

SECURITIES AND COMMISSION



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ANNUAL AUDITED REPORT
FORM X-17A-5
PART III

SEC Mail Processing Section

MAY 20 2009

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FACING PAGE

Information Required of Brokers and Dealers Pursuant to Section 17 of the Securities Exchange Act of 1934 and Rule 17a-5 Thereunder

REPORT FOR THE PERIOD BEGINNING 04/01/08 AND ENDING 03/31/09
MM/DD/YY MM/DD/YY

A. REGISTRANT IDENTIFICATION

NAME OF BROKER-DEALER:

PetroGrowth Energy Advisors, L.L.C.

ADDRESS OF PRINCIPAL PLACE OF BUSINESS: (Do not use P.O. Box No.)

125 E. John Carpenter Fwy., Suite 220

(No. and Street)

Irving

(City)

TX

(State)

75062

(Zip Code)

OFFICIAL USE ONLY
FIRM ID. NO.

NAME AND TELEPHONE NUMBER OF PERSON TO CONTACT IN REGARD TO THIS REPORT

(Area Code - Telephone No.)

B. ACCOUNTANT IDENTIFICATION

INDEPENDENT PUBLIC ACCOUNTANT whose opinion is contained in this Report*

CF & Co., L.L.P.

(Name - if individual, state last, first, middle name)

14175 Proton Rd.

(Address)

Dallas

(City)

TX

(State)

75244

(Zip Code)

CHECK ONE:

- Certified Public Accountant
- Public Accountant
- Accountant not resident in United States or any of its possessions.

FOR OFFICIAL USE ONLY

*Claims for exemption from the requirement that the annual report be covered by the opinion of an independent public accountant must be supported by a statement of facts and circumstances relied on as the basis for the exemption. See section 240.17a-5(e)(2).

MM

OATH OR AFFIRMATION

I, Grant Swartzwelder, swear (or affirm) that, to the best of my knowledge and belief the accompanying financial statement and supporting schedules pertaining to the firm of PetroGrowth Energy Advisors, L.L.C., as of March 31, 2009, are true and correct. I further swear (or affirm) that neither the company nor any partner, proprietor, principal officer or director has any proprietary interest in any account classified solely as that of a customer, except as follows:



[Handwritten Signature]

Signature

President
Title

[Handwritten Signature: Janis N. Ostman]

Notary Public

This report** contains (check all applicable boxes):

- (a) Facing page.
- (b) Statement of Financial Condition.
- (c) Statement of Income (Loss).
- (d) Statement of Cash Flows
- (e) Statement of Changes in Stockholders' Equity or partners' or Sole Proprietor's Capital.
- (f) Statement of Changes in Liabilities Subordinated to Claims of Creditors.
- (g) Computation of Net Capital.
- (h) Computation for Determination of Reserve Requirements Pursuant to Rule 15c3-3.
- (i) Information Relating to the Possession or control Requirements Under Rule 15c3-3.
- (j) A Reconciliation, including appropriate explanation, of the Computation of Net Capital Under Rule 15c3-1 and the Computation for Determination of the Reserve Requirements Under Exhibit A of Rule 15c3-3.
- (k) A Reconciliation between the audited and unaudited Statements of Financial Condition with respect to methods of consolidation.
- (l) An Oath or Affirmation.
- (m) A copy of the SIPC Supplemental Report.
- (n) A report describing any material inadequacies found to exist or found to have existed since the date of the previous audit.
- (o) Independent auditor's report on internal control

**For conditions of confidential treatment of certain portions of this filing, see section 240.17a-5(e)(3).

PETROGROWTH ENERGY ADVISORS, L.L.C.

REPORT PURSUANT TO RULE 17a-5(d)

YEAR ENDED MARCH 31, 2009

PETROGROWTH ENERGY ADVISORS, L.L.C.

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CF & Co., L.L.P.

CERTIFIED PUBLIC ACCOUNTANTS
& CONSULTANTS

INDEPENDENT AUDITOR'S REPORT

Board of Directors
PetroGrowth Energy Advisors, L.L.C.

We have audited the accompanying statement of financial condition of PetroGrowth Energy Advisors, L.L.C., as of March 31, 2009, and the related statements of income, changes in member's equity, changes in liabilities subordinated to claims of general creditors, and cash flows for the year then ended that you are filing pursuant to rule 17a-5 under the Securities Exchange Act of 1934. These financial statements are the responsibility of the Company's management. Our responsibility is to express an opinion on these financial statements based on our audit.

We conducted our audit in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audit provides a reasonable basis for our opinion.

In our opinion, the financial statements referred to above present fairly, in all material respects, the financial position of PetroGrowth Energy Advisors, L.L.C., as of March 31, 2009, and the results of its operations and its cash flows for the year then ended in conformity with accounting principles generally accepted in the United States of America.

Our audit was made for the purpose of forming an opinion on the basic financial statements taken as a whole. The information contained in the Schedules I and II is presented for purposes of additional analysis and is not a required part of the basic financial statements, but is supplementary information required by rule 17a-5 under the Securities Exchange Act of 1934. Such information has been subjected to the auditing procedures applied in the audit of the basic financial statements and, in our opinion, is fairly stated in all material respects in relation to the basic financial statements taken as a whole.

CF & Co., L.L.P.
CF & Co., L.L.P.

Dallas, Texas
May 7, 2009

PETROGROWTH ENERGY ADVISORS, L.L.C.
Statement of Financial Condition
March 31, 2009

ASSETS

Cash and cash equivalents	\$ 9,631
Total Assets	<u>\$ 9,631</u>

LIABILITIES AND MEMBER'S EQUITY

Liabilities	
Accounts payable	<u>\$ 1,400</u>
Total liabilities	<u>1,400</u>
Member's equity	<u>8,231</u>
Total Liabilities and Members' Equity	<u>\$ 9,631</u>

The accompanying notes are an integral part of these financial statements.

PETROGROWTH ENERGY ADVISORS, L.L.C.
Statement of Income
For the Year Ended March 31, 2009

Revenues	\$ <u>-0-</u>
Expenses	
Regulatory expense	300
Other expenses	10,879
Occupancy and equipment cost	<u>580</u>
	<u>11,759</u>
Loss before income taxes	(11,759)
Provision for state income taxes	<u>-0-</u>
Net Loss	<u>\$ (11,759)</u>

The accompanying notes are an integral part of these financial statements.

PETROGROWTH ENERGY ADVISORS, L.L.C.
Statement of Changes in Member's Equity
For the Year Ended March 31, 2009

Balance at March 31, 2008	\$ 9,990
Capital contribution	10,000
Net loss	<u>(11,759)</u>
Balance at March 31, 2009	<u>\$ 8,231</u>

The accompanying notes are an integral part of these financial statements.

PETROGROWTH ENERGY ADVISORS, L.L.C.
Statement of Changes in Liabilities Subordinated
to Claims of General Creditors
For the Year Ended March 31, 2009

Balance at March 31, 2008	\$ -0-
Increases	-0-
Decreases	<u>-0-</u>
Balance at March 31, 2009	<u><u>\$ -0-</u></u>

The accompanying notes are an integral part of these financial statements.

PETROGROWTH ENERGY ADVISORS, L.L.C.
Statement of Cash Flows
For the Year Ended March 31, 2009

Cash flows from operating activities:	
Net loss	\$ (11,759)
Adjustments to reconcile net loss to net cash provided (used) by operating activities:	
Changes in assets and liabilities:	
Increase in accounts payable	<u>700</u>
Net cash provided (used) by operating activities	<u>(11,059)</u>
Cash flows from investing activities:	
Net cash provided (used) by investing activities	<u>-0-</u>
Cash flows from financing activities:	
Capital contribution	<u>10,000</u>
Net cash provided (used) by financing activities	<u>10,000</u>
Net decrease in cash and cash equivalents	(1,059)
Cash and cash equivalents at beginning of year	<u>10,690</u>
Cash and cash equivalents at end of year	<u>\$ 9,631</u>

Supplemental Disclosures

Cash paid for:	
Income taxes	<u>\$ -0-</u>
Interest	<u>\$ -0-</u>

The accompanying notes are an integral part of these financial statements.

PETROGROWTH ENERGY ADVISORS, L.L.C.

Notes to Financial Statements

March 31, 2009

Note 1 - Summary of Significant Accounting Policies

PetroGrowth Energy Advisors, L.L.C. (the "Company") is a broker-dealer in securities registered with the Securities and Exchange Commission under (SEC) Rule 15c3-3(k)(2)(i). The Company provides advisory assistance with capital placements, mergers and acquisitions and other corporate finance issues. The Company operates as a Texas Limited Liability Company and has a sole member, PG Energy Holdings, L.P. (Parent). Its member has limited liability for the obligations or debts of the Company. The Company is a member of the Financial Industry Regulatory Authority (FINRA). The Company's business is conducted with customers located throughout the United States.

For purposes of reporting cash flows, the Company has defined cash equivalents as highly liquid investments, with original maturities of less than ninety days, that are not held for sale in the ordinary course of business.

The Company's net income will be taxed at the member level rather than at the entity level for federal income tax purposes.

The preparation of financial statements in conformity with accounting principles generally accepted in the United States of America requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the financial statements and the reported amounts of revenues and expenses during the reporting period. Actual results could differ from those estimates.

On December 30, 2008, the Financial Accounting Standards Board ("FASB") issued FASB Staff Position ("FSP") No. FIN 48-3, "*Effective Date of FASB Interpretation No. 48 for Certain Nonpublic Entities*" which permits the Company to defer the implementation of FASB Interpretation No. 48, "*Accounting for Uncertainty in Income Taxes*" ("FIN 48") until its fiscal year beginning April 1, 2009. FIN 48 clarifies that management is expected to evaluate an income tax position taken, or expected to be taken, for likelihood of realization, before recording any amounts for such position in the financial statements. FIN 48 also requires expanded disclosure with respect to income tax positions taken that are not certain to be realized. The Company has elected to defer the implementation of FIN 48 while the FASB develops guidance on the application of FIN 48 by pass-through entities and amends the disclosure requirements for FIN 48 for nonpublic enterprises.

PETROGROWTH ENERGY ADVISORS, L.L.C.
Notes to Financial Statements
March 31, 2009

Note 1 - Summary of Significant Accounting Policies, continued

Management evaluates income tax positions based on a predetermined threshold of whether the positions taken will be sustained on examination. Tax positions are reduced by a liability for a contingent loss that is recorded either when the threshold is no longer met or when it becomes probable that a payment will be made to the taxing authority.

Note 2 - Net Capital Requirements

Pursuant to the net capital provisions of Rule 15c3-1 of the Securities Exchange Act of 1934, the Company is required to maintain a minimum net capital, as defined under such provisions. Net capital and the related net capital ratio may fluctuate on a daily basis.

At March 31, 2009, the Company had net capital of approximately \$8,231 and net capital requirements of \$5,000. The Company's ratio of aggregate indebtedness to net capital was .17 to 1. The Securities and Exchange Commission permits a ratio of no greater than 15 to 1.

Capital distributions to the member can be made under a capital distribution policy approved by the Company's board of directors. Periodic distributions approved by the board of directors are made in order to enable the member to pay federal income taxes on Company profits, among other purposes.

Note 3 - Possession or Control Requirements

The Company holds no customer funds or securities. There were no material inadequacies in the procedures followed in adhering to the exemptive provisions of (SEC) Rule 15c3-3(k)(2)(i).

Note 4 - Related Party Transactions/Economic Dependency

The Company and its Parent are under common control and the existence of that control creates operating results and financial position significantly different than if the companies were autonomous.

The Company paid its Parent \$700 under a services agreement for the year ended March 31, 2009.

Supplemental Information
Pursuant to Rule 17a-5
of the Securities Exchange Act of 1934
as of
March 31, 2009

Schedule I

PETROGROWTH ENERGY ADVISORS, L.L.C.
Computation of Net Capital Under Rule 15c3-1
of the Securities and Exchange Commission
As of March 31, 2009

COMPUTATION OF NET CAPITAL

Total member's equity qualified for net capital	\$ 8,231
Add:	
Other deductions or allowable credits	<u>-0-</u>
Total capital and allowable subordinated liabilities	8,231
Deductions and/or charges	<u>-0-</u>
Net capital before haircuts on securities positions	8,231
Haircuts on securities (computed, where applicable, pursuant to rule 15c3-1(f))	<u>-0-</u>
Net capital	<u>\$ 8,231</u>

AGGREGATE INDEBTEDNESS

Items included in statement of financial condition:	
Accounts payable	<u>\$ 1,400</u>
Total aggregate indebtedness	<u>\$ 1,400</u>

Schedule I (continued)

PETROGROWTH ENERGY ADVISORS, L.L.C.
Computation of Net Capital Under Rule 15c3-1
of the Securities and Exchange Commission
As of March 31, 2009

COMPUTATION OF BASIC NET CAPITAL REQUIREMENT

Minimum net capital required (6 2/3% of total aggregate indebtedness)	<u>\$ 93</u>
Minimum dollar net capital requirement of reporting broker or dealer	<u>\$ 5,000</u>
Net capital requirement (greater of above two minimum requirement amounts)	<u>\$ 5,000</u>
Net capital in excess of required minimum	<u>\$ 3,231</u>
Excess net capital at 1000%	<u>\$ 8,091</u>
Ratio: Aggregate indebtedness to net capital	<u>.17 to 1</u>

RECONCILIATION WITH COMPANY'S COMPUTATION

There were no material differences in the computation of net capital under Rule 15c3-1 from the Company's computation.

Schedule II

PETROGROWTH ENERGY ADVISORS, L.L.C.
Computation for Determination of Reserve Requirements Under
Rule 15c3-3 of the Securities and Exchange Commission
As of March 31, 2009

EXEMPTIVE PROVISIONS

The Company has claimed an exemption from Rule 15c3-3 under section (k)(2)(i), in which the Company is a direct participation broker-dealer.

Independent Auditor's Report

On Internal Control

Required By SEC Rule 17a-5

Year ended March 31, 2009



CF & Co., L.L.P.

CERTIFIED PUBLIC ACCOUNTANTS
& CONSULTANTS

INDEPENDENT AUDITOR'S REPORT ON INTERNAL
CONTROL REQUIRED BY SEC RULE 17a-5

The Board of Directors
PetroGrowth Energy Advisors, L.L.C.

In planning and performing our audit of the financial statements and supplemental information of PetroGrowth Energy Advisors, L.L.C. (the "Company"), as of and for the year ended March 31, 2009 in accordance with auditing standards generally accepted in the United States of America, we considered the Company's internal control over financial reporting as a basis for designing our auditing procedures for the purpose of expressing our opinion on the financial statements, but not for the purpose of expressing an opinion on the effectiveness of the Company's internal control. Accordingly, we do not express an opinion on the effectiveness of the Company's internal control.

Also, as required by rule 17a-5(g)(1) of the Securities Exchange Commission (SEC), we have made a study of the practices and procedures followed by the Company including consideration of control activities for safeguarding securities. This study included tests of such practices and procedures that we considered relevant to the objectives stated in rule 17a-5(g) in making the periodic computations of aggregate indebtedness and net capital under rule 17a-3(a)(11) and for determining compliance with the exemptive provisions of rule 15c3-3. Because the Company does not carry securities accounts for customers or perform custodial functions relating to customer securities, we did not review the practices and procedures followed by the Company in any of the following:

1. Making quarterly securities examinations, counts, verifications, and comparisons and recordation of differences required by rule 17a-13
2. Complying with the requirements for prompt payment for securities under Section 8 of Federal Reserve Regulation T of the Board of Governors of the Federal Reserve System

The management of the Company is responsible for establishing and maintaining internal control and the practices and procedures referred to in the preceding paragraph. In fulfilling this responsibility, estimates and judgments by management are required to assess the expected benefits and related costs of controls and of the practices and procedures referred to in the preceding paragraph and to assess whether those practices and procedures can be expected to achieve the SEC's above-mentioned objectives. Two of the objectives of internal control and the practices and procedures are to provide management with reasonable but not absolute assurance that assets for which the Company has responsibility are safeguarded against loss from unauthorized use or disposition and that transactions are executed in accordance with

management's authorization and recorded properly to permit the preparation of financial statements in conformity with generally accepted accounting principles. Rule 17a-5(g) lists additional objectives of the practices and procedures listed in the preceding paragraph.

Because of inherent limitations in internal control and the practices and procedures referred to above, error or fraud may occur and not be detected. Also, projection of any evaluation of them to future periods is subject to the risk that they may become inadequate because of changes in conditions or that the effectiveness of their design and operation may deteriorate.

A control deficiency exists when the design or operation of a control does not allow management or employees, in the normal course of performing their assigned functions, to prevent or detect misstatements on a timely basis. A significant deficiency is a control deficiency, or combination of control deficiencies, that adversely affects the entity's ability to initiate, authorize, record, process, or report financial data reliably in accordance with generally accepted accounting principles such that there is more than a remote likelihood that a misstatement of the entity's financial statements that is more than inconsequential will not be prevented or detected by the entity's internal control.

A material weakness is a significant deficiency, or combination of significant deficiencies, that results in more than a remote likelihood that a material misstatement of the financial statements will not be prevented or detected by the entity's internal control.

Our consideration of internal control was for the limited purpose described in the first and second paragraphs and would not necessarily identify all deficiencies in internal control that might be material weaknesses. We did not identify any deficiencies in internal control and control activities for safeguarding securities that we consider to be material weaknesses, as defined above.

We understand that practices and procedures that accomplish the objectives referred to in the second paragraph of this report are considered by the SEC to be adequate for its purposes in accordance with the Securities Exchange Act of 1934 and related regulations, and that practices and procedures that do not accomplish such objectives in all material respects indicate a material inadequacy for such purposes. Based on this understanding and on our study, we believe that the Company's practices and procedures, as described in the second paragraph of this report, were adequate at March 31, 2009, to meet the SEC's objectives.

This report is intended solely for the information and use of the Board of Directors, management, the SEC, the Financial Industry Regulatory Authority, and other regulatory agencies that rely on rule 17a-5(g) under the Securities Exchange Act of 1934 in their regulation of registered brokers and dealers, and is not intended to be and should not be used by anyone other than these specified parties.


CF & Co., L.L.P.

Dallas, Texas
May 7, 2009

**PETROGROWTH ENERGY
ADVISORS, L.L.C.**

March 31, 2009

Report Pursuant to Rule 17a-5(d)