Award Agreement (Awarding Performance-Based Restricted Stock to Employee) (incorporated by reference to Exhibit 10.1 to The Pantry's Current Report on Form 8-K filed with the Securities and Exchange Commission on November 9, 2009)**
10.38	Amended and Restated Form of Performance-Based Restricted Stock Award Agreement (Awarding Performance-Based Restricted Stock to Employee) (incorporated by reference to Exhibit 10.3 to The Pantry's Quarterly Report on Form 10-Q for the quarterly period ended June 24, 2010)**
10.39	Form of Performance-Based Restricted Stock Award Agreement (Awarding Performance-Based Restricted Stock to New Employees Hired After Annual Grants) (incorporated by reference to Exhibit 10.3 to The Pantry's Quarterly Report on Form 10-Q for the quarterly period ended March 25, 2010)**
10.40	Amended and Restated Form of Performance-Based Restricted Stock Award Agreement (Awarding Performance-Based Restricted Stock to New Employees Hired After Annual Grants) (incorporated by reference to Exhibit 10.4 to The Pantry's Quarterly Report on Form 10-Q for the quarterly period ended June 24, 2010)**
10.41	Form of Indemnification Agreement (incorporated by reference to Exhibit 10.29 to The Pantry's Registration Statement on Form S-1, as amended (Registration No. 333-74221)) **
10.42	Separation Agreement dated April 22, 2009 by and between Peter J. Sodini and The Pantry (incorporated by reference to Exhibit 10.1 to The Pantry's Current Report on Form 8-K filed with the Securities and Exchange Commission on April 24, 2009)**
10.43	Letter Agreement dated August 24, 2009 by and between Peter J. Sodini and The Pantry (incorporated by reference to Exhibit 10.4 to The Pantry's Current Report on Form 8-K filed with the Securities and Exchange Commission on August 28, 2009)**
10.44	Amended and Restated Employment Agreement dated November 20, 2007 by and between Keith S. Bell and The Pantry (incorporated by reference to Exhibit 10.42 to The Pantry's Annual Report on Form 10-K for the year ended September 27, 2007)**
10.45	First Amendment to Amended and Restated Employment Agreement dated May 2, 2008 by and between Keith S. Bell and The Pantry (incorporated by reference to Exhibit 10.15 to The Pantry's Quarterly Report on Form 10-Q for the quarterly period ended March 27, 2008)**
10.46	Amended and Restated Employment Agreement dated November 20, 2007 by and between Frank G. Paci and The Pantry (incorporated by reference to Exhibit 10.46 to The Pantry's Annual Report on Form 10-K for the year ended September 27, 2007)**
10.47	First Amendment to Amended and Restated Employment Agreement dated May 2, 2008 by and between Frank G. Paci and The Pantry (incorporated by reference to Exhibit 10.17 to The Pantry's Quarterly Report on Form 10-Q for the quarterly period ended March 27, 2008)**
10.48	Indemnification Agreement dated May 1, 2008 by and between Frank G. Paci and The Pantry (incorporated by reference to Exhibit 10.18 to The Pantry's Quarterly Report on Form 10-Q for the quarterly period ended March 27, 2008)**

	Exhibit No.	Description of Document
	10.49	Separation of Employment and Consulting Agreement by and between Frank G. Paci and The Pantry dated September 27, 2010 (incorporated by reference to Exhibit 10.1 to The Pantry's Current Report on Form 8-K filed with the Securities and Exchange Commission on September 28, 2010)**
	10.50	Amended and Restated Employment Agreement dated December 17, 2007 by and between Robert B. Williams and The Pantry (incorporated by reference to Exhibit 10.1 to The Pantry's Current Report on Form 8-K filed with the Securities and Exchange Commission on December 23, 2009)**
	10.51	First Amendment to Amended and Restated Employment Agreement dated January 30, 2009 by and between Robert B. Williams and The Pantry (incorporated by reference to Exhibit 10.6 to The Pantry's Quarterly Report on Form 10-Q for the quarterly period ended December 25, 2008)**
	10.52	Employment Agreement dated August 24, 2009 by and between Terrance M. Marks and The Pantry (incorporated by reference to Exhibit 10.1 to The Pantry's Current report on Form 8-K filed with the Securities and Exchange Commission on August 28, 2009)**
-	10.53	Employment Agreement dated March 2, 2010 by and between Paul Lemerise and The Pantry**
	10.54	Employment Agreement dated August 31, 2010 by and between Mark R. Bierley and The Pantry (incorporated by reference to Exhibit 10.1 to The Pantry's Current Report on Form 8-K filed with the Securities and Exchange Commission on September 7, 2010)**
	10.55	Amended and Restated Distribution Service Agreement dated August 1, 2008 between The Pantry and McLane Company, Inc. (asterisks located within the exhibit denote information which has been deleted pursuant to a confidential treatment filing with the Securities and Exchange Commission) (incorporated by reference to Exhibit 10.8 to The Pantry's Quarterly Report on Form 10-Q for the quarterly period ended June 26, 2008)
	10.56	Amendment to Distribution Service Agreement dated May 1, 2010 between The Pantry and McLane Company, Inc. (asterisks located within the exhibit denote information which has been deleted pursuant to a confidential treatment filing with the Securities and Exchange Commission) (incorporated by reference to Exhibit 10.1 to The Pantry's Quarterly Report on Form 10-Q for the quarterly period ended March 25, 2010)
	10.57	Distributor Franchise Agreement between The Pantry and CITGO Petroleum Corporation dated August 2000, including Amended and Restated Addendum dated February 11, 2003 (asterisks located within the exhibit denote information which has been deleted pursuant to a confidential treatment filing with the Securities and Exchange Commission) (incorporated by reference to Exhibit 10.2 to The Pantry's Quarterly Report on Form 10-Q for the quarterly period ended March 27, 2003)
	10.58	Letter Amendment to the Amended and Restated Addendum dated July 7, 2004 to the Distributor Franchise Agreement between The Pantry and CITGO Petroleum Corporation, dated August 2000, as amended by Amended and Restated Addendum to Distributor Franchise Agreement dated February 11, 2003 (incorporated by reference to Exhibit 10.2 to The Pantry's Quarterly Report on Form 10-Q, as amended, for the quarterly period ended June 24, 2004)
	10.59	First Amendment to Amended and Restated Addendum to Distributor Franchise Agreement by and between CITGO Petroleum Corporation and The Pantry dated March 31, 2005 (asterisks located within the exhibit denote information which has been deleted pursuant to a confidential treatment filing with the Securities and Exchange Commission) (incorporated by reference to Exhibit 10.3 to The Pantry's Quarterly Report on Form 10-Q, as amended, for the quarterly period ended March 31, 2005)
	10.60	Second Amendment to Amended and Restated Addendum to Distributor Franchise Agreement dated October 17, 2005 between CITGO Petroleum Corporation and The Pantry (asterisks located within the exhibit denote information which has been deleted pursuant to a confidential treatment filing with the Securities and Exchange Commission) (incorporated by reference to Exhibit 10.1 to The Pantry's Quarterly Report on Form 10-Q for the quarterly period ended December 29, 2005)

Exhibit No	Description of Document
10.61	Third Amendment to Amended and Restated Addendum to Distributor Franchise Agreement dated March 18, 2006 between CITGO Petroleum Corporation and The Pantry (incorporated by reference to Exhibit 10.7 to The Pantry's Quarterly Report on Form 10-Q, as amended, for the quarterly period ended March 30, 2006)
10.62	Fourth Amendment to Amended and Restated Addendum to Distributor Franchise Agreement dated December 18, 2006 between CITGO Petroleum Corporation and The Pantry (asterisks located within the exhibit denote information which has been deleted pursuant to a confidential treatment filing with the Securities and Exchange Commission) (incorporated by reference to Exhibit 10.2 to The Pantry's Quarterly Report on Form 10-Q for the quarterly period ended December 28, 2006)
10.63	Fifth Amendment to Amended and Restated Addendum to Distributor Franchise Agreement dated June 8, 2009 by and between CITGO Petroleum Corporation and The Pantry (asterisks located within the exhibit denote information which has been deleted pursuant to a confidential treatment filing with the Securities and Exchange Commission) (incorporated by reference to Exhibit 10.1 to The Pantry's Quarterly Report on Form 10-Q for the quarterly period ended June 25, 2009)
.10.64	Branded Jobber Contract by and between The Pantry and BP® Products North America Inc. dated February 1 2003, as amended by the Amendment to the Branded Jobber Contract dated February 14, 2003 (asterisks located within the exhibit denote information which has been deleted pursuant to a confidential treatment filing with the Securities and Exchange Commission) (incorporated by reference to Exhibit 10.1 to The Pantry's Quarterly Report on Form 10-Q for the quarterly period ended March 27, 2003)
10.65	Second Amendment to the Branded Jobber Contract between The Pantry and BP® Products North America Inc. dated June 11, 2004 (asterisks located within the exhibit denote information which has been deleted pursuant to a confidential treatment filing with the Securities and Exchange Commission) (incorporated by reference to Exhibit 10.1 to The Pantry's Current Report on Form 8-K filed with the Securities and Exchange Commission on June 29, 2004)
10.66	Third Amendment to the Branded Jobber Contract by and between The Pantry and BP® Products North America Inc. dated July 18, 2006 (asterisks located within the exhibit denote information which has been deleted pursuant to a confidential treatment filing with the Securities and Exchange Commission) (incorporated by reference to Exhibit 10.64 to The Pantry's Annual Report on Form 10-K for the year ended September 28, 2006)
10.67	Fourth Amendment to the Branded Jobber Contract by and between The Pantry and BP® Products North America Inc. dated July 30, 2007 (asterisks located within the exhibit denote information which has been deleted pursuant to a confidential treatment filing with the Securities and Exchange Commission) (incorporated by reference to Exhibit 10.68 to The Pantry's Annual Report on Form 10-K for the year ended September 27, 2007)
10.68	Fifth Amendment to the Branded Jobber Contract by and between The Pantry and BP® Products North America Inc. dated November 1, 2009
10.69	Sixth Amendment to the Branded Jobber Contract by and between The Pantry and BP® Products North America Inc. dated March 1, 2010
10.70	Branded Product Supply and Trademark License Agreement by and between The Pantry and Marathon Petroleum Company, LLC dated July 26, 2010, (asterisks located within the exhibit denote information which has been deleted pursuant to a confidential treatment filing with the Securities and Exchange Commission)
10.71	Master Conversion Agreement by and between The Pantry and Marathon Petroleum Company, LLC dated July 26, 2010, (asterisks located within the exhibit denote information which has been deleted pursuant to a confidential treatment filing with the Securities and Exchange Commission)
10.72	Guaranteed Supply Agreement by and between The Pantry and Marathon Petroleum Company, LLC dated July 26, 2010, (asterisks located within the exhibit denote information which has been deleted pursuant to a confidential treatment filing with the Securities and Exchange Commission)

EXHIBIT NO	Description of Document
10.73	Marketer Franchise Agreement between The Pantry and Citgo Petroleum Corporation dated September 1, 2010, including an Addendum to the Marketer Franchise Agreement, which amends and restates the Distributor Franchise Agreement between The Pantry and Citgo dated August 2000, as amended to date (asterisks located within the exhibit denote information which has been deleted pursuant to confidential treatment filing with the Securities and Exchange Commission)
12.1	Statement regarding Computation of Earnings to Fixed Charges Ratio
21.1	Subsidiaries of The Pantry
23.1	Consent of Deloitte & Touche LLP
31.1	Certification by Chief Executive Officer pursuant to Rule 13a-14(a) or Rule 15d-14(a) under the Securities Exchange Act of 1934, as adopted pursuant to Section 302 of the Sarbanes-Oxley Act of 2002
31.2	Certification by Chief Financial Officer pursuant to Rule 13a-14(a) or Rule 15d-14(a) under the Securities Exchange Act of 1934, as adopted pursuant to Section 302 of the Sarbanes-Oxley Act of 2002
32.1	Certification by Chief Executive Officer pursuant to 18 U.S.C. Section 1350, as adopted pursuant to Section 906 of the Sarbanes-Oxley Act of 2002 [This exhibit is being furnished pursuant to Section 906 of the Sarbanes-Oxley Act of 2002 and shall not, except to the extent required by that act, be deemed to be incorporated by reference into any document or filed herewith for purposes of liability under the Securities Exchange Act of 1934, as amended, or the Securities Act of 1933, as amended, as the case may be.]
32.2	Certification by Chief Financial Officer pursuant to 18 U.S.C. Section 1350, as adopted pursuant to Section 906 of the Sarbanes-Oxley Act of 2002 [This exhibit is being furnished pursuant to Section 906 of the Sarbanes-Oxley Act of 2002 and shall not, except to the extent required by that act, be deemed to be incorporated by reference into any document or filed herewith for purposes of liability under the Securities Exchange Act of 1934, as amended, or the Securities Act of 1933, as amended, as the case may be.]

- * Pursuant to Regulation S-K, Item 601(b)(2), the Exhibits and Schedules have not been filed. The Pantry agrees to furnish supplementally a copy of any omitted Exhibit or Schedule to the Securities and Exchange Commission upon request; provided, however, that The Pantry may request confidential treatment of omitted items.
- ** Represents a management contract or compensatory plan or arrangement
- (b) See (a)(iii) above.
- (c) See (a)(ii) above.

SIGNATURE

Pursuant to the requirements of Section 13 or 15(d) of the Securities Exchange Act of 1934, the Registrant has duly caused this Annual Report on Form 10-K to be signed on its behalf by the undersigned, thereunto duly authorized.

THE PANTRY	, INC.
Riv	/s/ Terrance

/s/ Terrance M. Marks

Terrance M. Marks President and Chief Executive Officer

Date: December 14, 2010

Pursuant to the requirements of the Securities Exchange Act of 1934, this Annual Report on Form 10-K has been signed below by the following persons on behalf of the Registrant and in the capacities and on the dates indicated.

Signature	Title	Date
/s/ Terrance M. Marks Terrance M. Marks	President, Chief Executive Officer and Director (Principal Executive Officer)	December 14, 2010
/s/ Edwin J. Holman Edwin J. Holman	Chairman of the Board and Director	December 14, 2010
/s/ Mark R. Bierley Mark R. Bierley	Senior Vice President, Chief Financial Officer and Secretary (Principal Financial Officer)	December 14, 2010
/s/ Berry L. Epley Berry L. Epley	Corporate Controller, Assistant Secretary (Principal Accounting Officer)	December 14, 2010
/s/ Robert F. Bernstock Robert F. Bernstock	Director	December 14, 2010
/s/ Paul L. Brunswick Paul L. Brunswick	Director	December 14, 2010
/s/ Wilfred A. Finnegan Wilfred A. Finnegan	Director	December 14, 2010
/s/ Terry L. McElroy Terry L. McElroy	Director	December 14, 2010
/s/ Mark D. Miles Mark D. Miles	Director	December 14, 2010
/s/ Bryan E. Monkhouse Bryan E. Monkhouse	_ Director	December 14, 2010
/s/ Thomas M. Murnane Thomas M. Murnane	_ Director	December 14, 2010
/s/ Maria Del Carmen Richter Maria Del Carmen Richter	_ Director	December 14, 2010

SCHEDULE II—VALUATION AND QUALIFYING ACCOUNTS AND RESERVES (Dollars in thousands)

	be	alance at ginning period	cha cos	ditions rged to sts and penses	ch to	nounts narged oother counts	pay	ductions for ments or ite-offs	at	nlance end of eriod
Year ended September 30, 2010 Allowance for doubtful accounts	\$	82	\$	274	\$		\$	(245)	\$	111
Reserve for environmental issues	Ф	22,663	Ф	1,635	Ф	5,739	Φ	(6,669)	-	23,368
Reserve for closed stores	•	5,124		2,293				(2,844)		4,573
	\$	27,869	\$	4,202	\$	5,739	\$	(9,758)	\$	28,052
Year ended September 24, 2009										
Allowance for doubtful accounts	\$	2,504	\$	65	\$		\$	(2,487)	\$	82
Reserve for environmental issues		19,869		2,314		5,822		(5,342)		22,663
Reserve for closed stores		5,915		1,337				(2,128)		5,124
	\$	28,288	\$	3,716	\$	5,822	\$	(9,957)	\$	27,869
Year ended September 25, 2008										
Allowance for doubtful accounts	\$	110	\$	2,645	\$		\$	(251)	\$	2,504
Reserve for environmental issues		21,284		697		3,225		(5,337)		19,869
Reserve for closed stores		6,205		2,267		_		(2,557)		5,915
•	\$	27,599	\$	5,609	\$	3,225	\$	(8,145)	\$	28,288

⁽¹⁾ Represents amounts charged to Goodwill or to the related environmental receivable.

Exhibit Index

Exhibit No.	Description of Document
2.1	Asset Purchase Agreement dated January 5, 2007 between The Pantry, Inc. ("The Pantry") and Petro Express, Inc. (incorporated by reference to Exhibit 2.1 to The Pantry's Quarterly Report on Form 10-Q for the quarterly period ended March 29, 2007)*
3.1	Amended and Restated Certificate of Incorporation of The Pantry (incorporated by reference to Exhibit 3.3 to The Pantry's Registration Statement on Form S-1, as amended (Registration No. 333-74221))
3.2	Amended and Restated By-Laws of The Pantry (incorporated by reference to Exhibit 3.2 to The Pantry's Quarterly Report on Form 10-Q for the quarterly period ended June 25, 2009)
4.1	Indenture dated November 22, 2005 by and among The Pantry, Kangaroo, Inc. and R. & H. Maxxon, Inc., subsidiaries of The Pantry, as guarantors, and Wachovia Bank, National Association ("Wachovia"), as Trustee, with respect to the 3% Senior Subordinated Convertible Notes Due 2012 (incorporated by reference to Exhibit 10.8 to The Pantry's Current Report on Form 8-K filed with the Securities and Exchange Commission on November 22, 2005)
4.2	Form of 3% Senior Subordinated Convertible Notes Due 2012 (included in Exhibit 4.1) (incorporated by reference to Exhibit 10.8 to The Pantry's Current Report on Form 8-K filed with the Securities and Exchange Commission on November 22, 2005)
4.3	Indenture dated February 19, 2004 among The Pantry, R&H Maxxon, Inc. and Kangaroo, Inc., subsidiaries of The Pantry, as Guarantors, and Wachovia, as Trustee, with respect to the 7.75% Senior Subordinated Notes due 2014 (incorporated by reference to Exhibit 4.5 to The Pantry's Registration Statement on Form S-4, as amended (Registration No. 333-115060))
4.4	Form of 7.75% Senior Subordinated Note due 2014 (included in Exhibit 4.3) (incorporated by reference to Exhibit 4.5 to The Pantry's Registration Statement on Form S-4, as amended (Registration No. 333-115060))
10.1	Third Amended and Restated Credit Agreement dated as of May 15, 2007 among The Pantry, certain domestic subsidiaries of The Pantry party thereto, Wachovia, as administrative agent and lender, J.P. Morgan Securities Inc. and Wachovia Capital Markets, LLC, as joint lead arrangers and joint bookrunners, JPMorgan Chase Bank, N.A., as co-syndication agent and lender, BMO Capital Markets, as co-syndication agent, Cooperative Centrale Raiffeisen-Boerenleenbank B.A. "Rabobank Nederland," New York Branch and Wells Fargo Bank, National Association, as co-documentation agents, and the several other banks and financial institutions signatory thereto (incorporated by reference to Exhibit 10.1 to The Pantry's Quarterly Report on Form 10-Q for the quarterly period ended June 24, 2010)
10.2	Third Amended and Restated Pledge Agreement dated as of May 15, 2007 by and among The Pantry and certain domestic subsidiaries of The Pantry party thereto, all as pledgors, and Wachovia, as administrative agent (incorporated by reference to Exhibit 10.2 to The Pantry's Current Report on Form 8-K filed with the Securities and Exchange Commission on May 17, 2007)
10.3	Third Amended and Restated Security Agreement dated as of May 15, 2007 among The Pantry and certain domestic subsidiaries of The Pantry parties thereto, all as obligors, and Wachovia, as administrative agent (incorporated by reference to Exhibit 10.3 to The Pantry's Current Report on Form 8-K filed with the Securities and Exchange Commission on May 17, 2007)
10.4	Confirmation of OTC Warrant Transaction dated November 16, 2005 between The Pantry and Merrill Lynch International (incorporated by reference to Exhibit 10.5 to The Pantry's Current Report on Form 8-K filed with the Securities and Exchange Commission on November 22, 2005)
10.5	Confirmation of OTC Convertible Note Hedge dated November 16, 2005 between The Pantry and Merrill Lynch International (incorporated by reference to Exhibit 10.3 to The Pantry's Current Report on Form 8-K filed with the Securities and Exchange Commission on November 22, 2005)

Exhibit No.	Description of Document
10.6	Confirmation of OTC Warrant Transaction dated November 21, 2005 between The Pantry and Merrill Lynch International (incorporated by reference to Exhibit 10.6 to The Pantry's Current Report on Form 8-K filed with the Securities and Exchange Commission on November 22, 2005)
10.7	Confirmation of OTC Convertible Note Hedge dated November 21, 2005 between The Pantry and Merrill Lynch International (incorporated by reference to Exhibit 10.4 to The Pantry's Current Report on Form 8-K filed with the Securities and Exchange Commission on November 22, 2005)
10.8	Form of Mortgage, Security Agreement, Assignment of Rents and Leases and Fixture Filing (Alabama) dated January 9, 2008 by and from The Pantry to Wachovia, as administrative agent (incorporated by reference to Exhibit 10.1 to The Pantry's Current Report on Form 8-K filed with the Securities and Exchange Commission on January 15, 2008)
10.9	Form of Amended and Restated Mortgage, Security Agreement, Assignment of Rents and Leases and Fixture Filing (Florida) dated January 9, 2008 by and from The Pantry to Wachovia, as administrative agent (incorporated by reference to Exhibit 10.2 to The Pantry's Current Report on Form 8-K filed with the Securities and Exchange Commission on January 15, 2008)
10.10	Form of Amended and Restated Deed to Secure Debt, Security Agreement, and Assignment of Rents (Georgia) dated January 9, 2008 by and from The Pantry to Wachovia, as administrative agent (incorporated by reference to Exhibit 10.3 to The Pantry's Current Report on Form 8-K filed with the Securities and Exchange Commission on January 15, 2008)
10.11	Form of Amended and Restated Mortgage, Security Agreement, Assignment of Rents and Leases and Fixture Filing (Indiana) dated January 9, 2008 by and from The Pantry to Wachovia, as administrative agent (incorporated by reference to Exhibit 10.4 to The Pantry's Current Report on Form 8-K filed with the Securities and Exchange Commission on January 15, 2008)
10.12	Form of Amended and Restated Mortgage, Security Agreement, Assignment of Rents and Leases and Fixture Filing (Kentucky) dated January 9, 2008 by and from The Pantry to Wachovia, as administrative agent (incorporated by reference to Exhibit 10.5 to The Pantry's Current Report on Form 8-K filed with the Securities and Exchange Commission on January 15, 2008)
10.13	Form of Mortgage, Security Agreement, Assignment of Rents and Leases and Fixture Filing (Louisiana) dated January 9, 2008 by and from The Pantry to Wachovia, as administrative agent (incorporated by reference to Exhibit 10.6 to The Pantry's Current Report on Form 8-K filed with the Securities and Exchange Commission on January 15, 2008)
10.14	Form of Amended and Restated Deed of Trust, Security Agreement, Assignment of Rents and Leases and Fixture Filing (North Carolina) dated January 9, 2008 by and from The Pantry to TRSTE, Inc., trustee, for the benefit of Wachovia, as administrative agent (incorporated by reference to Exhibit 10.7 to The Pantry's Current Report on Form 8-K filed with the Securities and Exchange Commission on January 15, 2008)
10.15	Form of Amended and Restated Mortgage, Security Agreement, Assignment of Rents and Leases and Fixture Filing (South Carolina) dated January 9, 2008 by and from The Pantry to Wachovia, as administrative agent (incorporated by reference to Exhibit 10.8 to The Pantry's Current Report on Form 8-K filed with the Securities and Exchange Commission on January 15, 2008)
10.16	Form of Amended and Restated Deed of Trust, Security Agreement, Assignment of Rents and Leases and Fixture Filing (Tennessee) dated January 9, 2008 by and from The Pantry to TRSTE II, Inc., trustee, for the benefit of Wachovia, as administrative agent (incorporated by reference to Exhibit 10.9 to The Pantry's Current Report on Form 8-K filed with the Securities and Exchange Commission on January 15, 2008)
10.17	Form of Amended and Restated Credit Line Deed of Trust, Security Agreement, Assignment of Rents and Leases and Fixture Filing (Virginia) dated January 9, 2008 by and from The Pantry to TRSTE, Inc., trustee, for the benefit of Wachovia, as administrative agent (incorporated by reference to Exhibit 10.10 to The Pantry's Current Report on Form 8-K filed with the Securities and Exchange Commission on January 15, 2008)

Exhibit No.	Description of Document
10.18	Form of Lease Agreement between The Pantry and certain parties to the Purchase and Sale Agreement dated October 9, 2003 by and among The Pantry, RI TN 1, LLC, RI TN 2, LLC, RI GA 1, LLC, and Crestnet 1, LLC (incorporated by reference to Exhibit 2.5 to The Pantry's Current Report on Form 8-K, as amended, filed with the Securities and Exchange Commission on October 31, 2003)
10.19	Form of Lease Agreement between The Pantry and National Retail Properties, LP (incorporated by reference to Exhibit 10.2 to The Pantry's Current Report on Form 8-K filed with the Securities and Exchange Commission on April 5, 2007)
10.20	Independent Director Compensation Program, Fourth Amendment September 2009 (incorporated by reference to Exhibit 10.21 to The Pantry's Annual Report on Form 10-K for the year ended September 24, 2009)**
10.21	Independent Director Compensation Program, Fifth Amendment January 2010 (incorporated by reference to Exhibit 10.1 to The Pantry's Quarterly Report on Form 10-Q for the quarterly period ended December 24, 2009)**
10.22	The Pantry, Inc. 1999 Stock Option Plan, as amended and restated as of October 17, 2007 (incorporated by reference to Exhibit 10.27 to The Pantry's Annual Report on Form 10-K for the year ended September 27, 2007)**
10.23	Form of Incentive Stock Option Agreement to The Pantry, Inc. 1999 Stock Option Plan (incorporated by reference to Exhibit 10.2 to The Pantry's Current Report on Form 8-K filed with the Securities and Exchange Commission on September 28, 2004)**
10.24	The Pantry, Inc. 2007 Omnibus Plan (incorporated by reference to Exhibit 10.1 to The Pantry's Current Report on Form 8-K filed with the Securities and Exchange Commission on April 3, 2007)**
10.25	The Pantry, Inc. Annual Incentive Program, as amended, under The Pantry, Inc. 2007 Omnibus Plan (incorporated by reference to Exhibit 10.2 to The Pantry's Quarterly Report on Form 10-Q for the quarterly period ended June 24, 2010)**
10.26	The Pantry, Inc. Annual Incentive Program, as amended, under The Pantry, Inc. 2007 Omnibus Plan (incorporated by reference to Exhibit 10.1 to The Pantry's Current Report on Form 8-K filed with the Securities and Exchange Commission on November 19, 2010)**
10.27	Form of Award Agreement (Awarding Incentive Stock Option to Employee) for The Pantry, Inc. 2007 Omnibus Plan (incorporated by reference to Exhibit 10.1 to The Pantry's Current Report on Form 8-K filed with the Securities and Exchange Commission on June 22, 2007)**
10.28	Form of Award Agreement (Awarding Nonqualified Stock Option to Non-Employee Director) for The Pantry, Inc. 2007 Omnibus Plan (incorporated by reference to Exhibit 10.4 to The Pantry's Quarterly Report on Form 10-Q for the quarterly period ended March 29, 2007)**
10.29	Form of Award Agreement (Awarding Nonqualified Stock Option to Employee) for The Pantry, Inc. 2007 Omnibus Plan (incorporated by reference to Exhibit 10.1 to The Pantry's Current Report on Form 8-K filed with the Securities and Exchange Commission on November 6, 2007)
10.30	Form of Award Agreement (Awarding Restricted Stock to Employee) for The Pantry, Inc. 2007 Omnibus Plan (incorporated by reference to Exhibit 10.2 to The Pantry's Current Report on Form 8-K filed with the Securities and Exchange Commission on November 6, 2007)
10.31	Form of Award Agreement (Awarding Nonqualified Stock Option to Non-Employee Director) for The Pantry, Inc. 2007 Omnibus Plan (incorporated by reference to Exhibit 10.3 to The Pantry's Quarterly Report on Form 10-Q for the quarterly period ended December 25, 2008)**
10.32	Form of Award Agreement (Awarding Restricted Stock to Non-Employee Director) for The Pantry, Inc. 2007 Omnibus Plan (incorporated by reference to Exhibit 10.4 to The Pantry's Quarterly Report on Form 10-Q for the quarterly period ended December 25, 2008)**

	Exhibit No.	Description of Document
	10.33	Form of Award Agreement (Awarding RSUs to Non-Employee Director) for The Pantry, Inc. 2007 Omnibus Plan (incorporated by reference to Exhibit 10.5 to The Pantry's Quarterly Report on Form 10-Q for the quarterly period ended December 25, 2008)**
	10.34	Form of Award Agreement (Awarding Incentive Stock Options to Terrance M. Marks) (incorporated by reference to Exhibit 10.2 to The Pantry's Current Report on Form 8-K filed with the Securities and Exchange Commission on August 28, 2009)**
	10.35	Form of Award Agreement (Awarding Restricted Stock to Terrance M. Marks) (incorporated by reference to Exhibit 10.3 to The Pantry's Current Report on Form 8-K filed with the Securities and Exchange Commission on August 28, 2009)**
٠	10.36	Form of Award Agreement (Awarding Performance-Based Restricted Stock to Employee for Multi-Year Performance Period) (incorporated by reference to Exhibit 10.2 to The Pantry's Current Report on Form 8-K filed with the Securities and Exchange Commission on November 19, 2010)**
~e.	10:37	Form of Performance-Based Restricted Stock Award Agreement (Awarding Performance-Based Restricted Stock to Employee) (incorporated by reference to Exhibit 10.1 to The Pantry's Current Report on Form 8-K filed with the Securities and Exchange Commission on November 9, 2009)**
	10.38	Amended and Restated Form of Performance-Based Restricted Stock Award Agreement (Awarding Performance-Based Restricted Stock to Employee) (incorporated by reference to Exhibit 10.3 to The Pantry's Quarterly Report on Form 10-Q for the quarterly period ended June 24, 2010)**
	10.39	Form of Performance-Based Restricted Stock Award Agreement (Awarding Performance-Based Restricted Stock to New Employees Hired After Annual Grants) (incorporated by reference to Exhibit 10.3 to The Pantry's Quarterly Report on Form 10-Q for the quarterly period ended March 25, 2010)**
	10.40	Amended and Restated Form of Performance-Based Restricted Stock Award Agreement (Awarding Performance-Based Restricted Stock to New Employees Hired After Annual Grants) (incorporated by reference to Exhibit 10.4 to The Pantry's Quarterly Report on Form 10-Q for the quarterly period ended June 24, 2010)**
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	10.42	Separation Agreement dated April 22, 2009 by and between Peter J. Sodini and The Pantry (incorporated by reference to Exhibit 10.1 to The Pantry's Current Report on Form 8-K filed with the Securities and Exchange Commission on April 24, 2009)**
	10.43	Letter Agreement dated August 24, 2009 by and between Peter J. Sodini and The Pantry (incorporated by reference to Exhibit 10.4 to The Pantry's Current Report on Form 8-K filed with the Securities and Exchange Commission on August 28, 2009)**
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	10.45	First Amendment to Amended and Restated Employment Agreement dated May 2, 2008 by and between Keith S. Bell and The Pantry (incorporated by reference to Exhibit 10.15 to The Pantry's Quarterly Report on Form 10-Q for the quarterly period ended March 27, 2008)**
	10.46	Amended and Restated Employment Agreement dated November 20, 2007 by and between Frank G. Paci and The Pantry (incorporated by reference to Exhibit 10.46 to The Pantry's Annual Report on Form 10-K for the year ended September 27, 2007)**

Exhibit No.	Description of Document
10.47	First Amendment to Amended and Restated Employment Agreement dated May 2, 2008 by and between Frank G. Paci and The Pantry (incorporated by reference to Exhibit 10.17 to The Pantry's Quarterly Report on Form 10-Q for the quarterly period ended March 27, 2008)**
10.48	Indemnification Agreement dated May 1, 2008 by and between Frank G. Paci and The Pantry (incorporated by reference to Exhibit 10.18 to The Pantry's Quarterly Report on Form 10-Q for the quarterly period ended March 27, 2008)**
10.49	Separation of Employment and Consulting Agreement by and between Frank G. Paci and The Pantry dated September 27, 2010 (incorporated by reference to Exhibit 10.1 to The Pantry's Current Report on Form 8-K filed with the Securities and Exchange Commission on September 28, 2010)**
10.50	Amended and Restated Employment Agreement dated December 17, 2007 by and between Robert B. Williams and The Pantry (incorporated by reference to Exhibit 10.1 to The Pantry's Current Report on Form 8-K filed with the Securities and Exchange Commission on December 23, 2009)**
10.51	First Amendment to Amended and Restated Employment Agreement dated January 30, 2009 by and between Robert B. Williams and The Pantry (incorporated by reference to Exhibit 10.6 to The Pantry's Quarterly Report on Form 10-Q for the quarterly period ended December 25, 2008)**
10.52	Employment Agreement dated August 24, 2009 by and between Terrance M. Marks and The Pantry (incorporated by reference to Exhibit 10.1 to The Pantry's Current report on Form 8-K filed with the Securities and Exchange Commission on August 28, 2009)**
10.53	Employment Agreement dated March 2, 2010 by and between Paul Lemerise and The Pantry**
10.54	Employment Agreement dated August 31, 2010 by and between Mark R. Bierley and The Pantry (incorporated by reference to Exhibit 10.1 to The Pantry's Current Report on Form 8-K filed with the Securities and Exchange Commission on September 7, 2010)**
10.55	Amended and Restated Distribution Service Agreement dated August 1, 2008 between The Pantry and McLane Company, Inc. (asterisks located within the exhibit denote information which has been deleted pursuant to a confidential treatment filing with the Securities and Exchange Commission) (incorporated by reference to Exhibit 10.8 to The Pantry's Quarterly Report on Form 10-Q for the quarterly period ended June 26, 2008)
10.56	Amendment to Distribution Service Agreement dated May 1, 2010 between The Pantry and McLane Company, Inc. (asterisks located within the exhibit denote information which has been deleted pursuant to a confidential treatment filing with the Securities and Exchange Commission) (incorporated by reference to Exhibit 10.1 to The Pantry's Quarterly Report on Form 10-Q for the quarterly period ended March 25, 2010)
10.57	Distributor Franchise Agreement between The Pantry and CITGO Petroleum Corporation dated August 2000, including Amended and Restated Addendum dated February 11, 2003 (asterisks located within the exhibit denote information which has been deleted pursuant to a confidential treatment filing with the Securities and Exchange Commission) (incorporated by reference to Exhibit 10.2 to The Pantry's Quarterly Report on Form 10-Q for the quarterly period ended March 27, 2003)
10.58	Letter Amendment to the Amended and Restated Addendum dated July 7, 2004 to the Distributor Franchise Agreement between The Pantry and CITGO Petroleum Corporation, dated August 2000, as amended by Amended and Restated Addendum to Distributor Franchise Agreement dated February 11, 2003 (incorporated by reference to Exhibit 10.2 to The Pantry's Quarterly Report on Form 10-Q, as amended, for the quarterly period ended June 24, 2004)
10.59	First Amendment to Amended and Restated Addendum to Distributor Franchise Agreement by and between CITGO Petroleum Corporation and The Pantry dated March 31, 2005 (asterisks located within the exhibit denote information which has been deleted pursuant to a confidential treatment filing with the Securities and Exchange Commission) (incorporated by reference to Exhibit 10.3 to The Pantry's Quarterly Report on Form 10-Q, as amended, for the quarterly period ended March 31, 2005)

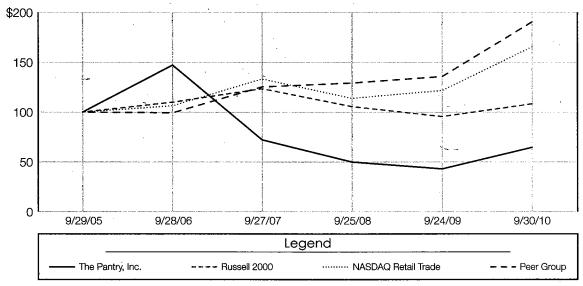
Exhibit No	Description of Document
10.60	Second Amendment to Amended and Restated Addendum to Distributor Franchise Agreement dated October 17, 2005 between CITGO Petroleum Corporation and The Pantry (asterisks located within the exhibit denote information which has been deleted pursuant to a confidential treatment filing with the Securities and Exchange Commission) (incorporated by reference to Exhibit 10.1 to The Pantry's Quarterly Report on Form 10-Q for the quarterly period ended December 29, 2005)
10.61	Third Amendment to Amended and Restated Addendum to Distributor Franchise Agreement dated March 18, 2006 between CITGO Petroleum Corporation and The Pantry (incorporated by reference to Exhibit 10.7 to The Pantry's Quarterly Report on Form 10-Q, as amended, for the quarterly period ended March 30, 2006)
10.62	Fourth Amendment to Amended and Restated Addendum to Distributor Franchise Agreement dated December 18, 2006 between CITGO Petroleum Corporation and The Pantry (asterisks located within the exhibit denote information which has been deleted pursuant to a confidential treatment filing with the Securities and Exchange Commission) (incorporated by reference to Exhibit 10.2 to The Pantry's Quarterly Report on Form 10-Q for the quarterly period ended December 28, 2006)
10.63	Fifth Amendment to Amended and Restated Addendum to Distributor Franchise Agreement dated June 8, 2009 by and between CITGO Petroleum Corporation and The Pantry (asterisks located within the exhibit denote information which has been deleted pursuant to a confidential treatment filing with the Securities and Exchange Commission) (incorporated by reference to Exhibit 10.1 to The Pantry's Quarterly Report on Form 10-Q for the quarterly period ended June 25, 2009)
10.64	Branded Jobber Contract by and between The Pantry and BP® Products North America Inc. dated February 1, 2003, as amended by the Amendment to the Branded Jobber Contract dated February 14, 2003 (asterisks located within the exhibit denote information which has been deleted pursuant to a confidential treatment filing with the Securities and Exchange Commission) (incorporated by reference to Exhibit 10.1 to The Pantry's Quarterly Report on Form 10-Q for the quarterly period ended March 27, 2003)
10.65	Second Amendment to the Branded Jobber Contract between The Pantry and BP® Products North America Inc. dated June 11, 2004 (asterisks located within the exhibit denote information which has been deleted pursuant to a confidential treatment filing with the Securities and Exchange Commission) (incorporated by reference to Exhibit 10.1 to The Pantry's Current Report on Form 8-K filed with the Securities and Exchange Commission on June 29, 2004)
10.66	Third Amendment to the Branded Jobber Contract by and between The Pantry and BP® Products North America Inc. dated July 18, 2006 (asterisks located within the exhibit denote information which has been deleted pursuant to a confidential treatment filing with the Securities and Exchange Commission) (incorporated by reference to Exhibit 10.64 to The Pantry's Annual Report on Form 10-K for the year ended September 28, 2006)
10.67	Fourth Amendment to the Branded Jobber Contract by and between The Pantry and BP® Products North America Inc. dated July 30, 2007 (asterisks located within the exhibit denote information which has been deleted pursuant to a confidential treatment filing with the Securities and Exchange Commission) (incorporated by reference to Exhibit 10.68 to The Pantry's Annual Report on Form 10-K for the year ended September 27, 2007)
10.68	Fifth Amendment to the Branded Jobber Contract by and between The Pantry and BP® Products North America Inc. dated November 1, 2009
10.69	Sixth Amendment to the Branded Jobber Contract by and between The Pantry and BP® Products North America Inc. dated March 1, 2010
10.70	Branded Product Supply and Trademark License Agreement by and between The Pantry and Marathon Petroleum Company, LLC dated July 26, 2010, (asterisks located within the exhibit denote information which has been deleted pursuant to a confidential treatment filing with the Securities and Exchange Commission)
10.71	Master Conversion Agreement by and between The Pantry and Marathon Petroleum Company, LLC dated July 26, 2010, (asterisks located within the exhibit denote information which has been deleted pursuant to a confidential treatment filing with the Securities and Exchange Commission)

Exhibit No	Description of Document
10.72	Guaranteed Supply Agreement by and between The Pantry and Marathon Petroleum Company, LLC dated July 26, 2010, (asterisks located within the exhibit denote information which has been deleted pursuant to a confidential treatment filing with the Securities and Exchange Commission)
10.73	Marketer Franchise Agreement between The Pantry and Citgo Petroleum Corporation dated September 1, 2010, including an Addendum to the Marketer Franchise Agreement, which amends and restates the Distributor Franchise Agreement between The Pantry and Citgo dated August 2000, as amended to date (asterisks located within the exhibit denote information which has been deleted pursuant to confidential treatment filing with the Securities and Exchange Commission)
12.1	Statement regarding Computation of Earnings to Fixed Charges Ratio
21.1	Subsidiaries of The Pantry
23.1	Consent of Deloitte & Touche LLP
31.1	Certification by Chief Executive Officer pursuant to Rule 13a-14(a) or Rule 15d-14(a) under the Securities Exchange Act of 1934, as adopted pursuant to Section 302 of the Sarbanes-Oxley Act of 2002
31.2	Certification by Chief Financial Officer pursuant to Rule 13a-14(a) or Rule 15d-14(a) under the Securities Exchange Act of 1934, as adopted pursuant to Section 302 of the Sarbanes-Oxley Act of 2002
32.1	Certification by Chief Executive Officer pursuant to 18 U.S.C. Section 1350, as adopted pursuant to Section 906 of the Sarbanes-Oxley Act of 2002 [This exhibit is being furnished pursuant to Section 906 of the Sarbanes-Oxley Act of 2002 and shall not, except to the extent required by that act, be deemed to be incorporated by reference into any document or filed herewith for purposes of liability under the Securities Exchange Act of 1934, as amended, or the Securities Act of 1933, as amended, as the case may be.]
32.2	Certification by Chief Financial Officer pursuant to 18 U.S.C. Section 1350, as adopted pursuant to Section 906 of the Sarbanes-Oxley Act of 2002 [This exhibit is being furnished pursuant to Section 906 of the Sarbanes-Oxley Act of 2002 and shall not, except to the extent required by that act, be deemed to be incorporated by reference into any document or filed herewith for purposes of liability under the Securities Exchange Act of 1934, as amended, or the Securities Act of 1933, as amended, as the case may be.]

- * Pursuant to Regulation S-K, Item 601(b)(2), the Exhibits and Schedules have not been filed. The Pantry agrees to furnish supplementally a copy of any omitted Exhibit or Schedule to the Securities and Exchange Commission upon request; provided, however, that The Pantry may request confidential treatment of omitted items.
- ** Represents a management contract or compensatory plan or arrangement
- (b) See (a)(iii) above.
- (c) See (a)(ii) above.



Comparison of 5-Year Cumulative Total Return Among The Pantry, Inc., the Russell 2000 Index, the NASDAQ Retail Trade Index and Peer Group



*\$100 invested on 9/29/05 in stock or 9/30/05 in index, including reinvestment of dividends. Fiscal year ending September 30, 2010.

	9/29/05	9/28/06	9/27/07	9/25/08	9/24/09	9/30/10
The Pantry, Inc.	\$100.00	\$147.12	\$ 72.22	\$ 50.01	\$ 43.05	\$ 64.59
Russell 2000	\$100.00	\$109.92	\$123.49	\$105.60	\$ 95.52	\$108.27
NASDAQ Retail Trade	\$100.00	\$106.33	\$133.21	\$113.92	\$121.68	\$165.35
Peer Group	\$100.00	\$ 99.26	,\$125.31	\$129.26	\$135.69	\$190.27

Comparison of Cumulative Total Return

The above graph compares the cumulative total stockholder return on our common stock from September 29, 2005 through September 30, 2010, with the cumulative total return for the same period on the Russell 2000 Index, the NASDAQ Retail Trade Index and Peer Group consisting of Casey's General Stores. Inc.

The graph assumes that, at the beginning of the period indicated, \$100 was invested in our common stock, the stock of Casey's General Stores, Inc. and the companies comprising the Russell 2000 Index and the NASDAQ Retail Trade Index and that all dividends were reinvested.

The stockholder return shown on the graph above is not necessarily indicative of future performance, and we do not make or endorse any predictions as to future stockholder returns.

CORPORATE DIRECTORY

Financial Information
Forms 10-K and 10-Q, including
any exhibits thereto, are available
without charge. Direct requests to:

Mark R. Bierley Senior Vice President, Chief Financial Officer and Secretary The Pantry, Inc. Post Office Box 8019 Cary, North Carolina 27512-8019

Phone: 919-774-6700 Fax: 919-774-3329

Internet

Additional information on The Pantry, Inc. is available on the World Wide Web at: www.thepantry.com.

Executive Offices
The Pantry, Inc.
305 Gregson Drive
Cary, North Carolina 27511
Phone: 919-774-6700
Fax: 919-774-3329

Transfer Agent American Stock Transfer & Trust Company Charlotte, North Carolina

Independent Registered Public Accounting Firm Deloitte & Touche LLP Charlotte, North Carolina

Annual Meeting

The annual meeting of stockholders will be held on Tuesday, March 15, 2011, at 10:00 AM Eastern Time at The Residence Inn by Marriott, 2900 Regency Parkway, Cary, North Carolina 27518 (approximately 16 miles from RDU airport).

Directors

Terrance M. Marks⁽⁴⁾
President, Chief Executive Officer and Director

Robert F. Bernstock⁽²⁾⁽⁴⁾ Independent Consultant Former President of Mailing & Shipping Services United States Postal Service

Paul L. Brunswick⁽¹⁾⁽⁴⁾
President
General Management Advisory

Wilfred A. Finnegan⁽¹⁾⁽⁴⁾
Independent Consultant
Former Managing Director

GoldenTree Asset Management, LP

Edwin J. Holman⁽²⁾⁽³⁾ Chairman of the Board Former Chairman and Chief Executive Officer Macy's Central, of Macy's, Inc.

Terry L. McElroy⁽¹⁾⁽²⁾ Independent Consultant Former President McLane Grocery Distribution, of McLane Company, Inc.

Mark D. Miles⁽²⁾⁽³⁾ President and Chief Executive Officer Central Indiana Corporate Partnership, Inc.

Bryan E. Monkhouse⁽¹⁾⁽³⁾ Chairman Blue Water Safaris, Ltd. Managing Director Liamuiga Marine Limited

Thomas M. Murnane⁽¹⁾⁽³⁾ Co-owner ARC Business Advisors

Maria C. Richter⁽³⁾⁽⁴⁾ Former Managing Director Morgan Stanley

Board Committees:

- (1) Audit Committee
- (2) Compensation and Organization Committee
- (3) Corporate Governance and Nominating Committee
- (4) Finance and Investment Committee

Executive Officers
Terrance M. Marks
President, Chief Executive Officer and Director

Mark R. Bierley Senior Vice President, Chief Financial Officer and Secretary

Keith S. Bell Senior Vice President, Fuels

John J. Fisher Senior Vice President, Marketing

Paul M. Lemerise Chief Information Officer and Senior Vice President, Store Planning and Construction

Keith A. Oreson Senior Vice President, Human Resources

R. Brad Williams Senior Vice President, Operations



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