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31 July 2007

Securities and Exchange Commission
Division of Corporation Finance
Office of International Corporate Finance
450 Fifth Street, N.W.
Washington, D.C. 20549
UNITED STATES OF AMERICA



07025865

Dear Sir/Madam

SUPL

ISSUER: ORIGIN ENERGY LIMITED
FILE NO: 082-34934

In accordance with the exemption issued pursuant to Rule 12g3-2(b) of the Securities Exchange Act of 1934, please find enclosed copies of all documents made public in Australia or furnished to the Company's shareholders for the period 19 June 2007 to 31 July 2007. This includes documents that Origin Energy Limited:

- (1) makes or is required to make public pursuant to the Corporations Law of Australia;
- (2) distributes or is required to distribute to the holders of its securities; and
- (3) files or is required to file with the Australian Stock Exchange ("ASX") or the Australian Securities and Investments Commission ("ASIC").

If you require any further information please do not hesitate to contact me.

Yours faithfully

Sue Henry
Company Secretarial Services Manager

02-8345 5441 - sue.henry@originenergy.com.au

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To	Company Announcements Office	Facsimile	1300 300 021
Company	Australian Stock Exchange Limited	Date	31 July 2007
From	Bill Hundy	Pages	6
Subject	ORIGIN ENERGY ANNOUNCES AN INCREASE IN CSG RESERVES TOGETHER WITH RECORD PRODUCTION & SALES REVENUE IN E&P		

Please find attached an ASX release entitled "Origin Energy announces an increase in CSG reserves of 1,095 PJ, together with record production and sales revenue for the Exploration and Production segment".

Regards



Bill Hundy
Company Secretary

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ASX/Media Release

31 July 2007

Origin Energy announces an increase in CSG reserves of 1,095 PJ, together with record production and sales revenue for the Exploration and Production segment

Reserves

Origin Energy Ltd ("Origin") today announced that following its annual review of reserves across its Exploration and Production (E&P) interests, Proved and Probable (2P) reserves have increased by 42% from 2,436 petajoules equivalent (PJe) to 3,471 PJe. This includes a net increase in Coal Seam Gas (CSG) reserves of 80% or 1,095 PJe to 2,470 PJe.

Commenting on the 2P reserves increase, Managing Director Mr Grant King said, "It is particularly pleasing for Origin that we are able to both add significant reserves and monetise them through the signing of contracts with major customers and through commitments to service our retail and power generation requirements.

"Origin has pioneered the development of CSG in Queensland over the last decade, and we are now adding reserves for less than 10 cents per gigajoule. Our long history and technical expertise in this area allows us to exploit the full potential of the incremental and flexible nature of CSG developments.

Mr King added: "Origin's 2P reserves represent nearly 40 times current production levels. Our integrated strategy provides us the choice of accelerating production to help satisfy demand from our retail business, our wholesale contracts and our merchant generation business. On this basis, we have the ability to monetise our gas reserves over the next 12 to 15 years and we have the incentive to continue adding to our reserves base.

"Our technical expertise and our ability to aggregate markets for our reserves additions make CSG a cornerstone of our integrated strategy and fundamental to the future growth of the Company."

A summary of the year on year change in reserves is provided in the following table, with greater detail provided in additional tables at the back of this release.

Origin 2P Reserves by Region (PJe) 1-Jul-07	2P reserves 1-Jul-06	Additions (revisions)	Production (year ended 30-Jun-07)	2P reserves 1-Jul-07
Queensland Coal Seam Gas	1,375	1,118	(23)	2,470
Queensland Conventional	94	3	(13)	84
Cooper Basin	227	6	(30)	203
Other Onshore Australia	39	(5)	(12)	22
Offshore Basins	702	(0)	(9)	693
Total	2,436	1,122	(87)	3,471
Net Increase				1,035

The reserves increase has been achieved mainly through the additions in Origin's CSG tenements in the Bowen Basin (Spring Gully and Fairview fields) and the Undulla Nose area of the Walloon coal measures in the Surat Basin (predominantly the Talinga, Argyle and Kenya fields). While these 2P reserves now stand at 2,470 PJ, Origin's assessment of 3P reserves (Proved, Probable and Possible) in these fields amounts to 4,578 PJ.

This does not include any assessment of reserves in exploration acreage outside these major productive trends (see attached map).

The depth of Origin's resource position is also reflected in the fact that the 2P reserves increase has been achieved without inclusion of resources in discoveries such as Trefoil in the Bass Basin, or Halladale and Blackwatch in the offshore Otway Basin. Technical evaluation of these discoveries is continuing.

Production and Sales

Mr. King commented "We are also today reporting record production and sales revenue for our E&P business, in our final Quarterly Production Report for the financial year ended 30 June 2007.

"Sales revenue for the year increased 14% from the prior year to \$475 million. Total production of 87.2 PJe and total sales volumes of 92.5 PJe were also records, increasing by 12% and 10% respectively. This strong performance was driven by increased CSG production and the first significant contribution from the liquids rich BassGas project, which more than offset lower production from mature assets in the Cooper, onshore Otway and Perth basins.

"We are also pleased to advise that commissioning of the Otway Gas Project has commenced with the successful introduction of gas from the Victorian grid into the onshore plant. First gas sales are expected by the end of August. In addition the Operator has been granted a full 5-year unconditional Licence to Operate a Major Hazard Facility by the Victorian Workcover Authority, which completes the approvals required from designated authorities for the project.

"Origin is looking forward to the continued growth of the E&P business and to the on-going realisation of the value inherent in our substantial resource position."

Additional information attached includes:

- Map of Key Origin Energy CSG tenements
- Table 1: Origin 2P reserves and year-on-year change by area
- Table 2: Origin Proved (1P) and Proved plus Probable (2P) reserves estimates
- Table 3: Origin 2P reserves by product and by area
- Appendix 1: Information regarding the preparation of this Reserves Statement, abbreviations and conversion factors

Origin's Quarterly Production Report has today been lodged with the ASX, and is also available on Origin's website at www.originenergy.com.au/investor.

For further information, please contact:

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Media

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EGM, Corporate Communications
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Map of Origin Energy's Coal Seam Gas tenements in Queensland

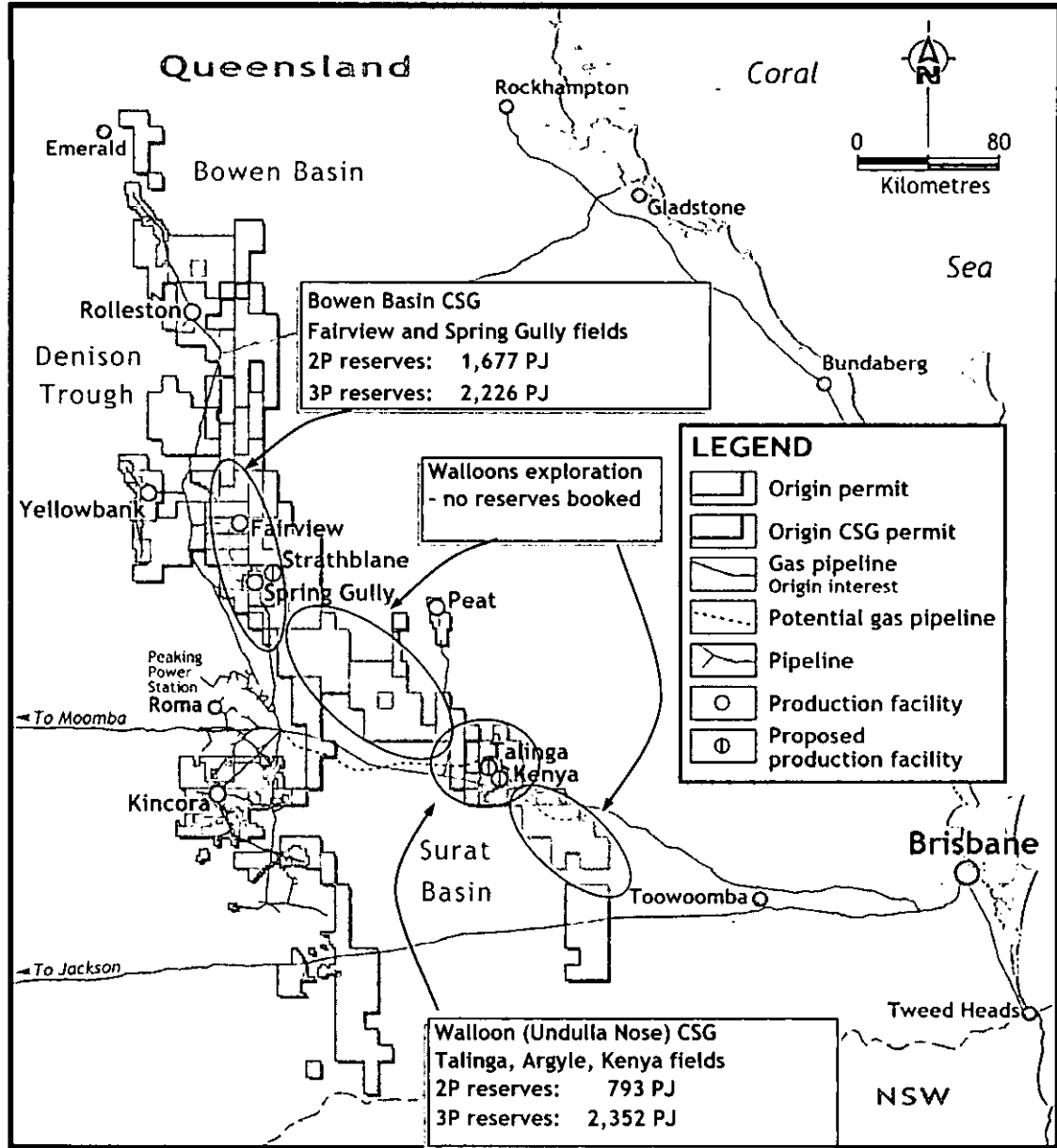


Table 1: Origin 2P reserves and year-on-year change by area

Origin 2P Reserves by Area 1-Jul-07 (PJe)	2P reserves 1-Jul-06	Additions (revisions)	Production	2P reserves 1-Jul-07
Queensland Coal Seam Gas				
Bowen Basin CSG	1,237	463	(22)	1,677
Walloons (Undulla Nose) CSG	138	655	(0)	793
Queensland Conventional				
Denison Trough	52	1	(6)	46
Surat Basin	42	2	(7)	37
Cooper Basin				
SA Cooper Basin	147	11	(15)	143
SWQ Cooper Basin	80	(5)	(16)	60
Other onshore Australia				
Western Australia	37	(5)	(10)	22
Otway Basin - Onshore	2	0	(2)	0
Offshore Basins				
Otway Basin - Offshore	315	-	-	315
Bass Basin	193	-	(9)	183
New Zealand	194	-	-	194
Total	2,436	1,122	-87	3,471
Net Increase				1,035

Table 2: Origin 1P and 2P reserves by area

This table presents Origin's Proved (1P) reserves, together with its Proved and Probable (2P) reserves, expressed in both petajoules equivalent (PJe) and millions of barrels of oil equivalent (mboe)

Origin 1P and 2P reserves 1-Jul-07	Proved Reserves (1P)		Proved and Probable Reserves (2P)	
	PJe	mboe	PJe	mboe
Queensland Coal Seam Gas				
Bowen Basin CSG	900	154	1,677	288
Walloons (Undulla Nose) CSG	207	35	793	136
Queensland Conventional				
Denison Trough	26	4	46	8
Surat Basin	26	4	37	6
Cooper Basin				
SA Cooper Basin	52	9	143	25
SWQ Cooper Basin	25	4	60	10
Other onshore Australia				
Western Australia	11	2	22	4
Otway Basin - Onshore	0	0	0	0
Offshore Basins				
Otway Basin - Offshore	206	35	315	54
Bass Basin	144	25	183	31
New Zealand	137	24	194	33
Total	1,733	297	3,471	595

Table 3: Origin 2P reserves by product and area

Origin 2P reserves by Product 1-Jul-07	Gas (PJ)	LPG (Ktonnes)	Condensate (Kbbls)	Oil (Kbbls)	Total (PJe)
Queensland Coal Seam Gas					
Bowen Basin CSG	1,677	-	-	-	1,677
Walloons (Undulla Nose) CSG	793	-	-	-	793
Queensland Conventional					
Denison Trough	46	-	53	-	46
Surat Basin	32	54	354	141	37
Cooper Basin					
SA Cooper Basin	112	206	1,443	2,173	143
SWQ Cooper Basin	50	67	656	437	60
Other onshore Australia					
Western Australia	15	-	29	1,210	22
Otway Basin - Onshore	0	-	3	-	0
Offshore Basins					
Otway Basin - Offshore	270	515	3,764	-	315
Bass Basin	131	397	5,620	349	183
New Zealand	127	531	7,352	-	194
Total	3,252	1,770	19,274	4,310	3,471

Appendix 1:

Information regarding the preparation of this Reserves Statement

The information in this Reserves Statement has been compiled by Peter Lansom, a full-time employee of the Company. Peter Lansom is qualified in accordance with ASX listing rule 5.11 and has consented to the form and context in which this statement appears.

The Reserves Statement has been prepared to be consistent with the Petroleum Resources Management System 2007 published by Society of Petroleum Engineers (SPE). This document may be found at the SPE website

<http://www.spe.org/spe-app/spe/industry/reserves/prms.htm>

Abbreviations

barrels	an international measure of oil production. 1 barrel = 159 litres
CSG	coal seam gas
GJ	gigajoule = 10^9 joules
joule	A measure of energy
Kbbls	kilo barrels = 1,000 barrels
Ktonnes	kilo tonnes = 1,000 tonnes
mmboe	million barrels of oil equivalent
PJ	petajoule = 10^{15} joules
PJe	petajoule equivalent, a measure used to express the volume of different petroleum products on the basis of the energy contained in the product

Conversion Factors

The following factors have been used in converting standard petroleum product measures to the energy measure of petajoules, with the results expressed as petajoules equivalent (PJe).

Crude oil	0.00583 PJ/kbbls : 5.83 PJ / mmboe
Condensate	0.00541 PJ/kbbls
LPG	0.0493 PJ/ktonnes

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To	Company Announcements Office	Facsimile	1300 300 021
Company	Australian Stock Exchange Limited	Date	31 July 2007
From	Bill Hundy	Pages	15
Subject	ORIGIN ENERGY LIMITED - QUARTERLY PRODUCTION REPORT		

Origin Energy Limited (Origin) hereby submits this Quarterly Production report for the quarter ended 30 June 2007. This report covers the oil and gas exploration development and production activities of its wholly owned subsidiaries Origin Energy Resources Limited and Origin Energy CSG Limited.

Regards



Bill Hundy
Company Secretary

02 8345 5467 - bill.hundy@originenergy.com.au

Report for the Quarter ended 30 June 2007, covering the Exploration and Production businesses of Origin Energy Limited

Origin Energy Limited (Origin) hereby submits this Quarterly report to the Australian Stock Exchange which covers the activities of wholly owned subsidiaries Origin Energy Resources Limited and Origin Energy CSG Limited in the areas of gas and oil exploration and production. Unless otherwise specifically stated the report does not cover operations outside of these subsidiaries, and specifically does not cover activities relating to electricity generation, energy retailing or asset management in other areas of the business.

Significant events and influences during the Quarter included:

- **Quarterly production and sales:** Sales revenue of \$122.3 million was a new record for a single quarter and 4% higher than the previous record in the March 2007 Quarter. Total production of 22.3 petajoules equivalent (PJe) and total sales volumes of 23.6 PJe were also quarterly records, up by 10% and 7% respectively against the previous Quarter. Origin's coal seam gas (CSG) and BassGas operations were strong contributors to this increased performance together with seasonal increases in sales from the Cooper and Surat/Denison production assets.
- **Annual production and sales:** Sales revenue for the year to 30 June 2007 was a record, increasing 14% from the prior year to \$474.9 million. Total production of 87.2 PJe and total sales volumes of 92.5 PJe were also records, increasing by 12% and 10% respectively. These increases were driven by increased CSG production and the first significant contribution from the BassGas project which more than offset lower production from mature assets in the Cooper, onshore Otway and Perth basins.
- **Significant new gas development approved:** During the Quarter Origin announced the approval of a major CSG development across the Spring Gully and Talinga fields in central Queensland to service a 630 MW combined cycle gas fired power station to be built by the generation business of Origin Energy Limited. The development will supply up to 44 PJ of gas per annum for the power station. Total capital expenditure is estimated at around \$500 million including final development of the Spring Gully field, initial development of the Talinga field and construction of a major gas pipeline connecting the Walloons CSG producing areas (including the Talinga field) to Wallumbilla and the Darling Downs power station.
- **Ethane contract extended:** The Cooper Basin Producers extended the existing ethane supply agreement with Quenos for a further 56 PJ of ethane (gross, Origin 13.2%) to be sold between late 2007 and the beginning of 2013, at gas prices linked to the world oil price.
- **The BassGas Project:** The BassGas project has been increasing production following successful rectification and modification operations during a plant shut-down in the previous Quarter. In June the project achieved average production of over 60 TJ/d.
- **The Otway Gas Project:** Execution of the Otway Gas Project is well advanced with offshore activities complete. As part of pre-commissioning activities, the operator (Woodside Petroleum) is progressively taking over control of the plant from Technip. Start-up is expected by the end of August.
- **The Kupe Gas Project:** In the Kupe Gas Project in New Zealand, the fabrication of the platform jacket in Thailand has been completed and the jacket is now in transit

to New Zealand. The fabrication of the topsides remains on schedule to be completed in third Quarter 2007 as planned. The Ensko 107 drilling rig is expected to arrive in September 2007. Construction work for the subsea pipeline, directional drilling for the coastal crossing, and earthworks and civil works at the production station site are progressing satisfactorily. Cost and schedule forecasts were updated during the Quarter. With continuing high worldwide industry activity levels, the project has experienced some cost pressures which have increased the expected completion cost by around 10%. The project remains on schedule for commercial gas in the first half of 2009.

- **CSG drilling activities:** Origin participated in the drilling of 20 CSG wells in its Queensland tenements at Spring Gully (2), Fairview (6), Kenya/Argyle (9) and in ATPs 526P (1), 610P (1) and 692P (1). Thirteen of these wells were production holes (one P&A), four were water wells (injection or monitoring) and three were exploration/appraisal slimholes.
- **CSG development activities:** Phase 4 of the development of the Spring Gully project is near completion. This will lift production capacity to 85 TJ/d. Production has reached 50 TJ/d (in early July) as new wells are connected. Phase 5, which will ultimately lift the capacity to 150 TJ/d by the first half of 2009, has commenced with further drilling and construction of a reverse osmosis plant to process produced water.
- **Cooper Basin drilling activities:** In the Cooper/Eromanga Basin, Origin participated in 19 wells (12 development and 7 exploration/appraisal) with a strong focus in the case of the exploration/appraisal wells on oil objectives. Seven wells were cased and suspended as future oil producers and 11 as future gas producers.
- **Perth Basin drilling activities:** The Drakea 1 wildcat well recovered oil from the High Cliff Sandstone, a result which was confirmed by subsequent side-tracking of the well. The significance of the discovery is being evaluated. Appraisal drilling was undertaken in the Beharra Springs and Apium gas fields.
- **Seismic acquisition:** Seismic acquisition programs in the offshore Northlands and Canterbury Basins in New Zealand and in the Surat Basin in Queensland were completed.

Post Report Date Events

- **Gas contract signed with RTA:** On 3 July, Origin announced that it has entered into a sales gas agreement with Rio Tinto Aluminium (RTA) to supply up to 470 PJ of gas from its CSG fields over 20 years from 2010 to the Yarwun alumina refinery at Gladstone.
- **Otway Gas Project commences commissioning:** Commissioning of the Otway Gas Project has commenced with the successful introduction of gas from the Victorian grid into the onshore plant on 27 July 2007. The Operator, Woodside Petroleum, has also been granted a full 5 year unconditional Licence to Operate a Major Hazard Facility by the Victorian Workcover Authority. This completes the approvals required from designated authorities for the project.
- **Origin releases annual reserves review:** On 31 July 2007 Origin released its annual review of reserves and reported a 42% increase in proved and probable reserves to 3,471 PJe. The release is available at the ASX and on the Company's website.

1. PRODUCTION SALES AND EXPENDITURE

Origin's share of production and energy sales during the Quarter is summarised as follows:

1.1 Production by Area (and Total Sales and Revenue)

Note: current Quarter production figures for some areas (non-operated) include estimates for June 2007 production. Also, where necessary, previous Quarter figures have been amended to reflect actual production volumes which became available only after the report date for that Quarter.

Natural Gas and Ethane	Unit	This Quarter	Previous Quarter	% Change	4 th Quarter 2005/06	YTD 2006/07	YTD 2005/06
Natural Gas	PJe						
SA Cooper & SWQ		5.5	5.1	8	6.0	23.1	25.6
Bass Basin		2.1	1.5	40	0.1	6.8	0.1
Otway Basin		0.3	0.2	7	0.8	2.0	3.6
Perth Basin		0.9	0.9	0	1.0	3.9	3.2
Coal Seam Gas		6.1	5.6	9	4.9	22.7	18.9
Surat / Denison		3.1	2.9	7	2.7	11.9	10.2
Ethane	PJe						
SA Cooper & SWQ		0.3	0.3	17	0.4	1.5	1.6
Total Production		18.3	16.5	11	15.9	71.9	63.2
Total Sales Volume		19.6	17.4	13	18.1	76.2	68.0
Total Revenue	\$M	65.9	59.4	11	61.4	258.3	232.8

Crude Oil	Unit	This Quarter	Previous Quarter	% Change	4 th Quarter 2005/06	YTD 2006/07	YTD 2005/06
Crude Oil	kbbbls						
SA Cooper & SWQ		76.9	71.4	8	77.1	308.2	331.3
Surat / Denison		13.7	4.1	234	4.9	27.8	22.3
Perth Basin		238.1	277.2	(14)	233.4	990.6	1202.6
Total Production		328.7	352.7	(7)	315.4	1326.6	1556.2
Total Sales Volume		370.2	419.8	(12)	344.1	1539.7	1780.1
Total Revenue	\$M	29.1	30.6	(5)	25.0	115.1	114.1

Condensate/Naphtha	Unit	This Quarter	Previous Quarter	% Change	4 th Quarter 2005/06	YTD 2006/07	YTD 2005/06
Condensate/naphtha	kbbbls						
SA Cooper & SWQ		90.8	81.1	12	91.4	372.9	403.6
Bass Basin		97.2	68.7	41	7.8	332.4	7.8
Otway Basin		2.8	2.3	22	3.2	10.0	14.8
Perth Basin		1.8	2.4	(25)	2.5	9.7	8.4
Surat / Denison		16.7	15.1	11	14.4	59.7	59.9
Total Production		209.3	169.6	23	119.3	784.7	494.5
Total Sales Volume		207.4	223.8	(7)	94.1	783.8	495.1
Total Revenue	\$M	15.6	15.9	(2)	6.6	57.2	33.1

LPG	Unit	This Quarter	Previous Quarter	% Change	4 th Quarter 2005/06	YTD 2006/07	YTD 2005/06
LPG	Ktonnes						
SA Cooper & SWQ		9.7	8.3	17	10.4	41.2	43.6
Bass Basin		6.3	3.5	80	-	16.4	-
Surat / Denison		2.6	2.5	4	2.5	9.8	9.2
Total Production		18.6	14.3	30	12.9	67.4	52.8
Total Sales Volume		16.0	17.8	(10)	12.6	64.5	55.0
Total Revenue	\$M	11.7	12.2	(4)	8.4	44.3	38.4

Total All Products	Unit	This Quarter	Previous Quarter	% Change	4 th Quarter 2005/06	YTD 2006/07	YTD 2005/06
Production (all products)	PJe	22.3	20.2	10	19.1	87.2	77.6
Sales (all products)	PJe	23.6	22.0	7	21.3	92.5	83.8
Total Revenue	\$M	122.3	118.1	4	101.4	474.9	418.4

Internal & External Sales Volumes	Unit	This Quarter	Previous Quarter	% Change	4 th Quarter 2005/06	YTD 2006/07	YTD 2005/06
Total Sales Volume	PJe						
Internal		9.5	8.6	10	8.7	39.1	26.0
External		14.1	13.4	5	12.6	53.4	57.8
Total		23.6	22.0	7	21.3	92.5	83.8

Product Purchases included in above sales	Unit	This Quarter	Previous Quarter	% Change	4 th Quarter 2005/06	YTD 2006/07	YTD 2005/06
Total	PJe	0.5	0.6	(23)	1.5	3.7	4.3

Production by Basin (All products, PJe)	Unit	This Quarter	Previous Quarter	% Change	4 th Quarter 2005/06	YTD 2006/07	YTD 2005/06
Production by Basin	PJe						
SA Cooper & SWQ		7.2	6.7	7	7.9	30.4	33.4
Bass Basin		3.0	2.1	43	0.2	9.4	0.2
Otway Basin		0.3	0.2	8	0.8	2.1	3.7
Perth Basin		2.3	2.5	(8)	2.4	9.7	10.3
Coal Seam Gas		6.1	5.6	9	4.9	22.7	18.9
Surat/Denison		3.4	3.1	10	2.9	12.9	11.1
Total		22.3	20.2	10	19.1	87.2	77.6

1.2 Production/Sales Summary

Sales revenue of \$122.3 million was a new record for a Quarter, 4% higher than the March 2007 Quarter and 21% higher than the comparable period in 2006.

Sales volumes were 23.6 PJe, a 7% increase on the previous Quarter and an 11% increase on the comparable period in 2006.

Production volumes increased by 10% to 22.3 PJe compared to the March 2007 Quarter and were 17% higher than in the comparable Quarter in 2006. Compared to the previous Quarter, increases were recorded in the BassGas Project (up by 43%) following the rectification and modification work performed in the February/March shutdown and in the CSG areas (up by 9%) as production continues to ramp up.

These were complemented by improved production performance in the traditional areas of the Cooper Basin (up by 7%) and the Surat/Denison (up by 10%).

Oil production in the Perth Basin was 14% lower than the previous Quarter but remained marginally higher than the comparable period in 2006. This reflects the success of appraisal and development drilling during the year on the Hovea, Eremia and Jingemia fields which temporarily arrested the natural decline in production from the fields.

Sales revenue for the year to 30 June 2007 was a record, increasing 14% from the prior year to \$474.9 million. Total production of 87.2 PJe and total sales volumes of 92.5 PJe were also records, increasing by 12% and 10% respectively. These increases were driven by increased CSG production and the first significant contribution from the BassGas project. This more than offset lower production from mature assets in the Cooper, onshore Otway and Perth basins.

2. DEVELOPMENT

2.1 Cooper/Eromanga Basin (South Australia/Queensland)

Twelve development wells (10 gas, 1 oil/gas, 1 oil) were drilled during the Quarter. All these development wells were cased and suspended for future production. The five well campaign using Coil Tubing Under-Balanced drilling technology was completed with the re-entry and drilling of three Moomba wells.

2.2 Onshore Otway Basin (South Australia)

No significant activity during the Quarter.

2.3 Surat Basin (Queensland)

The Emu Apple 1 oil well was brought on line on 2 April at an initial rate of 95 bopd. The well has continued to produce with no water and in June the average daily production was at 85 bopd. Two appraisal/developments wells are programmed to be drilled on the Emu Apple structure during the second half of 2007.

2.4 Denison Trough (Queensland)

Production testing within ATP 553P was conducted at the Yamala 1 and 2 wells during May/June. The wells flowed gas to surface at stabilised rates of 0.2 MMscfd and 0.5 MMscfd respectively. The results of the testing will be evaluated to determine the forward programme for the area.

2.5 Coal Seam Gas (Queensland)

2.5.1 *Spring Gully*

The Spring Gully gas plant recorded peak gas sales of around 49 TJ/d during the Quarter.

Work continued on Phase 4 of the Spring Gully Project which will address additional field deliverability and gas plant expansion (to 85 TJ/d) to meet firm contractual commitments to QAL, Energex and Incitec Pivot. The second compressor for the Strathblane gas plant was delivered to site. Thirteen wells drilled prior to this Quarter were completed and connected.

Work continued on Phase 5 of the Spring Gully Project which is designed to increase field deliverability and gas plant capacity to 150 TJ/d. One well drilled in the previous Quarter was completed and connected. Construction continued on a 9 mega litres per day reverse osmosis unit.

Two monitoring bores were drilled into the Precipice Sandstone to monitor the effect of associated water production from the Bandanna coals at Spring Gully on the Precipice aquifer.

2.5.2 Fairview

Four development wells were drilled in the Fairview field as part of an ongoing programme designed to underwrite future production and reserves growth. Three wells were successful while one was plugged and abandoned. In addition two water injection wells were drilled into the basement.

2.5.3 Peat

No significant activity.

2.5.4 Walloons

A further six wells were drilled in PL 228 and three in PL179 during the Quarter as part of the Argyle/Kenya development. Construction of gas compression plant, surface facilities and field gathering systems continued during the Quarter.

2.6 Onshore Perth Basin (Western Australia)

2.6.1 Beharra Springs

Gas production averaged 8.7 TJ/d during the Quarter. Gas production was affected by downtime at the gas customer's (Hismelt) plant in April.

A planned shut-down was carried out during the Quarter to re-route the Tarantula gas line in preparation for the workover on Beharra Springs 3 and to modify the system to new specifications.

2.6.2 Hovea/Eremia/Xyris

Average gross oil sales for the Quarter through the Hovea production facility was approximately 3072 bopd. The Hovea and Eremia fields continued to produce well with minimal downtime. Gas production from the Xyris plant averaged 4.8 TJ/d during the Quarter.

2.6.3 Jingemia

Gross production during the Quarter from the Jingemia production facility averaged 2194 bopd mainly from Jingemia 10, Jingemia 8 and Jingemia 11. A successful chemical treatment was carried out on Jingemia 4 at the end of the Quarter to remove suspected scale in the perforations. The oil rate increased from 30 bopd to around 300 bopd and the well has returned to natural flow. Jingemia 8 was shut-down in June for 7 days due to a high scaling risk and was returned to production after a successful scale squeeze. Jingemia 11 was brought online on 20 April at a rate of around 1000 bopd and will be worked over early next Quarter to remedy poor cementing of the production casing in the well.

2.7 Offshore Otway Basin (Victoria/Tasmania)

Execution of the Otway Gas Project is well advanced with offshore activities complete. As part of pre-commissioning activities, the operator (Woodside Petroleum) is progressively taking over control of the plant from Technip. Start-up is expected by the end of August. See also Post Report Date events on page 2.

2.8 Bass Basin (Tasmania)

Production and reliability have been improving steadily since the February/March shutdown. Process difficulties have been resolved and the average daily production for June was over 60 TJ/d (with full propane recovery).

2.9 Taranaki Basin (New Zealand)

Fabrication of the offshore platform jacket for the Kupe Gas Project has been completed in Thailand. The jacket is now in transit to New Zealand and is expected to arrive in mid August 2007. The fabrication of the topsides is due to be completed in October 2007 and then will be transported to New Zealand by heavy lift vessel. As previously advised the Ensco 107 drilling rig is expected to arrive in September 2007. The drilling rig will be used to install the jacket and topsides as well as drill the development wells required for production.

Construction of a mattress of crushed rocks to carry the subsea pipeline and umbilical over the boulder fields approximately 2 km offshore was successfully completed. Drilling of the two 'Horizontally Directionally Drilled' tunnels from the production station location, under the cliffs and emerging 1.8 km offshore, were also successfully completed and both holes have now been lined with steel casing and are ready for installation of the line pipe and umbilical.

Earth works are well advanced at the Production Station site in South Taranaki District and the site civil contractor has mobilised and commenced pouring of foundations.

Cost and schedule forecasts were updated during the Quarter. With continuing high worldwide industry activity levels, the project has experienced some cost pressures which have increased the expected completion cost by around 10%. The project remains on schedule for commercial gas in the first half of 2009.

3. EXPLORATION

3.1 Cooper/Eromanga Basin (South Australia/Queensland)

Seven oil delineation wells were drilled during the Quarter.

All three wells in the Narcoonowie oil campaign were cased and suspended as future oil producers. One of these wells, the near field exploration well, Carooinnie 1, is a new Murta, McKinlay and basal Birkhead oil pool discovery. Interpretation of two drill stem tests indicates a production potential of approximately 250 bopd.

Two wells of the Burke oil campaign (Burke 9 and Wheels 1) were also cased and suspended as future oil producers. The Burke 10 well drilling was suspended with the well to be plugged and abandoned.

The Gambero 1 oil near field exploration well (part of the McKinlay oil campaign) was drilled to test a separate structure southeast of the McKinlay oil field. The Hutton primary target was water wet. However wireline log interpretation of the McKinlay Member indicated a 12.5m oil column with 4.6m of net pay. The well was cased and suspended as a future oil producer.

3.2 Onshore Otway Basin (South Australia/Queensland)

The Glenaire 1 well in PEP 160 was cased and suspended in November 2006 for further cased hole testing. The Laira Formation (fractured reservoir) testing was completed during the Quarter. Results indicate a very small pool and no extended testing is required. Planning is in progress to test the lower gas zones.

3.3 Surat Basin (Queensland)

A Showgrounds Sandstone oil opportunity in ATP 336P, Mahogany 1, and a Boxvale Sandstone opportunity in PL 30, Riverslea Southeast 1, have been identified and are scheduled for drilling in the second half of 2007.

Recording of the 90 km Alton West 2D seismic survey in ATP 754P was completed during April. The data is currently being evaluated.

3.4 Denison Trough (Queensland)

No significant activity during the Quarter.

3.5 Coal Seam Gas (Queensland)

3.5.1 *Surat Basin*

Production testing of the Bellevue Pilot in ATP 610P has continued during the Quarter.

The Kenya East 3 well was drilled in ATP 648P during the Quarter and will be production tested.

Production testing of the Walloon CSG potential in the Talinga and Orana pilot areas (PL 226/ATP 692P) continued.

A cored slimhole, Kainama 2, was drilled in ATP 692P during the Quarter.

Laboratory testing of the Kainama 2 cores also commenced.

3.5.2 Bowen Basin

Bellington 1, an exploration well in ATP 526P, was cored and permeability tested.

3.6 Onshore Perth Basin (Western Australia)

The Beharra Springs 4 gas appraisal well, which spudded in L11 on 28 March, reached the intermediate casing point at 3269m. The well is now suspended and waiting on arrival of a Coiled Tubing Unit (CTU) to drill underbalanced through the primary target Wagina Sandstone in August.

The Drakea 1 wildcat well spudded in May with the early Permian High Cliff Sandstone as the main objective. Oil was recovered in the High Cliff Sandstone and Drakea 2 was drilled as a sidetrack from Drakea 1 as an up-dip follow-up to Drakea 1. It confirmed the presence of hydrocarbons in the High Cliff Sandstone, 6m higher than in Drakea 1. The significance of the discovery is being evaluated.

The Apium 2 gas appraisal well spudded on 29 June and is being drilled to test the Dongara Sandstone at a location away from the damaged zone in Apium 1.

3.7 Offshore Otway Basin (Victoria/Tasmania)

Interpretation of the Aragorn 3D seismic survey in T/30P and adjoining T/34P continued during the Quarter.

Planning is in progress for acquisition of the Year 3 seismic program in VIC/P43.

In VIC/P37(V) prospectivity evaluation and development feasibility studies in relation to the Halladale and Black Watch gas fields continued during the Quarter.

Reprocessed seismic data over VIC/P41(V) are being interpreted to assess prospectivity of the permit.

3.8 Bass Basin (Tasmania)

Interpretation of the Shearwater 3D seismic survey acquired over the Trefoil discovery and adjacent exploration leads in T/18P is almost complete. Well locations for a potential drilling programme are being considered.

Planning is in progress for acquisition of the Year 1 seismic programme in newly awarded permit T/44P.

The T/RL1 Retention Lease around the Yolla gas field production licence was renewed during the Quarter.

3.9 Taranaki Basin (New Zealand)

In PEP 38729 evaluation of transition zone seismic data acquired in 2006 is ongoing.

In the offshore permit PEP 38485, the Joint Venture has secured a rig slot to drill the Moana 1 well later in 2007.

3.10 Offshore Northland Basin (New Zealand)

In PEP 38619 acquisition of the 433 sq km Nimitz 3D seismic survey was completed and the 1904 km Pantheon 2D seismic survey was also acquired.

The 1224 km Akira 2D seismic survey was acquired in PEP 38618.

3.11 Offshore Canterbury Basin (New Zealand)

Interpretation of the 2006 acquired Carrack Survey 2D seismic data and associated reprocessed data of existing seismic lines in PEP 38262 has been completed.

Acquisition of the Caravel (917km in PEP 38262) and Wherry (1,317km in PEP 38264) 2D Surveys was completed on 7 April.

Reprocessing of the available existing seismic data within PEP 38264 has been completed. Additional 1970's vintage seismic data have been located and will also be reprocessed. Various geological and geophysical projects including basin modeling continued during the Quarter.

3.12 Offshore Lamu Basin (Kenya)

Processing of the 2006 Lamu Marine Seismic Surey and reprocessing of existing 2003 vintage seismic data in Blocks L8 and L9 nears completion.

4. DRILLING ACTIVITY

4.1 Exploration/Appraisal

The table below summarises the exploration and appraisal drilling undertaken in the Quarter:

Well	Basin/Area	Target	Origin Interest %	Well Status
Burke 9	Cooper/Eromanga - SA	Oil	13.19	C&S, Oil
Burke 10	Cooper/Eromanga - SA	Oil	13.19	P&A
Caroowinnie 1	Cooper/Eromanga - SA	Oil	13.19	C&S, Oil
Gambero 1	Cooper/Eromanga - SA	Oil	13.19	C&S, Oil
Narcoonowie 5	Cooper/Eromanga - SA	Oil	13.19	C&S, Oil
Narcoonowie 6	Cooper/Eromanga - SA	Oil	13.19	C&S, Oil
Wheels 1	Cooper/Eromanga - SA	Oil	13.19	C&S, Oil
Beharra Springs 4	Perth Basin - WA	Gas	67.00	Suspended, awaiting CTU
Drakea 1	Perth Basin - WA	Gas	50.00	P&A
Drakea 2	Perth Basin - WA	Oil	50.00	P&S
Bellington 1	Bowen Basin - Qld	CSG	23.93%	Slimhole, CSG
Kenya East 3	Surat Basin - Qld	CSG	31.25%	Slimhole, CSG
Kainama 2	Surat Basin - Qld	CSG	100.00	Slimhole, CSG

4.2 Development

The table below summarises the development drilling undertaken in the Quarter:

Well	Basin/Area	Target	Origin Interest %	Well Status
Big Lake 84	Cooper/Eromanga - SA	Gas	13.19	C&S, Gas
Big Lake 85	Cooper/Eromanga - SA	Gas	13.19	C&S, Gas
Boongala 2	Cooper/Eromanga - SA	Gas	13.19	C&S, Gas
Cooba 2	Cooper/Eromanga - SA	Gas	13.19	C&S, Gas
Goyder 5	Cooper/Eromanga - SA	Gas	13.19	C&S, Gas
Fly Lake 21	Cooper/Eromanga - SA	Gas/Oil	13.19	C&S, Gas/Oil
Moomba 178	Cooper/Eromanga - SA	Gas	13.19	C&S Gas
Moomba 31 ST1	Cooper/Eromanga - SA	Gas	13.19	C&S Gas
Moomba 36 ST1	Cooper/Eromanga - SA	Gas	13.19	C&S Gas
Moomba 39 ST1	Cooper/Eromanga - SA	Gas	13.19	C&S Gas
Thurakinna 6	Cooper/Eromanga - SA	Gas	13.19	C&S, Gas
Alwyn 7	Cooper/Eromanga - SA	Oil	13.19	C&S, Oil
Fairview 140	Bowen Basin - Qld	CSG	23.93	C&S, CSG Water Inj
Fairview 125	Bowen Basin - Qld	CSG	23.93	P&A, Casing Collapse
Fairview 128	Bowen Basin - Qld	CSG	23.93	C&S, CSG
Fairview 130	Bowen Basin - Qld	CSG	23.93	C&S, CSG
Fairview 82	Bowen Basin - Qld	CSG	23.93	C&S, CSG Water Inj
Fairview 135	Bowen Basin - Qld	CSG	23.93	C&S, CSG
Spring Gully PB1	Bowen Basin - Qld	CSG	94.50	C&S, Water Inj
Spring Gully PB2	Bowen Basin - Qld	CSG	94.50	C&S, Water Inj
EP-A1	Bowen Basin - Qld	CSG	94.50	C&S, Water Inj
Argyle 14	Surat Basin - Qld	CSG	40.625	C&S, CSG
Argyle 13	Surat Basin - Qld	CSG	40.625	C&S, CSG
Argyle 15	Surat Basin - Qld	CSG	40.625	C&S, CSG
Kenya 20	Surat Basin - Qld	CSG	40.625	C&S, CSG
Kenya 13	Surat Basin - Qld	CSG	40.625	C&S, CSG
Kenya 14	Surat Basin - Qld	CSG	40.625	C&S, CSG
Kenya 12	Surat Basin - Qld	CSG	40.625	C&S, CSG
Kenya 21	Surat Basin - Qld	CSG	40.625	C&S, CSG
Kenya 23	Surat Basin - Qld	CSG	40.625	C&S, CSG

5. ACQUISITIONS/DIVESTMENT

During the Quarter:

- ATP 847P in Queensland has been granted to Origin Energy CSG Ltd (100% interest) from 1 May 2007.
- Origin has entered into an arrangement with ARC (Bass Gas) Pty Ltd whereby that company will farmin to a 40% interest in T/44P in the Bass Basin, subject a mutually acceptable farmin agreement and government approvals. ARC will also have an option to increase its interest to 50% by further contributing to the first commitment exploration well.
- ATPs 666P, 667P and 668P in the Galilee Basin were being transferred from Tri-Star Petroleum Company to Origin Energy CSG Limited. Origin will hold a 100% interest when the transfers are approved by the Minister.
- Origin has previously agreed to sell its equity in PEP 150 in Victoria (when granted) to Essential Petroleum Resources Ltd and Mawson Petroleum Pty Ltd. Grant of the title remains subject to a native title agreement.

6. EXPLORATION AND DEVELOPMENT EXPENDITURE

<u>E & D</u> <u>Expenditure</u>	A\$'000	This Quarter	Previous Quarter	% Change	4 th Quarter 2005/06	YTD 2006/07	YTD 2005/06
Exploration/ Appraisal		9,139	17,369	(47)	18,021	47,763	67,352
Development/ Plant		66,580	85,463	(22)	102,902	299,369	418,385
Total		75,719	102,832	(26)	120,923	347,132	485,737
	NZ\$'000	This Quarter	Previous Quarter	% Change	4 th Quarter 2005/06	YTD 2006/07	YTD 2005/06
Exploration/ Appraisal		7,220	3,948	83	3,874	13,008	6,539
Development/ Plant		49,623	30,159	61	8,614	109,758	23,693
Total		56,843	34,107	60	12,488	122,766	30,232

NB: E & D Expenditure excludes acquisitions and corporate plant & equipment.

The details and development activities and the expenditure and revenues relating to those activities referred to in this report have not been audited.

7. ORIGIN'S INTERESTS

Origin holds the following interests:

Basin/Project Area	Permits (Interest) (* Denotes Operatorship)
Australia	
<i>Surat Basin (Qld)</i>	PL 14 (100%*); PLs 56 and 74 (69.00%*); PL 30 (75.00%*); PLs 21, 22, 27 and 64 (87.50%*); PLs 53, 174 and 227 (100%*); ATP 470P Redcap (90.00%*); ATP 470P Formosa Downs (49.50%*); PL 71 (72.00%*); ATP 470P Rolston and PL 70 (100%*); ATP 471P Weribone Pooling Area (50.64%*); ATP 336P and PLs 10W, 11W, 12W, 28W, 69 and 89 (46.25%); PL 11 Snake Creek East 1 Exclusion Zone (25.00%); ATP 647P (Block 2656 only) (50.00%*); and ATP 754P (50.00%*).
<i>Denison Trough (Qld)</i>	PLs 41, 42, 43, 44, 45, 54, 67, 173, 183 and 218 (50.00%*); ATP 337P (50.00%); ATP 337P Mahalo (30.00%); and ATP 553P (50.00%)
<i>Galilee Basin (Qld)</i>	ATPs 666P, 667P and 668P (being transferred to Origin (100.00%*))
<i>CSG (Qld)</i>	
- <i>Spring Gully</i>	PLs 195 and 203 and ATP 592P (94.50%*); PL 204 (99.725%*); and PL 200 (95.7104%*)
- <i>Fairview</i>	PLs 90, 91, 92, 99, 100, 232, 233, 234, 235 and 236 and ATP 526P (23.93%)
- <i>Peat</i>	PL 101 (100%*)
- <i>Argyle/Kenya/Bellevue</i>	PLs 179, 180, 228 and 229 and ATP 620P (40.625%), ATP 610P (29.375%); and ATP 648P (31.25%)
- <i>Talinga/Orana</i>	PLs 209, 226, 215 (Application), 216(A) and 225(A) and ATP 692P (100%*)
- <i>Other(Bowen Basin)</i>	PLs 219 and 220 (100%*); ATP 653P (23.85%); and ATP 804P (29.29825%)
- <i>Other (Surat Basin)</i>	ATP 606P, (92.7162%*); ATP 631P (18.0965%); ATP 663P (100%*); ATP 702P (100.00%*); ATP 847P (100.00%*)
<i>Onshore Otway Basin</i>	
- <i>SA</i>	PRL 13 (50.00%); PRL 1 and 2 and PPLs 62,168 and 202 (100.00%*)
- <i>Victoria</i>	PPLs 6 and 9 and PRL 1 (90.00%*); PPLs 4, 5, 7, 10 and 12 (100.00%*); PPL 2 (Ex. Iona) (100.00%*); PPL 8 (100.00%*); and PEP 160 (20.00%)
<i>Offshore Otway Basin</i>	
- <i>Victoria</i>	VIC/L23 and VIC/P43 (30.75%); VIC/P37(V) (37.5%*) and VIC/P41(V) (100.00%*)
- <i>Tasmania</i>	T/L2, T/L3, T/30P and T/34P (30.75%)
<i>Bass Basin (Tasmania)</i>	T/L1 and T/RL1 (42.50%*); T/18P (39.00%*); and T/44P (100.00%* reducing to 60.00%* subject to a farmin agreement)
<i>Onshore Perth Basin (WA)</i>	EP 320 and L11 (67.00%*); EP 368 (15.00%); EP 413 and L14 (49.189%*); and L1/L2 (excluding Dongara, Mondarra and Yardarino) (50.00%)
<i>Offshore Perth Basin (WA)</i>	WA-226-P (28.75%* withdrawing)
<i>Offshore Bonaparte (WA/NT)</i>	NT/RL1 and WA6R (5.00%)
<i>Cooper Basin</i>	
- <i>Qld</i>	SWQ Unit Subleases (16.7375%); Aquitaine A & B Blocks and associated PLs (25.00%); Aquitaine C Block and associated PLs (27.00%); and Wareena Block and associated PLs (10.00%)
- <i>SA</i>	SA Unit PPLs (13.19%); Patchawarra East Block PPLs (10.536%); Reg Sprigg West Unit (PPLs 194 and 211) (7.902%)

Basin/Project Area	Permits (Interest) (* Denotes Operatorship)
New Zealand	
Taranaki Basin	PML 38146 (50.00%*); PEP 38729 (25.00%); and PEP 38485 (33.333%)
Northlands Basin	PEP 38618 and PEP 38619 (50.00%*)
Canterbury Basin	PEP 38262 and 38264 (100.00%*)
Kenya	
Lamu Basin	L8 and L9 (75.00%*)

8. CONVERSION FACTORS AND ABBREVIATIONS

8.1 Conversion Factors

Crude oil	0.00583	PJ/kbbls
Condensate	0.00541	PJ/kbbls
LPG	0.0493	PJ/ktonnes
Ethane	0.0517	PJ/ktonnes

8.2 Abbreviations

barrels	An international measure of oil production. 1 barrel = 159 litres
bopd	barrels of oil per day
bwpd	barrels of water per day
C&C	cased and completed
C&S	cased and suspended
CSG	coal seam gas
CTU	coiled tubing unit
GJ	Gigajoule = 10^9 joules
joule	A measure of energy
Kbbls	Kilo barrels = 1,000 barrels
Ktonnes	Kilo tonnes = 1,000 tonnes
mmscfd	million standard cubic feet per day
P&A	plugged and abandoned
P&S	plugged and suspended
PJ	petajoule = 10^{15} joules
PJe	petajoule equivalent, a measure used to express the volume of different petroleum products on the basis of the energy contained in the product
TJ	terajoule = 10^{12} joules
TJ/d	terajoules per day
Water Inj	water injection well

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To	Company Announcements Office	Facsimile	1300 300 021
Company	Australian Stock Exchange Limited	Date	30 July 2007
From	Bill Hundy	Pages	9
Subject	APPENDIX 3B NOTICE		

Please find attached an Appendix 3B regarding the exercise of options under the Origin Energy Senior Executive Option Plan.

Regards



Bill Hundy
Company Secretary

02 8345 5467 - bill.hundy@originenergy.com.au

Rule 2.7, 3.10.3, 3.10.4, 3.10.5

Appendix 3B

New issue announcement, application for quotation of additional securities and agreement

Information or documents not available now must be given to ASX as soon as available. Information and documents given to ASX become ASX's property and may be made public.

Introduced 1/7/96. Origin: Appendix 5. Amended 1/7/98, 1/9/99, 1/7/2000, 30/9/2001, 11/3/2002, 1/1/2003.

Name of entity

ORIGIN ENERGY LIMITED

ABN

30 000 051 696

We (the entity) give ASX the following information.

Part 1 - All issues

You must complete the relevant sections (attach sheets if there is not enough space).

- | | | |
|---|--|-----------------------------------|
| 1 | +Class of +securities issued or to be issued | Ordinary Fully Paid Shares |
| 2 | Number of +securities issued or to be issued (if known) or maximum number which may be issued | 20,000 |
| 3 | Principal terms of the +securities (eg, if options, exercise price and expiry date; if partly paid +securities, the amount outstanding and due dates for payment; if +convertible securities, the conversion price and dates for conversion) | Fully Paid Ordinary Shares |

+ See chapter 19 for defined terms.

1/1/2003

Appendix 3B Page 1

4 Do the ⁺securities rank equally in all respects from the date of allotment with an existing ⁺class of quoted ⁺securities?

Yes

If the additional securities do not rank equally, please state:

- the date from which they do
- the extent to which they participate for the next dividend, (in the case of a trust, distribution) or interest payment
- the extent to which they do not rank equally, other than in relation to the next dividend, distribution or interest payment

5 Issue price or consideration

\$4.146826

6 Purpose of the issue
 (If issued as consideration for the acquisition of assets, clearly identify those assets)

Issued as a result of the exercise of Options issued pursuant to the rules of the Origin Energy Senior Executive Option Plan.

7 Dates of entering ⁺securities into uncertificated holdings or despatch of certificates

27 July 2007

8 Number and ⁺class of all ⁺securities quoted on ASX (including the securities in clause 2 if applicable)

Number	⁺ Class
872,308,456	Ordinary

+ See chapter 19 for defined terms.

9	Number and ⁺ class of all ⁺ securities not quoted on ASX (including the securities in clause 2 if applicable)	Number	⁺ Class
		13,438,200	Options
10	Dividend policy (in the case of a trust, distribution policy) on the increased capital (interests)	All Shares Participate Equally	

Part 2 - Bonus issue or pro rata issue

11	Is security holder approval required?	N/A
12	Is the issue renounceable or non-renounceable?	N/A
13	Ratio in which the ⁺ securities will be offered	N/A
14	⁺ Class of ⁺ securities to which the offer relates	N/A
15	⁺ Record date to determine entitlements	N/A
16	Will holdings on different registers (or subregisters) be aggregated for calculating entitlements?	N/A
17	Policy for deciding entitlements in relation to fractions	N/A
18	Names of countries in which the entity has ⁺ security holders who will not be sent new issue documents <small>Note: Security holders must be told how their entitlements are to be dealt with. Cross reference: rule 7.7.</small>	N/A
19	Closing date for receipt of acceptances or renunciations	N/A

+ See chapter 19 for defined terms.

Appendix 3B
New issue announcement

20	Names of any underwriters	N/A
21	Amount of any underwriting fee or commission	N/A
22	Names of any brokers to the issue	N/A
23	Fee or commission payable to the broker to the issue	N/A
24	Amount of any handling fee payable to brokers who lodge acceptances or renunciations on behalf of +security holders	N/A
25	If the issue is contingent on +security holders' approval, the date of the meeting	N/A
26	Date entitlement and acceptance form and prospectus or Product Disclosure Statement will be sent to persons entitled	N/A
27	If the entity has issued options, and the terms entitle option holders to participate on exercise, the date on which notices will be sent to option holders	N/A
28	Date rights trading will begin (if applicable)	N/A
29	Date rights trading will end (if applicable)	N/A
30	How do +security holders sell their entitlements <i>in full</i> through a broker?	N/A
31	How do +security holders sell <i>part</i> of their entitlements through a broker and accept for the balance?	N/A

+ See chapter 19 for defined terms.

32 How do ⁺security holders dispose of their entitlements (except by sale through a broker)? N/A

33 ⁺Despatch date N/A

Part 3 - Quotation of securities

You need only complete this section if you are applying for quotation of securities

34 Type of securities
(tick one)

(a) Securities described in Part 1

(b) All other securities

Example: restricted securities at the end of the escrowed period, partly paid securities that become fully paid, employee incentive share securities when restriction ends, securities issued on expiry or conversion of convertible securities

Entities that have ticked box 34(a)

Additional securities forming a new class of securities

Tick to indicate you are providing the information or documents

35 If the ⁺securities are ⁺equity securities, the names of the 20 largest holders of the additional ⁺securities, and the number and percentage of additional ⁺securities held by those holders

36 If the ⁺securities are ⁺equity securities, a distribution schedule of the additional ⁺securities setting out the number of holders in the categories
 1 - 1,000
 1,001 - 5,000
 5,001 - 10,000
 10,001 - 100,000
 100,001 and over

37 A copy of any trust deed for the additional ⁺securities

⁺ See chapter 19 for defined terms.

Entities that have ticked box 34(b)

38 Number of securities for which
+quotation is sought

--

39 Class of +securities for which
quotation is sought

--

40 Do the +securities rank equally in all
respects from the date of allotment
with an existing +class of quoted
+securities?

If the additional securities do not
rank equally, please state:

- the date from which they do
- the extent to which they
participate for the next dividend,
(in the case of a trust,
distribution) or interest payment
- the extent to which they do not
rank equally, other than in
relation to the next dividend,
distribution or interest payment

--

41 Reason for request for quotation
now

Example: In the case of restricted securities, end of
restriction period

(if issued upon conversion of
another security, clearly identify that
other security)

--

	Number	+Class
42	Number and +class of all +securities quoted on ASX (including the securities in clause 38)	

+ See chapter 19 for defined terms.

Quotation agreement

1 +Quotation of our additional +securities is in ASX's absolute discretion. ASX may quote the +securities on any conditions it decides.

2 We warrant the following to ASX.

- The issue of the +securities to be quoted complies with the law and is not for an illegal purpose.
- There is no reason why those +securities should not be granted +quotation.
- An offer of the +securities for sale within 12 months after their issue will not require disclosure under section 707(3) or section 1012C(6) of the Corporations Act.

Note: An entity may need to obtain appropriate warranties from subscribers for the securities in order to be able to give this warranty

- Section 724 or section 1016E of the Corporations Act does not apply to any applications received by us in relation to any +securities to be quoted and that no-one has any right to return any +securities to be quoted under sections 737, 738 or 1016F of the Corporations Act at the time that we request that the +securities be quoted.
- We warrant that if confirmation is required under section 1017F of the Corporations Act in relation to the +securities to be quoted, it has been provided at the time that we request that the +securities be quoted.
- If we are a trust, we warrant that no person has the right to return the +securities to be quoted under section 1019B of the Corporations Act at the time that we request that the +securities be quoted.

+ See chapter 19 for defined terms.

- 3 We will indemnify ASX to the fullest extent permitted by law in respect of any claim, action or expense arising from or connected with any breach of the warranties in this agreement.

- 4 We give ASX the information and documents required by this form. If any information or document not available now, will give it to ASX before +quotation of the +securities begins. We acknowledge that ASX is relying on the information and documents. We warrant that they are (will be) true and complete.



Sign here: _____
Company Secretary

Date: 30 July 2007

Print name: William M Hundy

+ See chapter 19 for defined terms.

PRESENTATION

25 JULY 2007

To	Company Announcements Office	Facsimile	1300 300 021
Company	Australian Stock Exchange Limited	Date	25 July 2007
From	Bill Hundy	Pages	31
Subject	PRESENTATION		

Attached for your information is a presentation being made by Ms Karen Moses, Chief Operating Officer Australia to the Citi Climate Change Conference in Sydney today.

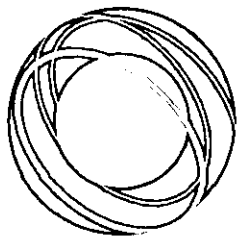
A copy of the presentation can also be obtained from our website www.originenergy.com.au under the Investor Centre - Presentations section.

Regards



Bill Hundy
Company Secretary

02 8345 5467 - bill.hundy@originenergy.com.au



origin
energy

Citi Climate Change Conference
Australia's carbon reduction challenge and
Origin's approach to carbon opportunities

July 2007

There now is a growing consensus by both side of politics that a carbon trading regime will be required...

The Australian Government's Climate Change Policy suggests that Australia should:

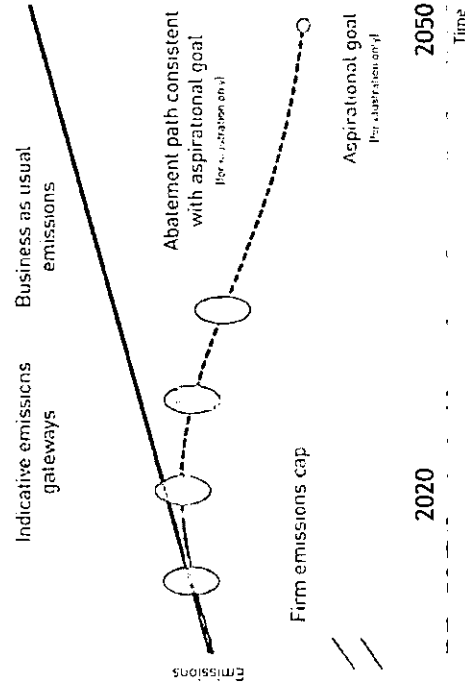
- not wait for the development of a global agreement
- set its own long term aspirational goal to reduce emissions
- embrace the least cost way to achieve that goal
- design an emissions trading scheme, specific to Australia, which would drive carbon reduction at least cost
 - accompanied by an active international strategy to achieve a workable global scheme
- phase out other policy measures unless they are specifically directed at addressing residual market failures

... with key decisions around abatement targets, transitional arrangements and detailed design yet to be determined



Emissions trading is the least cost way to achieve a given reduction target

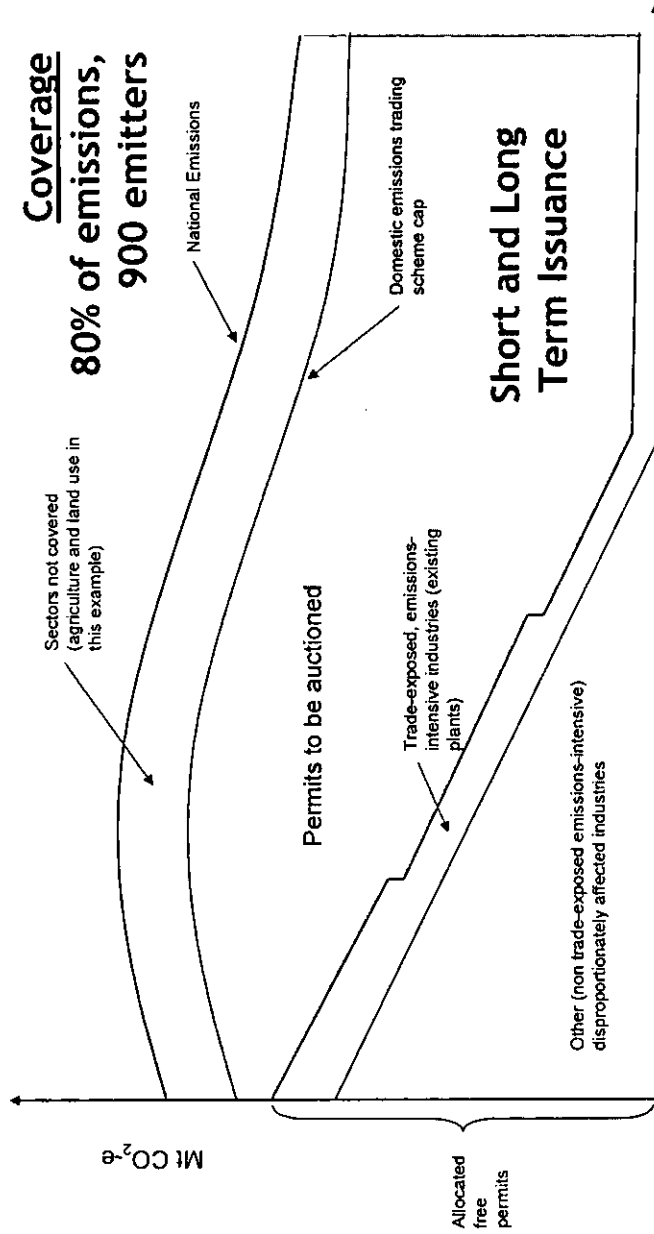
- Identify emissions to be covered
- Determine cap
 - Socially-determined level of abatement
- Issue permits up to that cap
 - Allocate or auction
- Require emitters to hold a permit for each unit of emissions
- Determine non-compliance regime, and monitor compliance
- Allow permits to trade



The carbon price will have an impact on the whole economy, by repricing carbon-intensive goods such as energy

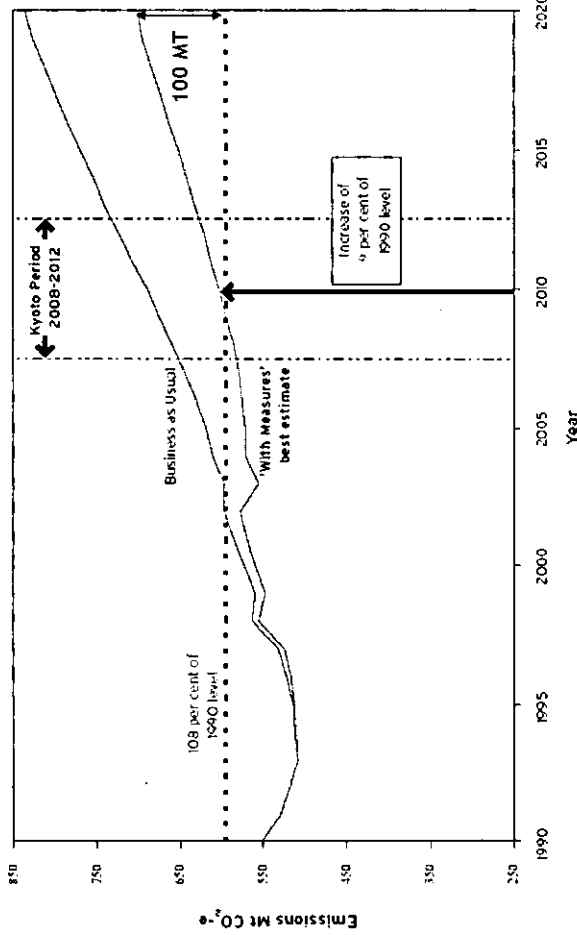


Once targets are established it is recognised that existing and trade exposed emitters will need transitional arrangements



Source: Prime Ministerial Task Group on Emissions Trading

For Australia's emissions to be no greater than 2010 levels in 2020, 100Mt of CO₂e will need to be reduced beyond current measures

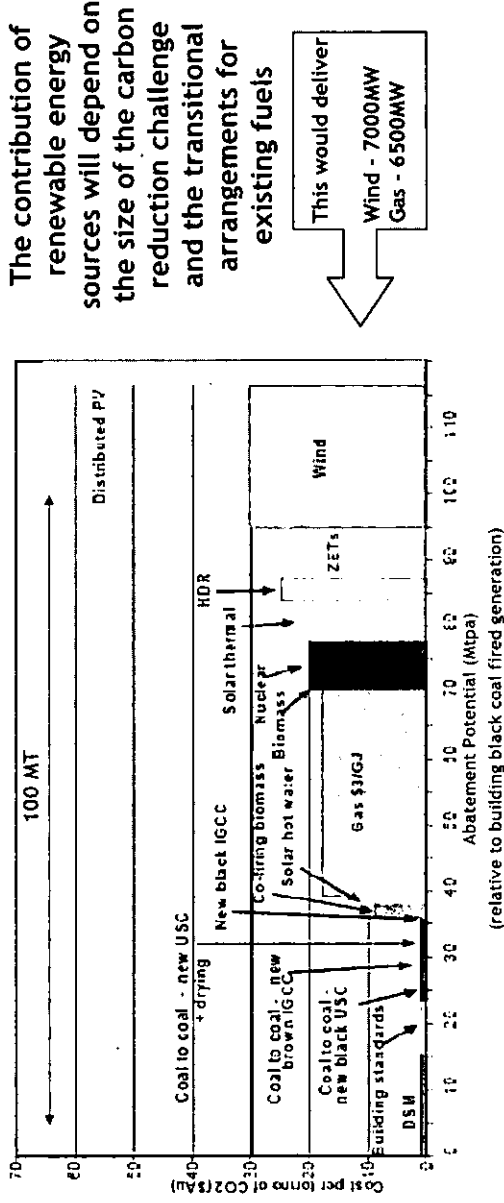


Sector (2007)	%
Stationary Energy	50%
Transport	15%
Fugitive	6%
Industrial	6%
Agricultural	16%
Waste	3%
Land Use & Forestry	5%

While the contribution to the abatement task of each sector will be determined by the market, the stationary energy sector will make a large contribution



To achieve the greenhouse gas reductions required within the Australian energy industry the costs range from \$20-30/t CO₂e...



... and gas-fired power generation has a significant role to play in achieving this reduction

The cost of a carbon impost of \$20-40/t CO2e will amount to 1% to 2% of Australian GDP with the cost ultimately being borne by end users...

	2010		2010	
	% of Aust. Emissions	MtCO2e	\$B Exposure at \$20/t	\$B Exposure at \$40/t
Aust. Total Emissions	100%	603	12	24
Aust. Stationary Energy Emissions	51%	306	6	12
Origin's "Customer" Emissions	8%	47	1	2
Origin's "Produced" Emissions	1%	7	0.1	0.3

* Incremental above "black" electricity supply investments

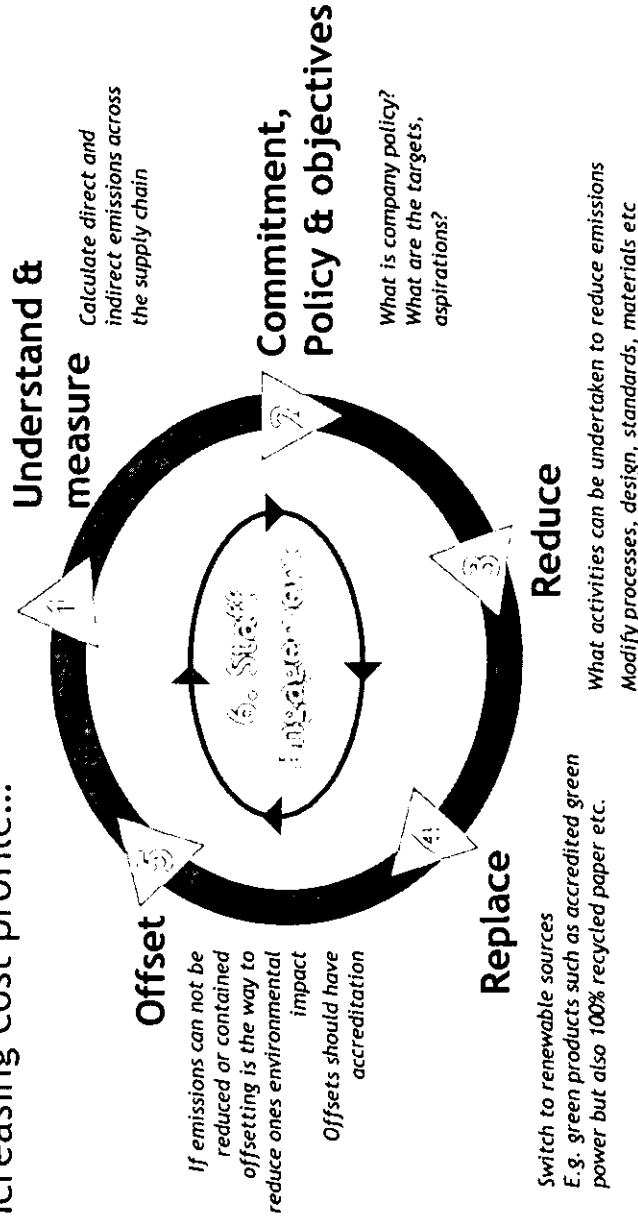
"Produced Emissions" are emissions directly emitted by Origin.

"Customer Emissions" are all emissions associated supplying our customers and are also know as total supply chain emissions.

... and the energy industry is already recovering the cost of the mandatory and voluntary schemes



Origin has an integrated approach to carbon opportunities which ensures customers are engaged and aware of the increasing cost profile...



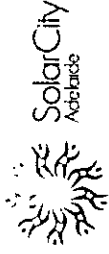
... and ensures Origin is well positioned with the right asset mix and development opportunities to create value as a carbon regime is implemented



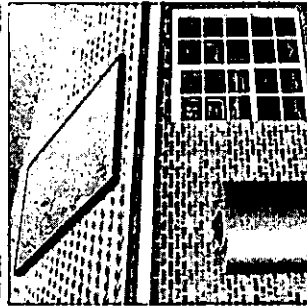
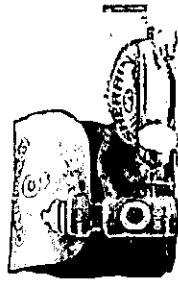
Over many years Origin has taken an advocacy role in the debate surrounding climate change and a carbon regime...



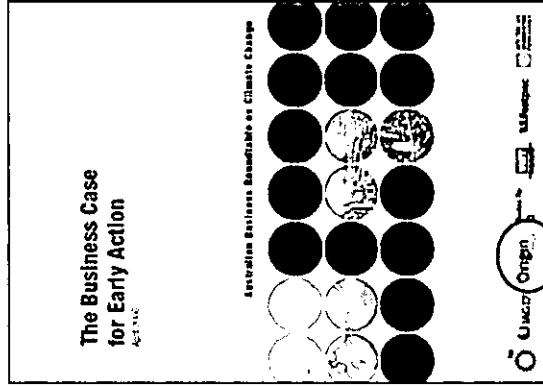
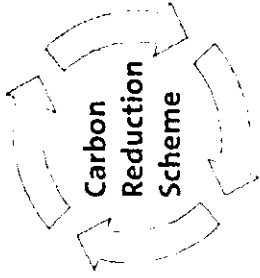
CO₂CRC Researching CO₂ sequestration technologies



Carbon Neutral by 2009



We're planting 100,000 trees to say thank you



... as carbon emissions are currently a largely unrecognised cost in energy production

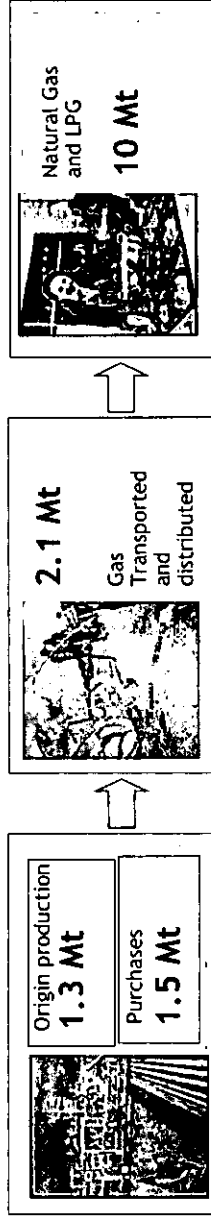
"Climate change is a major business risk and we need to act now"



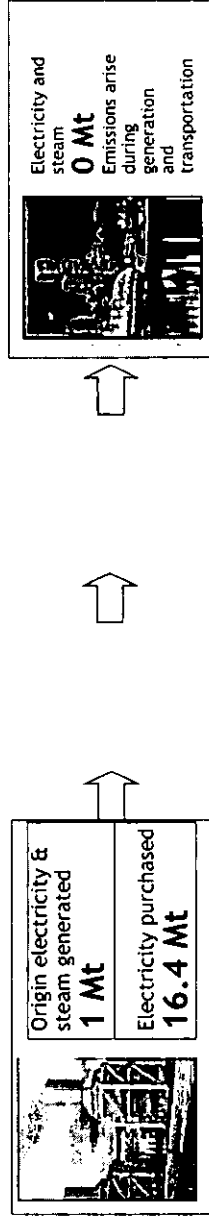
To understand our impact we measure and report our equity and supply chain greenhouse gas emissions...

Production & Purchase **Transportation** **Consumption**

Natural gas, LPG and other products



Electricity
Gas purchased for Origin generation



Total Supply Chain Emissions = 32.1Mt#; Origin's Equity Emissions = 3.8Mt

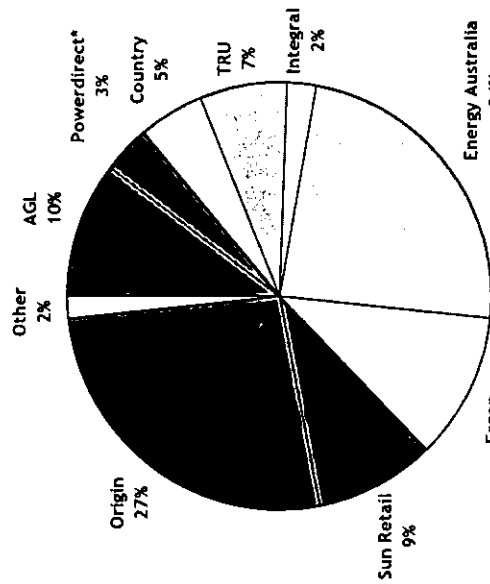
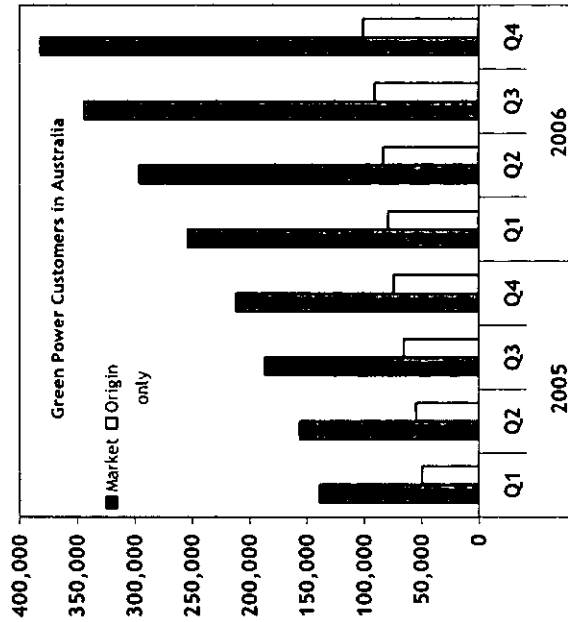
... as this is a prerequisite to understanding and managing risks of a increasingly carbon-constrained economy

Represents about 12% of Australia's stationary energy emissions

* Does not include Contact Energy



Origin has clearly established its leadership position in green energy sales and carbon responsibility...



* Approximate

• Origin combined with Sun Retail has a market share of approximately 36%*

• In December 2006 GreenPower customers across Australia totalled over 380,000 and were growing rapidly*

... resulting in continuing and credible retail market differentiation, brand strength and...



... product leadership

Green Home - First marketable retail product that combines green electricity, green gas, and energy efficiency (Launched in 2006).

Green LPG - In 2007, Origin Energy achieved another market first with the launch of a "green LPG" product.

Carbon Reduction Scheme (CRS) - Origin offers a proactive way of helping businesses to reduce their carbon footprint. The CRS allows companies to either reduce their emissions by purchasing offsets or to generate offset products to on sell.

New, unique "solarise"

product - Origin provides its customers the option to add solar generation to their existing gas or electric hot water systems, instead of waiting until their system needs replacement (perhaps up to 10 yrs away).

GreenEarth Gas - The first product in Australia to offset the customer's greenhouse gas emissions from natural gas usage and is accredited under the Australian Greenhouse Office's Greenhouse Friendly program.

Solar Hot Water

- Origin is a growing participant in the Solar Hot Water market. We installed around 200 units in 2006.

Buyback Tariff

Generated solar power bought back at full retail sales rates.

GreenEarth Electricity

- Retail products from hydro, wind, biomass and solar sources. As of April 2007, Origin has signed approximately 180,000 customers to green power.

Solar PV Systems

Origin is the market leader in the provision and installation of grid-connected Solar PV systems in Australia, installing approximately 600 kW in 2006.

Go Green Calculator

- First energy retailer to launch (in 2006) a web facility that allows consumers to calculate their carbon footprint from energy consumption, vehicle transport and air travel, and to immediately choose to offset all or a portion of that footprint online. Origin's carbon credits come from renewable energy projects, tree planting and energy efficiency.

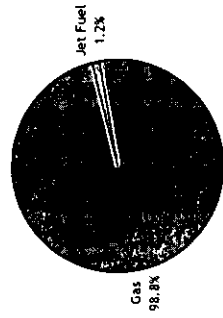
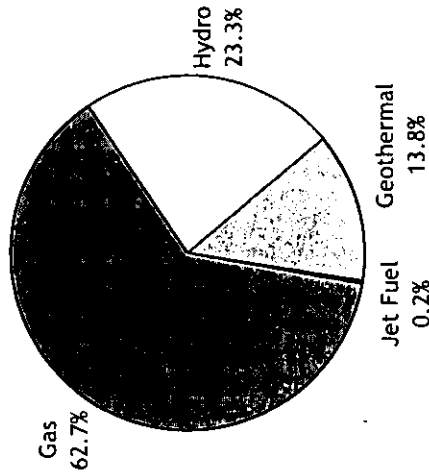


In late 2006 Origin's GreenEarth Wind and GreenEarth Solar products were voted Australia's best products in targeting reduction in reducing greenhouse gas emissions for the third time by Green Electricity Watch, a group comprising Australia's leading environmental groups

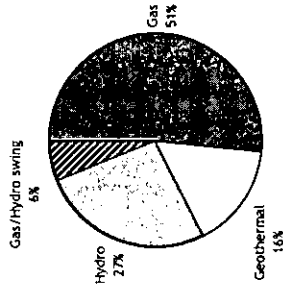
Origin currently has interests in 870 MW of baseload and peaking generation in Australia and over 2,200 MW through Contact Energy in New Zealand

Origin's existing generation portfolio is already well positioned Electricity Generated (Australia)

Electricity Generated (Australia and New Zealand)



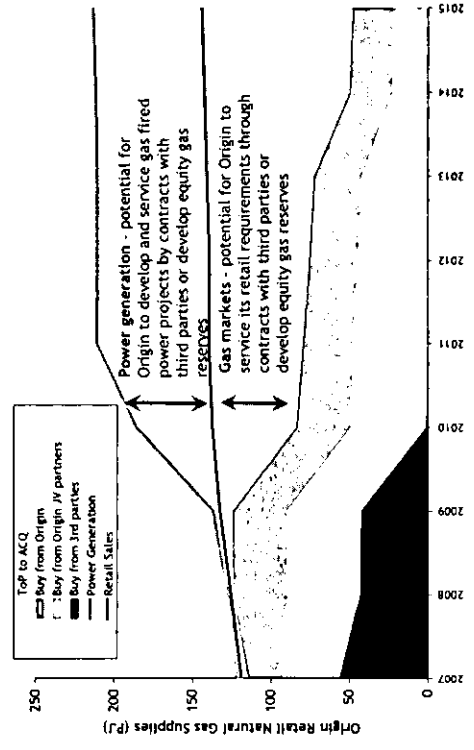
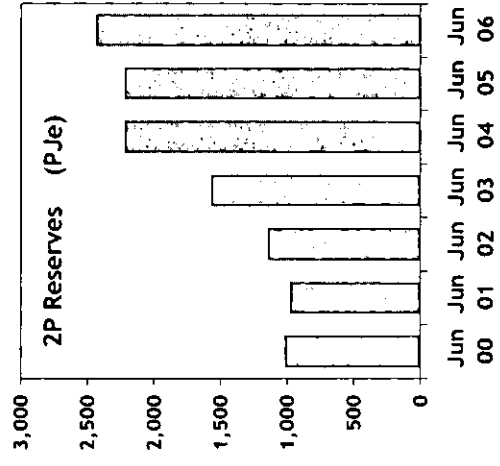
Electricity Generated (New Zealand)



Over 90% of Origin's generation capacity and over 99% of electricity generated in Australia and New Zealand comes from low emission or renewable sources



The integrated, dual fuel position Origin has created provides significant product flexibility...



... allowing growing gas reserves to address either retail markets or low emission generation developments



Origin holds opportunities to invest in low emission and renewable power generation technologies amounting to around \$3 billion in Australia and \$2 billion in New Zealand...

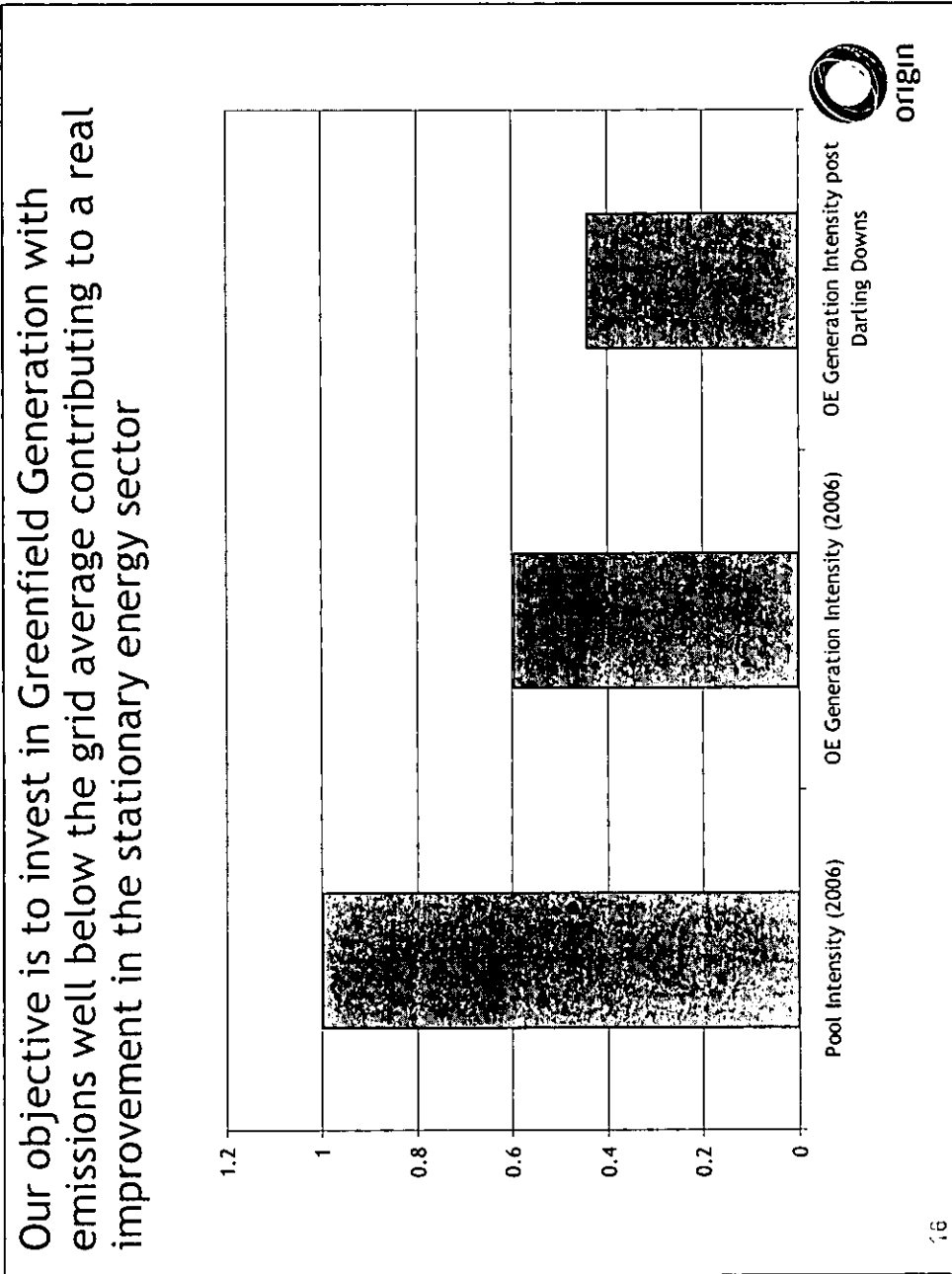
Australia

Plants	Fuel	Scale	Indicative gross cost	Status
Quarantine Power Station expands'n	Gas	120 MW	\$0.08 billion	Under Construction
Darling Downs Power Station	Gas	630 MW	\$0.8 billion	Under Construction
Mortlake Power Station	Gas	Up to 1000 MW	\$1.2 billion	Permitted
Spring Gully Power Station	Gas	Up to 1000 MW	\$1.2 billion	Permitted - tenders received
Geodynamics	Geo	Initially 200 MW	TBA	R&D

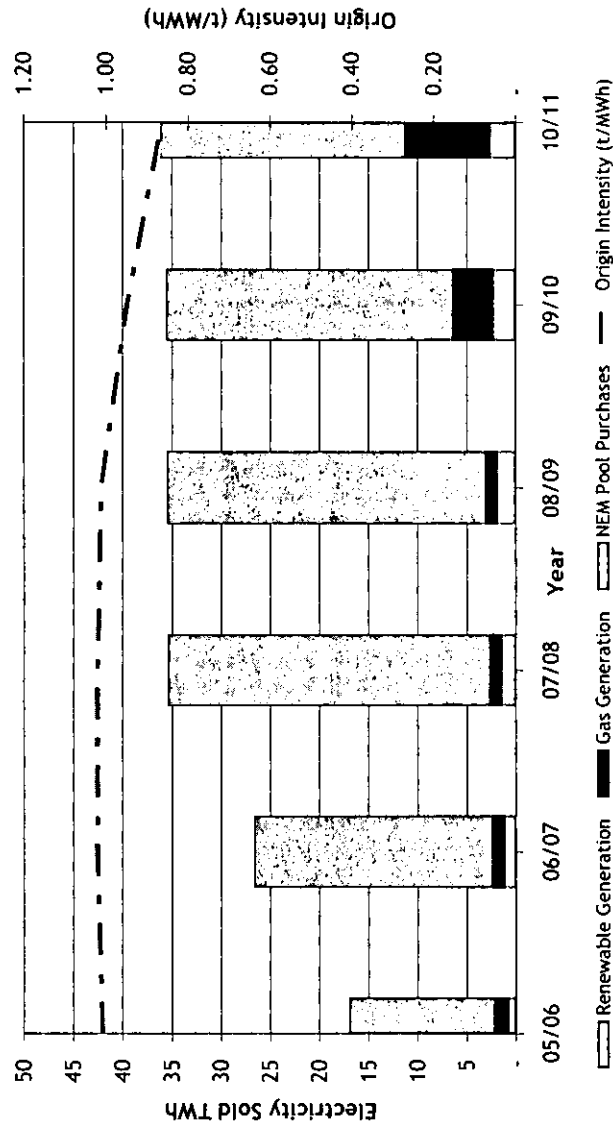
New Zealand (51.4%)

Plants	Fuel	Scale	Indicative gross cost	Status
Otauhu C PS Project	Gas	400 MW	NZ\$ 0.4 billion	Permitted
Geothermal projects (2)	Geo	Up to 260 MW	NZ\$ 1.0 billion	Planning and Permitting
Wind farm projects	Wind	UP to 700 MW	NZ\$ 1.0 billion	Planning

... thereby reducing Origin's exposure to a future carbon cost and contributing to Origin's growth in the medium to long term



Origin's generation capacity will grow through deployment of the high efficiency and low emission Darling Downs CCGT...



... allowing the company to increase the amount of electricity it supplies itself and to significantly reduce the average supply chain emissions of its electricity customers



Origin is also investing in solar technologies to meet future energy needs, such as...

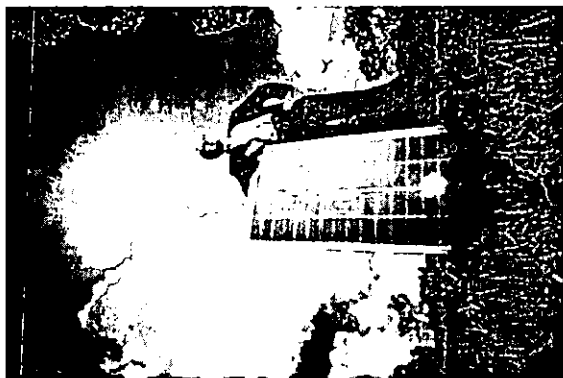


Photo Voltaic

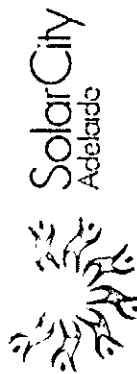
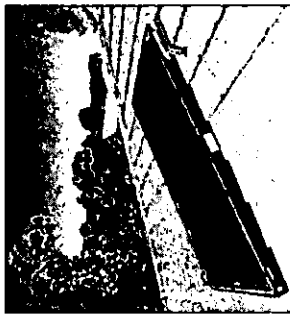
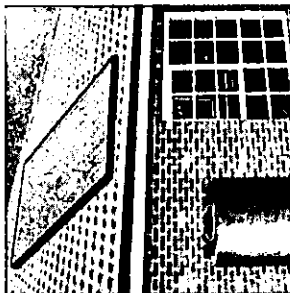
- \$30m investment in a solar photovoltaic SLIVER project
- Produced 75 and 150 watt SLIVER modules
- Seeking partnership to accelerate the large-scale production of SLIVER technology

Solar Cities

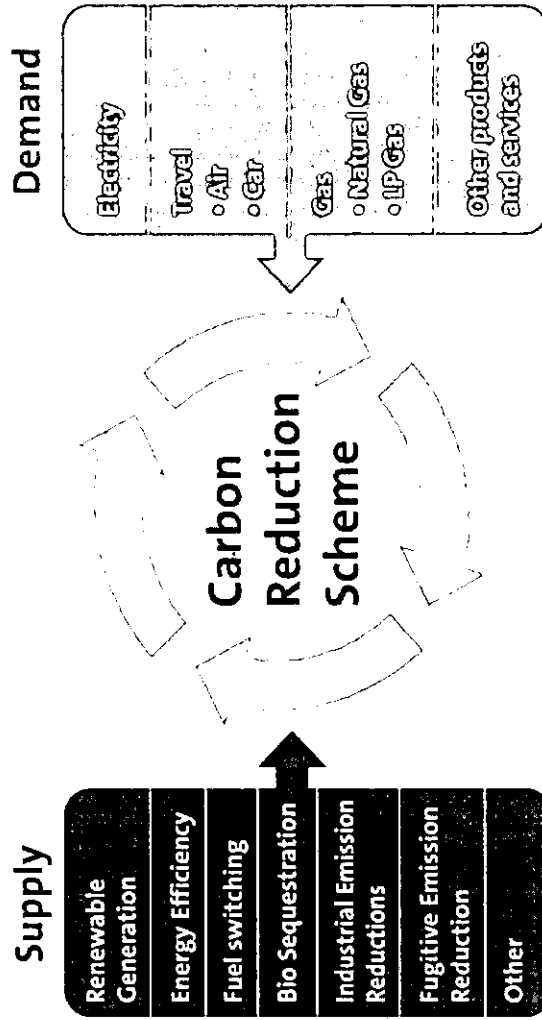
- Origin is leading a consortium to deliver the Adelaide Solar City Project, designed to demonstrate how a combination of solar power, smart metering, energy efficiency and new approaches to electricity pricing can provide a sustainable energy future for urban Australia
- Origin is also a participant in the recently awarded Central Victorian Solar Cities Project which will further leverage the capabilities developed in the Adelaide Project

Solar Hot Water

- 200 units installed in 2006
- Origin's unique "solarise" product for existing hot water systems



The Carbon Reduction Scheme brings customers and investment together...



... ensuring that for every tonne of carbon offset product sold, a tonne of carbon emissions is actually reduced





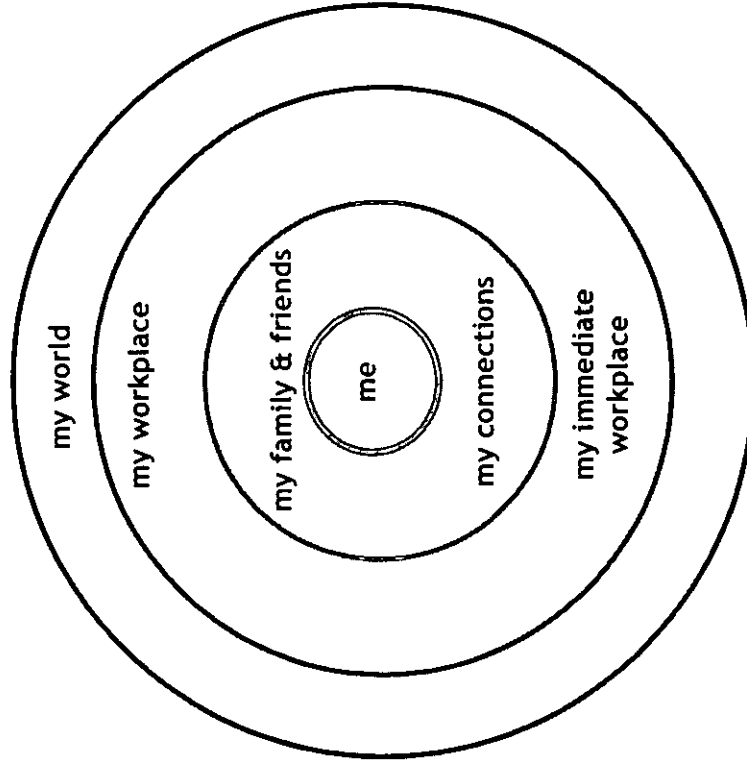
origin
energy

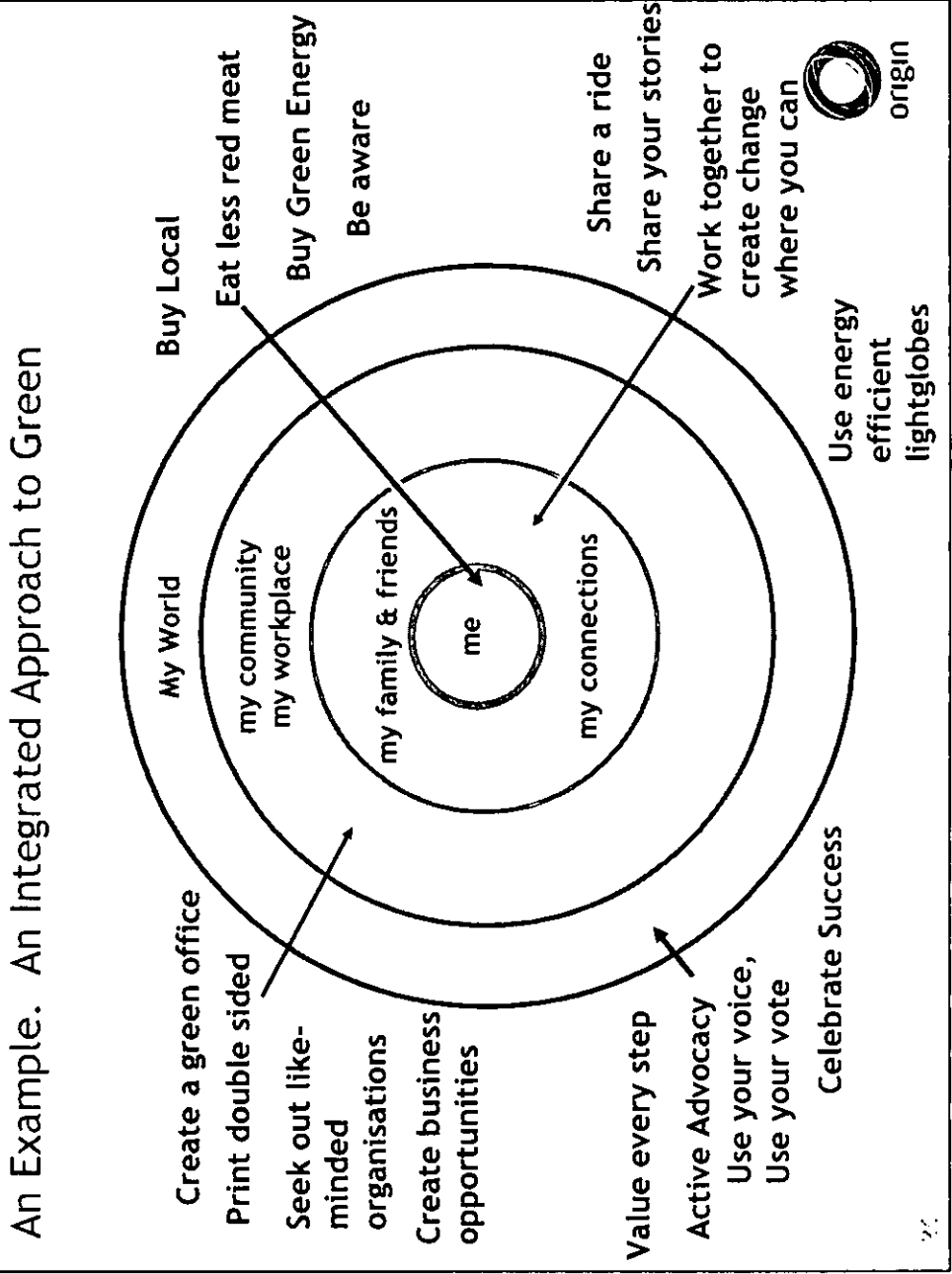
Customer Engagement





An Integrated Approach to Green
How do I make a difference? How do we make a difference?





We are active in all areas of the strategy across the integrated business

- 1. Develop detailed greenhouse gas reporting capabilities**
 - Internal GHG reporting for all business units
 - Forecasted GHG position
- 2. Transparent disclosure and reporting to stakeholders**
 - Participated in Carbon Disclosure Project #4 and #5
 - Sustainability reporting
- 3. Set appropriate reduction targets**
 - Greenhouse Challenge Plus commitment
- 4. Take positive action to find lowest cost solution**
 - Member of Commonwealth Energy Efficiency Opportunity Assessments
 - Projects such as Beharra Spring and Talinga contributing
- 5. Undertake strategic purchases and development options**
 - Contact Energy
 - Sun Retail
 - Darling Downs



We are active in all areas of the strategy across the integrated business...cont

- 6. Provide greenhouse gas solutions for our customers**
 - Leading seller of Green Power and Gas
 - Carbon Reduction Scheme
- 7. Create value from managing carbon risk**
 - Leading carbon trading team in Australia
 - Actively in all Australian voluntary and mandatory markets
- 8. Raise awareness of carbon issues throughout the community**
 - Green Awareness training available thru the business
- 9. Integrate carbon into long and short term business decisions**
 - Adjusting portfolios to meet changing market dynamics
 - Pursue low emission investment opportunities
- 10. Take advocacy position to drive better policy outcomes**
 - Business Roundtable
 - Active engagement in policy debates



Our Purpose

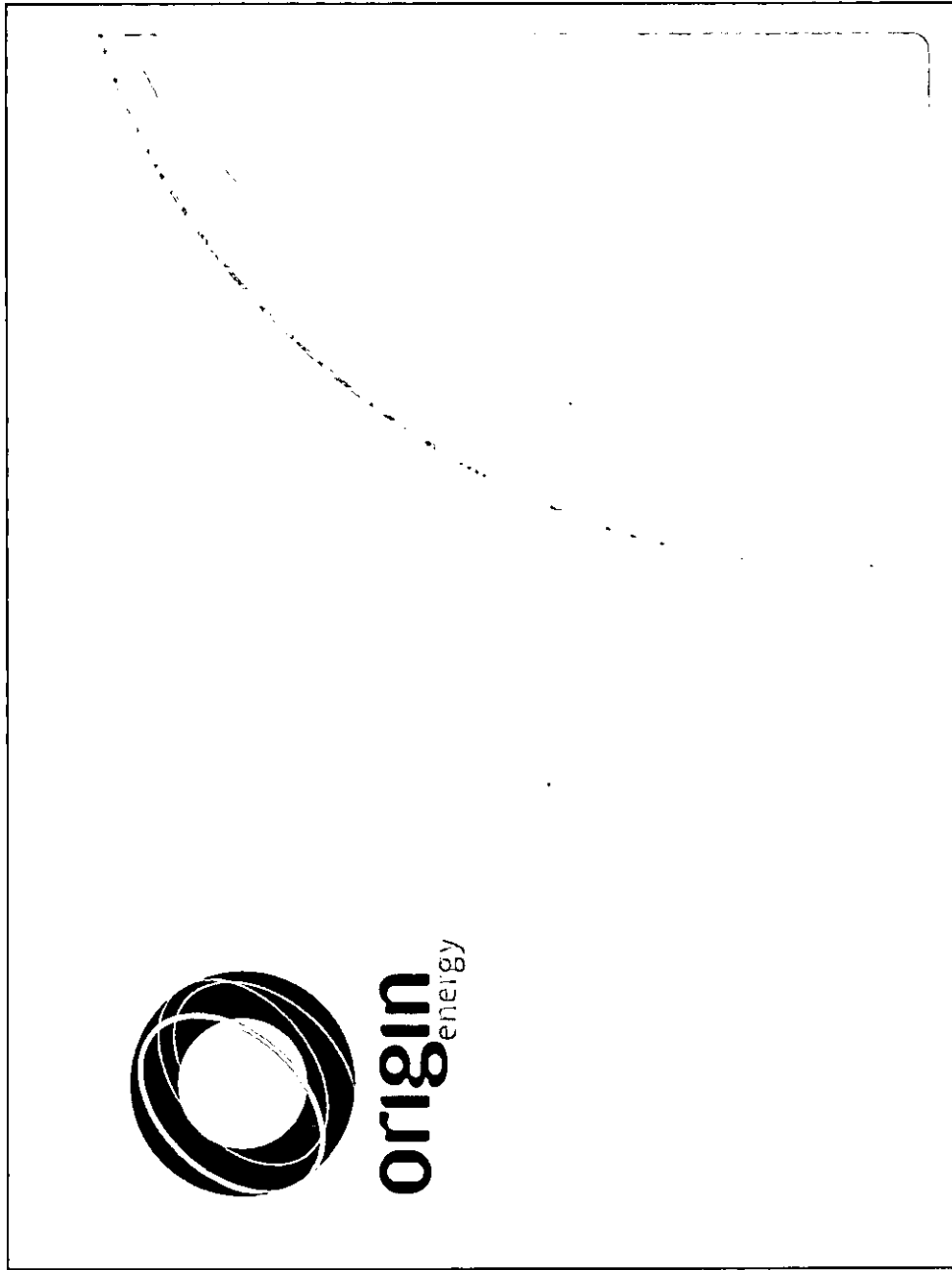
We will be the leading, most trusted & admired energy provider in Australia & New Zealand.

We will find opportunities across the energy supply chain. We will create more value through realising the benefits of integration.

We will be at the forefront of sustainable practices, contributing to a positive future for our customers, our communities, our investors, and ourselves.

**Together we can
make a difference.**





Important Notice

Any forward looking information in this presentation has been prepared on the basis of a number of assumptions which may prove to be incorrect and these statements speak only as of the date of this presentation. This presentation should not be relied upon as a recommendation to buy or sell shares by Origin Energy Limited.

Nothing in this presentation should be construed as either an offer to sell or a solicitation of an offer to buy or sell shares in Origin Energy Limited.

- All references to \$ are references to Australian dollars unless otherwise specifically marked.
- A reference to Contact is a reference to Contact Energy Limited of New Zealand, a 51.4% owned subsidiary of Origin Energy. Origin acquired this interest effective 1 October 2004. Consequently the result shown for Contact represents a nine month contribution in 2005 and 12 month contribution in 2006.
- 2005 and 2006 amounts reflect Australian equivalents to International Financial Reporting Standard (A-IFRS). Amounts prior to 2005 reflect previous Australian Generally Accepted Accounting Principles, and have not been restated.



For more information

For more information on Origin Energy please contact

Angus Guthrie

Manager, Investor Relations

Email: angus.guthrie@originenergy.com.au

Office: +61-2-8345 5558

Mobile: + 61-4-1786 4255

Alternatively visit our website

www.originenergy.com.au

and follow the prompts to the Investor Centre




ASX

AUSTRALIAN SECURITIES EXCHANGE

 RECEIVED
 2007 JUL -9 A 5:22

Facsimile	
To	Company Secretary
Company	ORIGIN ENERGY LIMITED
Fax number	0292521566
From	ASX Limited - Company Announcements Office
Date	25-Jul-2007
Time	11:12:51
Subject	Confirmation Of Receipt And Release Of Announcement
Number of pages	1 only

 ASX Limited
 ABN 98 008 624 691
 20 Bridge Street
 Sydney NSW 2000

 PO Box H224
 Australia Square
 NSW 1215

 Telephone 61 2 9227 0334
www.asx.com.au

 DX 10427 Stock Exchange
 Sydney

MESSAGE:

We confirm the receipt and release to the market of an announcement regarding:

Contact Energy AGM and Final Dividend Dates and STUP

If ASX considers an announcement to be sensitive, trading will be halted for 10 minutes.

If your announcement is classified by ASX as sensitive, your company's securities will be placed into "pre-open" status on ASX's trading system. This means that trading in your company's securities is temporarily stopped, to allow the market time to assess the contents of your announcement. "Pre-open" is approximately 10 minutes for most announcements but can be 50 minutes (approximately) for takeover announcements.

Once "pre-open" period is completed, full trading of the company's securities recommences.

PLEASE NOTE:

In accordance with Guidance Note 14 of ASX Listing Rules, it is mandatory to elodge announcements using ASX Online. Fax is available for emergency purposes and costs A\$38.50 (incl. GST). The only fax number to use is 1900 999 279.



CONTACT

25 July 2007

Contact Energy 2007 Annual Meeting to be held in Christchurch, final dividend dates and share top up plan participation

Contact Energy confirmed today that its annual profit result would be released to the New Zealand Exchange on 28 August 2007 and that it would hold its next annual meeting of shareholders in Christchurch on 26 October 2007.

Shareholders are advised that, subject to Contact's Board of Directors' approval, the record date for payment of the final dividend for the year will be 11 September 2007.

The annual meeting will be held at the Christchurch Town Hall, 86 Kilmore Street, Christchurch at NZDST 10.30am on Friday 26 October 2007. The annual meeting will also be broadcast live via Contact's website www.contactenergy.co.nz.

Contact advises that nominations for election of Directors of Contact Energy at the annual meeting close at 5.00pm, 27 August 2007. Nominations must be made by a security holder entitled to attend and vote at the annual meeting, and should be directed to "Director Nominations", c/- General Counsel, Contact Energy Limited, PO Box 10742, Wellington.

Contact shareholders who wish to participate in the Company's share top up plan and have their dividends used to purchase on-market shares (and who have not already registered) need to have registered their intention to participate by 28 August 2007. Similarly, shareholders who wish to withdraw from participation in the share top up plan need to register their intention to do so by 28 August 2007.

Shareholders wishing to register for, or withdraw participation from, the share top up plan should contact the Company's share registrar:
Computershare Investor Services Limited
Private Bag 92119, Auckland 1142
Facsimile (09) 488 8787

For more information:

Jonathan Hill
Communications Manager
(04) 462 1285
(021) 440 090
Email: jonathan.hill@contact-energy.co.nz



ASX

AUSTRALIAN SECURITIES EXCHANGE

Facsimile

To	Company Secretary
Company	ORIGIN ENERGY LIMITED
Fax number	0292521566
From	ASX Limited – Company Announcements Office
Date	24-Jul-2007
Time	15:54:16
Subject	Confirmation Of Receipt And Release Of Announcement
Number of pages	1 only

ASX Limited
ABN 98 008 624 691
20 Bridge Street
Sydney NSW 2000

PO Box H224
Australia Square
NSW 1215

Telephone 61 2 9227 0334
www.asx.com.au

DX 10427 Stock Exchange
Sydney

MESSAGE:

We confirm the receipt and release to the market of an announcement regarding:

Apium 2 Gas Appraisal Well Update

If ASX considers an announcement to be sensitive, trading will be halted for 10 minutes.

If your announcement is classified by ASX as sensitive, your company's securities will be placed into "pre-open" status on ASX's trading system. This means that trading in your company's securities is temporarily stopped, to allow the market time to assess the contents of your announcement. "Pre-open" is approximately 10 minutes for most announcements but can be 50 minutes (approximately) for takeover announcements.

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PLEASE NOTE:

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ASX Release

24 July 2007

Apium 2 Gas Appraisal Well Update, Onshore Perth Basin, Western Australia

Origin Energy provides the following update on the Apium 2 gas appraisal well operated by ARC Energy Ltd.

Apium 2

Well type: Gas appraisal (onshore)

Location: Perth Basin, Western Australia (L1)

Apium 2 is located approximately 17 kilometres southeast of the township of Dongara.

Surface co-ordinates for the well are as follows:

Latitude: 29° 18' 57.46" S

Longitude: 115° 04' 15.70" E

Interests: Origin Energy Developments Pty Ltd* 50.00%
ARC Energy Ltd (Operator) 50.00%

* A wholly owned subsidiary of Origin Energy Limited

Objective: Primary target: Dongara Sandstone
Target depth: 2,752 metres measured depth, -
2,629 metres true vertical depth
(TVD) subsea.
Total depth: 2,812 metres measured depth.

Progress and Status: Apium 2 spudded at 09:30hrs WST on 29 June 2007, using the Century 18 Drilling Rig. Apium 2 is a deviated side track of Apium 1. Since the last report the well has been drilled to a total measured depth of 2,793 metres, completed in the Dongara Sandstone and perforated over the interval 2,760.7 to 2,765.7 metres.

The drilling rig was released at 09:00hrs WST on 21 July 2007 and will now move to the Canning Basin for ARC Energy Ltd.

Current operation at 6:00 hrs today is preparing surface facilities for production testing.

For further information contact:

Paul Zealand
General Manager – Exploration and Production
Origin Energy
Phone: (07) 3858 0681
Email: paul.zealand@originenergy.com.au

707 180 - 1 A 3 22

707 180 - 1 A 3 22

To	Company Announcements Office	Facsimile	1300 300 021
Company	Australian Stock Exchange Limited	Date	20 July 2007
From	Bill Hundy	Pages	9
Subject	APPENDIX 3B NOTICE		

Please find attached an Appendix 3B regarding the issuance of options under the Origin Energy Senior Executive Option Plan.

Regards



Bill Hundy
Company Secretary

02 8345 5467 - bill.hundy@originenergy.com.au

Rule 2.7, 3.10.3, 3.10.4, 3.10.5

Appendix 3B

New issue announcement, application for quotation of additional securities and agreement

Information or documents not available now must be given to ASX as soon as available. Information and documents given to ASX become ASX's property and may be made public.

Introduced 1/7/96. Origin: Appendix 5. Amended 1/7/98, 1/9/99, 1/7/2000, 30/9/2001, 11/3/2002, 1/1/2003.

Name of entity

ORIGIN ENERGY LIMITED

ABN

30 000 051 696

We (the entity) give ASX the following information.

Part 1 - All issues

You must complete the relevant sections (attach sheets if there is not enough space).

- | | | |
|---|--|---|
| 1 | +Class of +securities issued or to be issued | Options to acquire ordinary fully paid shares |
| 2 | Number of +securities issued or to be issued (if known) or maximum number which may be issued | 50,000 |
| 3 | Principal terms of the +securities (eg, if options, exercise price and expiry date; if partly paid +securities, the amount outstanding and due dates for payment; if +convertible securities, the conversion price and dates for conversion) | Exercise price will be the volume weighted average price of Origin shares traded on ASX on the five days up to and including 15 June 2007. The options will expire 5 years after issuance. |

+ See chapter 19 for defined terms.

1/1/2003

Appendix 3B Page 1

4 Do the ⁺securities rank equally in all respects from the date of allotment with an existing ⁺class of quoted ⁺securities?

Yes

If the additional securities do not rank equally, please state:

- the date from which they do
- the extent to which they participate for the next dividend, (in the case of a trust, distribution) or interest payment
- the extent to which they do not rank equally, other than in relation to the next dividend, distribution or interest payment

5 Issue price or consideration

Nil

6 Purpose of the issue
(If issued as consideration for the acquisition of assets, clearly identify those assets)

Pursuant to the rules of the Origin Energy Senior Executive Option Plan

7 Dates of entering ⁺securities into uncertificated holdings or despatch of certificates

26 June 2007

8 Number and ⁺class of all ⁺securities quoted on ASX (including the securities in clause 2 if applicable)

Number	⁺ Class
872,288,456	Ordinary

⁺ See chapter 19 for defined terms.

9	Number and ⁺ class of all ⁺ securities not quoted on ASX (including the securities in clause 2 if applicable)	Number	⁺ Class
		13,458,200	Options
10	Dividend policy (in the case of a trust, distribution policy) on the increased capital (interests)	Options do not participate in dividends	

Part 2 - Bonus issue or pro rata issue

11	Is security holder approval required?	N/A
12	Is the issue renounceable or non-renounceable?	N/A
13	Ratio in which the ⁺ securities will be offered	N/A
14	⁺ Class of ⁺ securities to which the offer relates	N/A
15	⁺ Record date to determine entitlements	N/A
16	Will holdings on different registers (or subregisters) be aggregated for calculating entitlements?	N/A
17	Policy for deciding entitlements in relation to fractions	N/A
18	Names of countries in which the entity has ⁺ security holders who will not be sent new issue documents Note: Security holders must be told how their entitlements are to be dealt with. Cross reference: rule 7.7.	N/A
19	Closing date for receipt of acceptances or renunciations	N/A

+ See chapter 19 for defined terms.

20	Names of any underwriters	N/A
21	Amount of any underwriting fee or commission	N/A
22	Names of any brokers to the issue	N/A
23	Fee or commission payable to the broker to the issue	N/A
24	Amount of any handling fee payable to brokers who lodge acceptances or renunciations on behalf of ⁺ security holders	N/A
25	If the issue is contingent on ⁺ security holders' approval, the date of the meeting	N/A
26	Date entitlement and acceptance form and prospectus or Product Disclosure Statement will be sent to persons entitled	N/A
27	If the entity has issued options, and the terms entitle option holders to participate on exercise, the date on which notices will be sent to option holders	N/A
28	Date rights trading will begin (if applicable)	N/A
29	Date rights trading will end (if applicable)	N/A
30	How do ⁺ security holders sell their entitlements <i>in full</i> through a broker?	N/A
31	How do ⁺ security holders sell <i>part</i> of their entitlements through a broker and accept for the balance?	N/A

+ See chapter 19 for defined terms.

- 32 How do ⁺security holders dispose of their entitlements (except by sale through a broker)?
- 33 ⁺Despatch date

Part 3 - Quotation of securities

You need only complete this section if you are applying for quotation of securities

- 34 Type of securities
(tick one)
- (a) Securities described in Part 1
- (b) All other securities
Example: restricted securities at the end of the escrowed period, partly paid securities that become fully paid, employee incentive share securities when restriction ends, securities issued on expiry or conversion of convertible securities

Entities that have ticked box 34(a)

Additional securities forming a new class of securities

Tick to indicate you are providing the information or documents

- 35 If the ⁺securities are ⁺equity securities, the names of the 20 largest holders of the additional ⁺securities, and the number and percentage of additional ⁺securities held by those holders
- 36 If the ⁺securities are ⁺equity securities, a distribution schedule of the additional ⁺securities setting out the number of holders in the categories
 1 - 1,000
 1,001 - 5,000
 5,001 - 10,000
 10,001 - 100,000
 100,001 and over
- 37 A copy of any trust deed for the additional ⁺securities

⁺ See chapter 19 for defined terms.

Entities that have ticked box 34(b)

38 Number of securities for which
+quotation is sought

39 Class of +securities for which
quotation is sought

40 Do the +securities rank equally in all
respects from the date of allotment
with an existing +class of quoted
+securities?

If the additional securities do not
rank equally, please state:

- the date from which they do
- the extent to which they
participate for the next dividend,
(in the case of a trust,
distribution) or interest payment
- the extent to which they do not
rank equally, other than in
relation to the next dividend,
distribution or interest payment

41 Reason for request for quotation
now

Example: In the case of restricted securities, end of
restriction period

(if issued upon conversion of
another security, clearly identify that
other security)

Number	+Class

+ See chapter 19 for defined terms.

Quotation agreement

1 +Quotation of our additional +securities is in ASX's absolute discretion. ASX may quote the +securities on any conditions it decides.

2 We warrant the following to ASX.

- The issue of the +securities to be quoted complies with the law and is not for an illegal purpose.
- There is no reason why those +securities should not be granted +quotation.
- An offer of the +securities for sale within 12 months after their issue will not require disclosure under section 707(3) or section 1012C(6) of the Corporations Act.

Note: An entity may need to obtain appropriate warranties from subscribers for the securities in order to be able to give this warranty

- Section 724 or section 1016E of the Corporations Act does not apply to any applications received by us in relation to any +securities to be quoted and that no-one has any right to return any +securities to be quoted under sections 737, 738 or 1016F of the Corporations Act at the time that we request that the +securities be quoted.
- We warrant that if confirmation is required under section 1017F of the Corporations Act in relation to the +securities to be quoted, it has been provided at the time that we request that the +securities be quoted.
- If we are a trust, we warrant that no person has the right to return the +securities to be quoted under section 1019B of the Corporations Act at the time that we request that the +securities be quoted.

+ See chapter 19 for defined terms.

- 3 We will indemnify ASX to the fullest extent permitted by law in respect of any claim, action or expense arising from or connected with any breach of the warranties in this agreement.
- 4 We give ASX the information and documents required by this form. If any information or document not available now, will give it to ASX before +quotation of the +securities begins. We acknowledge that ASX is relying on the information and documents. We warrant that they are (will be) true and complete.



Sign here: _____
Company Secretary

Date: 20 July 2007

Print name: William M Hundy

+ See chapter 19 for defined terms.

RECEIVED

2007 JUL -9 A 5:23



ASX
AUSTRALIAN SECURITIES EXCHANGE

ASX Limited
ABN 98 008 624 691
20 Bridge Street
Sydney NSW 2000

PO Box H224
Australia Square
NSW 1215

Telephone 61 2 9227 0334
www.asx.com.au

DX 10427 Stock Exchange
Sydney

Facsimile	
To	Company Secretary
Company	ORIGIN ENERGY LIMITED
Fax number	0292521566
From	ASX Limited - Company Announcements Office
Date	12-Jul-2007
Time	14:42:17
Subject	Confirmation Of Receipt And Release Of Announcement
Number of pages	1 only

MESSAGE:

We confirm the receipt and release to the market of an announcement regarding:

Apium 2 Gas Appraisal Well Update

If ASX considers an announcement to be sensitive, trading will be halted for 10 minutes.

If your announcement is classified by ASX as sensitive, your company's securities will be placed into "pre-open" status on ASX's trading system. This means that trading in your company's securities is temporarily stopped, to allow the market time to assess the contents of your announcement. "Pre-open" is approximately 10 minutes for most announcements but can be 50 minutes (approximately) for takeover announcements.

Once "pre-open" period is completed, full trading of the company's securities recommences.

PLEASE NOTE:

In accordance with Guidance Note 14 of ASX Listing Rules, it is mandatory to lodge announcements using ASX Online. Fax is available for emergency purposes and costs A\$38.50 (incl. GST). The only fax number to use is 1900 999 279.

To	Company Announcements Office	Facsimile	1900 999 279
Company	Australian Stock Exchange Limited	Date	12 July 2007
From	Bill Hundy	Pages	2
Subject	APIUM 2 GAS APPRAISAL WELL UPDATE, ONSHORE PERTH BASIN, WESTERN AUSTRALIA		

Please find attached, an update on the Apium 2 Gas Appraisal Well, onshore Perth Basin, Western Australia.

Regards



Bill Hundy
Company Secretary

02 8345 5467 - bill.hundy@originenergy.com.au

ASX Release

12 July 2007

Apium 2 Gas Appraisal Well Update, Onshore Perth Basin, Western Australia

Origin Energy provides the following update on the Apium 2 gas appraisal well operated by ARC Energy Ltd.

Apium 2

Well type: Gas appraisal (onshore)

Location: Perth Basin, Western Australia (L1)

Apium 2 is located approximately 17 kilometres southeast of the township of Dongara.

Surface co-ordinates for the well are as follows:

Latitude: 29° 18' 57.46" S

Longitude: 115° 04' 15.70" E

Interests: Origin Energy Developments Pty Ltd* 50.00%
ARC Energy Ltd (Operator) 50.00%

* A wholly owned subsidiary of Origin Energy Limited

Objective: Primary target: Dongara Sandstone
Target depth: 2,752 metres measured depth, -
2,629 metres true vertical depth (TVD) subsea
Total depth: 2,812 metres measured depth

Progress and Status: Apium 2 spudded at 09:30hrs WST on 29 June 2007, using Century 18 drilling rig 18. Apium 2 is a deviated side track of Apium 1. The operations since the last report have focussed on drilling to the target location.

The current operation reported at 6:00 hrs WST 12 July 2007 is drilling ahead with 152mm hole in Kockatea Shale at 2547 mRT.

For further information contact:

Paul Zealand
General Manager – Exploration and Production
Origin Energy
Phone: (07) 3858 0681
Email: paul.zealand@upstream.originenergy.com.au

To	Company Announcements Office	Facsimile	1300 300 021
Company	Australian Stock Exchange	Date	5 July 2007
From	Bill Hundy	Pages	3
Subject	SUBSTANTIAL HOLDER - CHANGE OF INTERESTS		

We wish to advise that the substantial shareholding of Origin Energy Limited in Envestra Limited (ENV) has ceased and attach the Form 605 Notice of Ceasing to be a Substantial Holder.

Regards



Bill Hundy
Company Secretary

02 8345 5467 - bill.hundy@originenergy.com.au

Copy to: Company Secretary
Envestra Limited
Level 10
81 Flinders Street
ADELAIDE SA 5000

Form 605

Corporations Act 2001
Section 671B

Notice of ceasing to be a substantial holder

To Company Name/Scheme Envestra Limited

ACN/ARSN ACN 078 551 685

1. Details of substantial holder (1)

Name Origin Energy Limited

ACN/ARSN (if applicable) ACN 000 051 696

The holder ceased to be a substantial holder on 02 / 07 / 2007

The previous notice was given to the company on 08 / 02 / 2006

The previous notice was dated 08 / 02 / 2006

2. Changes in relevant interests

Particulars of each change in, or change in the nature of, a relevant interest (2) of the substantial holder or an associate (3) in voting securities of the company or scheme, since the substantial holder was last required to give a substantial holding notice to the company or scheme are as follows:

Date of change	Person whose relevant interest changed	Nature of change (4)	Consideration given in relation to change (5)	Class and number of securities affected (6)	Person's votes affected
02/07/07	Origin Energy Limited ACN 000 051 696	Origin Energy sold its Envestra securities to Australian Pipeline Limited. The sale was completed on 2 July 2007.	\$175,811,202	146,704,860 Stapled Securities	146,704,860

3. Changes in association

The persons who have become associates (3) of, ceased to be associates of, or have changed the nature of their association (7) with, the substantial holder in relation to voting interests in the company or scheme are as follows:

Name and ACN/ARSN (if applicable)	Nature of association
N/A	

4. Addresses

The addresses of persons named in this form are as follows:

Name	Address
Origin Energy Limited	Level 45, Australia Square 264-278 George Street, Sydney, NSW, 2000

Signature

print name William M Hundy

capacity Secretary

date 5 / 7 / 2007

sign here



DIRECTIONS

- (1) If there are a number of substantial holders with similar or related relevant interests (eg. a corporation and its related corporations, or the manager and trustee of an equity trust), the names could be included in an annexure to the form. If the relevant interests of a group of persons are essentially similar, they may be referred to throughout the form as a specifically named group if the membership of each group, with the names and addresses of members is clearly set out in paragraph 4 of the form.
 - (2) See the definition of "relevant interest" in sections 608 and 671B(7) of the Corporations Act 2001.
 - (3) See the definition of "associate" in section 9 of the Corporations Act 2001.
 - (4) Include details of:
 - (a) any relevant agreement or other circumstances by which the relevant interest was acquired. If subsection 671B(4) applies, a copy of any document setting out the terms of any relevant agreement, and a statement by the person giving full and accurate details of any contract, scheme or arrangement, must accompany this form, together with a written statement certifying this contract, scheme or arrangement; and
 - (b) any qualification of the power of a person to exercise, control the exercise of, or influence the exercise of, the voting powers or disposal of the securities to which the relevant interest relates (indicating clearly the particular securities to which the qualification applies).See the definition of "relevant agreement" in section 9 of the Corporations Act 2001.
 - (5) Details of the consideration must include any and all benefits, money and other, that any person from whom a relevant interest was acquired has, or may, become entitled to receive in relation to that acquisition. Details must be included even if the benefit is conditional on the happening or not of a contingency. Details must be included of any benefit paid on behalf of the substantial holder or its associate in relation to the acquisitions, even if they are not paid directly to the person from whom the relevant interest was acquired.
 - (6) The voting shares of a company constitute one class unless divided into separate classes.
 - (7) Give details, if appropriate, of the present association and any change in that association since the last substantial holding notice.
-

To	Company Announcements Office	Facsimile	1300 300 021
Company	Australian Stock Exchange Limited	Date	3 July 2007
From	Bill Hundy	Pages	2
Subject	ORIGIN SIGNS NEW GAS CONTRACT WITH RIO TINTO ALUMINIUM - UNDERPINS COAL SEAM GAS EXPANSION IN QUEENSLAND		

For your information please find attached an announcement entitled "Origin Signs New Gas Contract with Rio Tinto Aluminium - Underpins Coal Seam Gas Expansion in Queensland".

Regards



Bill Hundy
Company Secretary

02 8345 5467 - bill.hundy@originenergy.com.au

ASX/Media Release

3 July 2007

Origin Signs New Gas Contract with Rio Tinto Aluminium - Underpins Coal Seam Gas Expansion in Queensland

Origin Energy Chief Operating Officer Karen Moses today welcomed Rio Tinto's decision to expand its Yarwun alumina refinery at Gladstone.

Ms Moses said as a result of this decision, Origin Energy and Rio Tinto Aluminium have entered into a Gas Supply Agreement, which will see 470 PJ of coal seam gas delivered to the Yarwun refinery.

Gas supplies will commence between March and July 2010, ramping up to 22.8 PJ a year for 20 years when fully operational.

Ms Moses said Origin will spend an estimated \$260 million to further develop its Walloon coal seam gas fields to supply this contract and will be optimised with the recently announced Darling Downs Power Station project requirements," she said.

"The Rio Tinto Aluminium contract further monetises Origin's extensive coal seam gas resources in Queensland.

"These contracts help demonstrate Origin's position as a leading coal seam gas producer in Australia."

At 30 June 2006, Origin reported proved and probable (2P) coal seam gas reserves of 1374 PJ.

Origin will release its annual 2P reserves assessment for 2007 and quarterly production report on 31 July. Consistent with reserve upgrades announced by joint venture partners in Origin's coal seam gas regions, Origin expects to incorporate significant increases into its reserves.

Ms Moses said Rio Tinto Aluminium's decision to enter into a long term gas contract was welcome news for the environment.

"Gas used to produce electricity in a co-generation facility creates about half the greenhouse gas emissions of an equivalent coal-fired power station, delivering a more environmentally sustainable fuel source for the expansion of the Yarwun refinery. This project shows how Origin, working together with our business partners, can make a difference," she said.

For further information, please contact:

For Media - Origin Energy
Amanda Lampe
National Manager Media
Ph: 02 8345 5217
Mobile: 0419 482 547

For Investors - Origin Energy
Angus Guthrie
Manager Investor Relations
Ph: 02 8345 5558
Mobile: 0417 864 255

RECEIVED

2007-07-02 A 3:23

ORIGIN ENERGY LIMITED

To	Company Announcements Office	Facsimile	1300 300 021
Company	Australian Stock Exchange Limited	Date	2 July 2007
From	Bill Hundy	Pages	9
Subject	APPENDIX 3B NOTICE		

Please find attached an Appendix 3B regarding the exercise of options under the Origin Energy Senior Executive Option Plan.

Regards



Bill Hundy
Company Secretary

02 8345 5467 - bill.hundy@originenergy.com.au

To	Company Announcements Office	Facsimile	1300 300 021
Company	Australian Stock Exchange Limited	Date	2 July 2007
From	Bill Hundy	Pages	9
Subject	APPENDIX 3B NOTICE		

Please find attached an Appendix 3B regarding the exercise of options under the Origin Energy Senior Executive Option Plan.

Regards



Bill Hundy
Company Secretary

02 8345 5467 - bill.hundy@originenergy.com.au

Rule 2.7, 3.10.3, 3.10.4, 3.10.5

Appendix 3B

New issue announcement, application for quotation of additional securities and agreement

Information or documents not available now must be given to ASX as soon as available. Information and documents given to ASX become ASX's property and may be made public.

Introduced 1/7/96. Origin: Appendix 5. Amended 1/7/98, 1/9/99, 1/7/2000, 30/9/2001, 11/3/2002, 1/1/2003.

Name of entity

ORIGIN ENERGY LIMITED

ABN

30 000 051 696

We (the entity) give ASX the following information.

Part 1 - All issues

You must complete the relevant sections (attach sheets if there is not enough space).

- | | | |
|---|--|-----------------------------------|
| 1 | +Class of +securities issued or to be issued | Ordinary Fully Paid Shares |
| 2 | Number of +securities issued or to be issued (if known) or maximum number which may be issued | 167,200 |
| 3 | Principal terms of the +securities (eg, if options, exercise price and expiry date; if partly paid +securities, the amount outstanding and due dates for payment; if +convertible securities, the conversion price and dates for conversion) | Fully Paid Ordinary Shares |

+ See chapter 19 for defined terms.

1/1/2003

Appendix 3B Page 1

4 Do the +securities rank equally in all respects from the date of allotment with an existing +class of quoted +securities?

Yes

If the additional securities do not rank equally, please state:

- the date from which they do
- the extent to which they participate for the next dividend, (in the case of a trust, distribution) or interest payment
- the extent to which they do not rank equally, other than in relation to the next dividend, distribution or interest payment

5 Issue price or consideration

\$4.146826

6 Purpose of the issue
(If issued as consideration for the acquisition of assets, clearly identify those assets)

Issued as a result of the exercise of Options issued pursuant to the rules of the Origin Energy Senior Executive Option Plan.

7 Dates of entering +securities into uncertificated holdings or despatch of certificates

140,000 - 28 June 2007
27,200 - 29 June 2007

8 Number and +class of all +securities quoted on ASX (including the securities in clause 2 if applicable)

Number	+Class
872,288,456	Ordinary

+ See chapter 19 for defined terms.

<p>9 Number and ⁺class of all ⁺securities not quoted on ASX (including the securities in clause 2 if applicable)</p>	<p>Number 13,408,200</p>	<p>⁺Class Options</p>
<p>10 Dividend policy (in the case of a trust, distribution policy) on the increased capital (interests)</p>	<p>All Shares Participate Equally</p>	

Part 2 - Bonus issue or pro rata issue

<p>11 Is security holder approval required?</p>	<p>N/A</p>
<p>12 Is the issue renounceable or non-renounceable?</p>	<p>N/A</p>
<p>13 Ratio in which the ⁺securities will be offered</p>	<p>N/A</p>
<p>14 ⁺Class of ⁺securities to which the offer relates</p>	<p>N/A</p>
<p>15 ⁺Record date to determine entitlements</p>	<p>N/A</p>
<p>16 Will holdings on different registers (or subregisters) be aggregated for calculating entitlements?</p>	<p>N/A</p>
<p>17 Policy for deciding entitlements in relation to fractions</p>	<p>N/A</p>
<p>18 Names of countries in which the entity has ⁺security holders who will not be sent new issue documents</p> <p><small>Note: Security holders must be told how their entitlements are to be dealt with. Cross reference: rule 7.7.</small></p>	<p>N/A</p>
<p>19 Closing date for receipt of acceptances or renunciations</p>	<p>N/A</p>

+ See chapter 19 for defined terms.

20	Names of any underwriters	N/A
21	Amount of any underwriting fee or commission	N/A
22	Names of any brokers to the issue	N/A
23	Fee or commission payable to the broker to the issue	N/A
24	Amount of any handling fee payable to brokers who lodge acceptances or renunciations on behalf of *security holders	N/A
25	If the issue is contingent on *security holders' approval, the date of the meeting	N/A
26	Date entitlement and acceptance form and prospectus or Product Disclosure Statement will be sent to persons entitled	N/A
27	If the entity has issued options, and the terms entitle option holders to participate on exercise, the date on which notices will be sent to option holders	N/A
28	Date rights trading will begin (if applicable)	N/A
29	Date rights trading will end (if applicable)	N/A
30	How do *security holders sell their entitlements <i>in full</i> through a broker?	N/A
31	How do *security holders sell <i>part</i> of their entitlements through a broker and accept for the balance?	N/A

+ See chapter 19 for defined terms.

- 32 How do *security holders dispose of their entitlements (except by sale through a broker)? N/A
- 33 *Despatch date N/A

Part 3 - Quotation of securities

You need only complete this section if you are applying for quotation of securities

- 34 Type of securities
(tick one)
- (a) Securities described in Part 1
- (b) All other securities
Example: restricted securities at the end of the escrowed period, partly paid securities that become fully paid, employee incentive share securities when restriction ends, securities issued on expiry or conversion of convertible securities

Entities that have ticked box 34(a)

Additional securities forming a new class of securities

Tick to indicate you are providing the information or documents

- 35 If the *securities are *equity securities, the names of the 20 largest holders of the additional *securities, and the number and percentage of additional *securities held by those holders
- 36 If the *securities are *equity securities, a distribution schedule of the additional *securities setting out the number of holders in the categories
 1 - 1,000
 1,001 - 5,000
 5,001 - 10,000
 10,001 - 100,000
 100,001 and over
- 37 A copy of any trust deed for the additional *securities

+ See chapter 19 for defined terms.

Entities that have ticked box 34(b)

38 Number of securities for which
+quotation is sought

39 Class of +securities for which
quotation is sought

40 Do the +securities rank equally in all
respects from the date of allotment
with an existing +class of quoted
+securities?

If the additional securities do not
rank equally, please state:

- the date from which they do
- the extent to which they
participate for the next dividend,
(in the case of a trust,
distribution) or interest payment
- the extent to which they do not
rank equally, other than in
relation to the next dividend,
distribution or interest payment

41 Reason for request for quotation
now

Example: In the case of restricted securities, end of
restriction period

(if issued upon conversion of
another security, clearly identify that
other security)

42 Number and +class of all +securities
quoted on ASX (*including* the
securities in clause 38)

Number	+Class

+ See chapter 19 for defined terms.

Quotation agreement

1 +Quotation of our additional +securities is in ASX's absolute discretion. ASX may quote the +securities on any conditions it decides.

2 We warrant the following to ASX.

- The issue of the +securities to be quoted complies with the law and is not for an illegal purpose.
- There is no reason why those +securities should not be granted +quotation.
- An offer of the +securities for sale within 12 months after their issue will not require disclosure under section 707(3) or section 1012C(6) of the Corporations Act.

Note: An entity may need to obtain appropriate warranties from subscribers for the securities in order to be able to give this warranty

- Section 724 or section 1016E of the Corporations Act does not apply to any applications received by us in relation to any +securities to be quoted and that no-one has any right to return any +securities to be quoted under sections 737, 738 or 1016F of the Corporations Act at the time that we request that the +securities be quoted.
- We warrant that if confirmation is required under section 1017F of the Corporations Act in relation to the +securities to be quoted, it has been provided at the time that we request that the +securities be quoted.
- If we are a trust, we warrant that no person has the right to return the +securities to be quoted under section 1019B of the Corporations Act at the time that we request that the +securities be quoted.

+ See chapter 19 for defined terms.

- 3 We will indemnify ASX to the fullest extent permitted by law in respect of any claim, action or expense arising from or connected with any breach of the warranties in this agreement.
- 4 We give ASX the information and documents required by this form. If any information or document not available now, will give it to ASX before +quotation of the +securities begins. We acknowledge that ASX is relying on the information and documents. We warrant that they are (will be) true and complete.



Sign here: _____
Company Secretary

Date: 2 July 2007

Print name: William M Hundy

+ See chapter 19 for defined terms.

RECEIVED

2007 JUL 02 10:00 AM

2007 JUL 02 10:00 AM

To	Company Announcements Office	Date	2 July 2007
Company	Australian Stock Exchange Limited	Pages	2
From	Bill Hundy		
Subject	ORIGIN ENERGY FINALISES SALE OF NETWORKS BUSINESS TO APA		

This Transmittal is confidential. If you have received this document in error, please contact Origin Energy immediately.

Please find attached an announcement regarding the completion of the sale of Origin's Networks business to APA.

Regards



Bill Hundy
Company Secretary

02 8345 5467 - bill.hundy@originenergy.com.au

ASX/Media Release

2 July 2007

Origin Energy finalises sale of Networks business to APA

Origin Energy Ltd ("Origin") today finalised the sale of its Networks business to the APA Group for \$556.5 million.

This follows Origin's announcement on 4 April of the conditional agreement to sell its Networks business, which included its 33.3% interest in the SEA Gas pipeline, its 17% interest in Envestra Ltd, the Origin Energy Asset Management business and other related interests.

The sale of Origin's interest in the SEA Gas pipeline for \$133.2 million was completed on Friday 29 June and the sale of the balance of the other assets was completed today (Monday 2 July).

For further information, please contact:

For Media - Origin Energy

Amanda Lampe
National Manager Media
Ph: 02 8345 5217
Mobile: 0419 482 547

For Investors - Origin Energy

Angus Guthrie
Manager Investor Relations
Ph: 02 8345 5558
Mobile: 0417 864 255

About Origin Energy - With a history dating back 140 years, Origin Energy is a leading Australian energy provider and participant in most segments of the energy supply chain, including natural gas and oil exploration and production; power generation; energy retailing and trading. Origin Energy supplies energy to more than 3 million Australian homes and businesses and employs about 3000 people.



RECEIVED
10-07-2007
10:11:11

ASX Limited
ABN 98 008 624 691
Exchange Centre
Level 4, 20 Bridge Street
Sydney NSW 2000

PO Box H224
Australia Square
NSW 1215

Telephone 61 2 9227 0334

Internet <http://www.asx.com.au>
DX 10427 Stock Exchange Sydney

FACSIMILE

Department: COMPANY ANNOUNCEMENTS OFFICE

DATE: 02/07/2007

TIME: 08:52:57

TO: ORIGIN ENERGY LIMITED

FAX NO: 02-9252-1566

FROM: ASX LIMITED - Company Announcements Office

SUBJECT: CONFIRMATION OF RECEIPT AND RELEASE OF ANNOUNCEMENT

MESSAGE:

We confirm the receipt and release to the market of an announcement regarding:

Apium 2 Gas Appraisal Well Commences

If ASX considers an announcement to be sensitive, trading will be halted for 10 minutes.

If your announcement is classified by ASX as sensitive, your company's securities will be placed into "pre-open" status on ASX's trading system. This means that trading in your company's securities is temporarily stopped, to allow the market time to assess the contents of your announcement. "Pre-open" is approx. 10 minutes for most announcements but can be 50 minutes (approx) for takeover announcements.

Once "pre-open" period is completed, full trading of the company's securities recommences.

PLEASE NOTE:

In accordance with Guidance Note 14 of ASX Listing Rules, it is mandatory to elodge announcements using ASX Online. Fax is available for emergency purposes and costs A\$38.50 (incl. GST). The only fax number to use is 1900 999 279.

To	Company Announcements Office	Facsimile	1900 999 279
Company	Australian Stock Exchange Limited	Date	2 July 2007
From	Bill Hundy	Pages	2
Subject	APIUM 2 GAS APPRAISAL WELL COMMENCES, ONSHORE PERTH BASIN, WESTERN AUSTRALIA		

Please find attached, a report regarding the commencement of the Apium 2 Gas Appraisal Well, onshore Perth Basin, Western Australia.

Regards



Bill Hundy
Company Secretary

02 8345 5467 - bill.hundy@originenergy.com.au

ASX Release

2 July 2007

Apium 2 Gas Appraisal Well Commences, Onshore Perth Basin, Western Australia

Origin Energy Limited advises that operations at the Apium 2 gas appraisal well, operated by ARC Energy and located in the onshore Perth Basin Production Licence L1, commenced at 09:30 hours WST on 29 June using the Century 18 drilling rig. Apium 2 is a deviated sidetrack of Apium 1 and is currently re-entering Apium 1 to prepare for the sidetrack.

Apium 2 is located approximately 17 kilometres south-southeast of the township of Dongara. The primary target is the Late Permian Dongara Sandstone.

Apium 2 is prognosed to intersect the Dongara Sandstone at 2,752 metres measured depth, approximately 10 metres updip from the Apium 1 intersection and 70 metres northeast of the surface location.

Surface co-ordinates for the Apium 2 drilling location are as follows:

Latitude: 29° 18' 57.46" S
 Longitude: 115° 04' 15.70" E

The well has a planned total depth of approximately 2,812 metres measured depth and is expected to take 13 days to drill and complete.

Participants in L1 and Apium 2 are:

Origin Energy Developments Pty Ltd*	50.0%
ARC Energy Ltd (Operator)	50.0%

* A wholly owned subsidiary of Origin Energy Limited

For further information contact:

Paul Zealand
 General Manager – Exploration and Production
 Origin Energy
 Phone: (07) 3858 0681
 Email: paul.zealand@upstream.originenergy.com.au

To	Company Announcements Office	Facsimile	1300 300 021
Company	Australian Stock Exchange Limited	Date	26 June 2007
From	Bill Hundy	Pages	9
Subject	APPENDIX 3B NOTICE		

Please find attached an Appendix 3B regarding the exercise of options under the Origin Energy Senior Executive Option Plan.

Regards



Bill Hundy
Company Secretary

02 8345 5467 - bill.hundy@originenergy.com.au

Rule 2.7, 3.10.3, 3.10.4, 3.10.5

Appendix 3B

New issue announcement, application for quotation of additional securities and agreement

Information or documents not available now must be given to ASX as soon as available. Information and documents given to ASX become ASX's property and may be made public.

Introduced 1/7/96. Origin: Appendix 5. Amended 1/7/98, 1/9/99, 1/7/2000, 30/9/2001, 11/3/2002, 1/1/2003.

Name of entity

ORIGIN ENERGY LIMITED

ABN

30 000 051 696

We (the entity) give ASX the following information.

Part 1 - All issues

You must complete the relevant sections (attach sheets if there is not enough space).

- | | | |
|---|--|-----------------------------------|
| 1 | +Class of +securities issued or to be issued | Ordinary Fully Paid Shares |
| 2 | Number of +securities issued or to be issued (if known) or maximum number which may be issued | 30,000 |
| 3 | Principal terms of the +securities (eg, if options, exercise price and expiry date; if partly paid +securities, the amount outstanding and due dates for payment; if +convertible securities, the conversion price and dates for conversion) | Fully Paid Ordinary Shares |

+ See chapter 19 for defined terms.

4 Do the ⁺securities rank equally in all respects from the date of allotment with an existing ⁺class of quoted ⁺securities?

Yes

If the additional securities do not rank equally, please state:

- the date from which they do
- the extent to which they participate for the next dividend, (in the case of a trust, distribution) or interest payment
- the extent to which they do not rank equally, other than in relation to the next dividend, distribution or interest payment

5 Issue price or consideration

\$3.396826

6 Purpose of the issue
(If issued as consideration for the acquisition of assets, clearly identify those assets)

Issued as a result of the exercise of Options issued pursuant to the rules of the Origin Energy Senior Executive Option Plan.

7 Dates of entering ⁺securities into uncertificated holdings or despatch of certificates

25 June 2007

8 Number and ⁺class of all ⁺securities quoted on ASX (including the securities in clause 2 if applicable)

Number	⁺ Class
872,121,256	Ordinary

+ See chapter 19 for defined terms.

<p>9 Number and ⁺class of all ⁺securities not quoted on ASX (including the securities in clause 2 if applicable)</p>	<p>Number</p> <p>13,575,400</p>	<p>⁺Class</p> <p>Options</p>
<p>10 Dividend policy (in the case of a trust, distribution policy) on the increased capital (interests)</p>	<p>All Shares Participate Equally</p>	

Part 2 - Bonus issue or pro rata issue

<p>11 Is security holder approval required?</p>	<p>N/A</p>
<p>12 Is the issue renounceable or non-renounceable?</p>	<p>N/A</p>
<p>13 Ratio in which the ⁺securities will be offered</p>	<p>N/A</p>
<p>14 ⁺Class of ⁺securities to which the offer relates</p>	<p>N/A</p>
<p>15 ⁺Record date to determine entitlements</p>	<p>N/A</p>
<p>16 Will holdings on different registers (or subregisters) be aggregated for calculating entitlements?</p>	<p>N/A</p>
<p>17 Policy for deciding entitlements in relation to fractions</p>	<p>N/A</p>
<p>18 Names of countries in which the entity has ⁺security holders who will not be sent new issue documents</p> <p>Note: Security holders must be told how their entitlements are to be dealt with.</p> <p>Cross reference: rule 7.7.</p>	<p>N/A</p>
<p>19 Closing date for receipt of acceptances or renunciations</p>	<p>N/A</p>

+ See chapter 19 for defined terms.

20	Names of any underwriters	N/A
21	Amount of any underwriting fee or commission	N/A
22	Names of any brokers to the issue	N/A
23	Fee or commission payable to the broker to the issue	N/A
24	Amount of any handling fee payable to brokers who lodge acceptances or renunciations on behalf of +security holders	N/A
25	If the issue is contingent on +security holders' approval, the date of the meeting	N/A
26	Date entitlement and acceptance form and prospectus or Product Disclosure Statement will be sent to persons entitled	N/A
27	If the entity has issued options, and the terms entitle option holders to participate on exercise, the date on which notices will be sent to option holders	N/A
28	Date rights trading will begin (if applicable)	N/A
29	Date rights trading will end (if applicable)	N/A
30	How do +security holders sell their entitlements <i>in full</i> through a broker?	N/A
31	How do +security holders sell <i>part</i> of their entitlements through a broker and accept for the balance?	N/A

+ See chapter 19 for defined terms.

- 32 How do ⁺security holders dispose of their entitlements (except by sale through a broker)? N/A
- 33 ⁺Despatch date N/A

Part 3 - Quotation of securities

You need only complete this section if you are applying for quotation of securities

- 34 Type of securities
(tick one)
- (a) Securities described in Part 1
- (b) All other securities
Example: restricted securities at the end of the escrowed period, partly paid securities that become fully paid, employee incentive share securities when restriction ends, securities issued on expiry or conversion of convertible securities

Entities that have ticked box 34(a)

Additional securities forming a new class of securities

Tick to indicate you are providing the information or documents

- 35 If the ⁺securities are ⁺equity securities, the names of the 20 largest holders of the additional ⁺securities, and the number and percentage of additional ⁺securities held by those holders
- 36 If the ⁺securities are ⁺equity securities, a distribution schedule of the additional ⁺securities setting out the number of holders in the categories
 1 - 1,000
 1,001 - 5,000
 5,001 - 10,000
 10,001 - 100,000
 100,001 and over
- 37 A copy of any trust deed for the additional ⁺securities

⁺ See chapter 19 for defined terms.

Entities that have ticked box 34(b)

38 Number of securities for which
+quotation is sought

--

39 Class of +securities for which
quotation is sought

--

40 Do the +securities rank equally in all
respects from the date of allotment
with an existing +class of quoted
+securities?

If the additional securities do not
rank equally, please state:

- the date from which they do
- the extent to which they
participate for the next dividend,
(in the case of a trust,
distribution) or interest payment
- the extent to which they do not
rank equally, other than in
relation to the next dividend,
distribution or interest payment

--

41 Reason for request for quotation
now

Example: In the case of restricted securities, end of
restriction period

(if issued upon conversion of
another security, clearly identify that
other security)

--

	Number	+Class
42 Number and +class of all +securities quoted on ASX (including the securities in clause 38)		

+ See chapter 19 for defined terms.

Quotation agreement

1 +Quotation of our additional +securities is in ASX's absolute discretion. ASX may quote the +securities on any conditions it decides.

2 We warrant the following to ASX.

- The issue of the +securities to be quoted complies with the law and is not for an illegal purpose.
- There is no reason why those +securities should not be granted +quotation.
- An offer of the +securities for sale within 12 months after their issue will not require disclosure under section 707(3) or section 1012C(6) of the Corporations Act.

Note: An entity may need to obtain appropriate warranties from subscribers for the securities in order to be able to give this warranty

- Section 724 or section 1016E of the Corporations Act does not apply to any applications received by us in relation to any +securities to be quoted and that no-one has any right to return any +securities to be quoted under sections 737, 738 or 1016F of the Corporations Act at the time that we request that the +securities be quoted.
- We warrant that if confirmation is required under section 1017F of the Corporations Act in relation to the +securities to be quoted, it has been provided at the time that we request that the +securities be quoted.
- If we are a trust, we warrant that no person has the right to return the +securities to be quoted under section 1019B of the Corporations Act at the time that we request that the +securities be quoted.

+ See chapter 19 for defined terms.

- 3 We will indemnify ASX to the fullest extent permitted by law in respect of any claim, action or expense arising from or connected with any breach of the warranties in this agreement.
- 4 We give ASX the information and documents required by this form. If any information or document not available now, will give it to ASX before *quotation of the *securities begins. We acknowledge that ASX is relying on the information and documents. We warrant that they are (will be) true and complete.



Sign here: _____
Company Secretary

Date: 26 June 2007

Print name: William M Hundy

+ See chapter 19 for defined terms.

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To	Company Announcements Office	Facsimile	1300 300 021
Company	Australian Stock Exchange Limited	Date	26 June 2007
From	Bill Hundy	Pages	24
Subject	PRESENTATION		

Attached for your information is a presentation being made by Mr Grant King, Managing Director to the UBS Australian Energy and Utilities Conference in Sydney today.

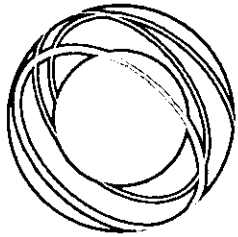
A copy of the presentation can also be obtained from our website www.originenergy.com.au under the Investor Centre - Presentations section.

Regards



Bill Hundy
Company Secretary

02 8345 5467 - bill.hundy@originenergy.com.au



origin
energy

The Value of Integration

UBS Australian Energy and Utilities Conference

June 2007

Important Notice

Any forward looking information in this presentation has been prepared on the basis of a number of assumptions which may prove to be incorrect and these statements speak only as of the date of this presentation. This presentation should not be relied upon as a recommendation to buy or sell shares by Origin Energy Limited.

Nothing in this presentation should be construed as either an offer to sell or a solicitation of an offer to buy or sell shares in Origin Energy Limited.

All references to \$ are references to Australian dollars unless otherwise specifically marked.

A reference to Contact is a reference to Contact Energy Limited of New Zealand, a 51.4% owned subsidiary of Origin Energy. Origin acquired this interest effective 1 October 2004. Consequently the result shown for Contact represents a nine month contribution in the financial year ended 30 June 2005 and 12 month contribution in the financial year ended 30 June 2006.

2005 and 2006 amounts reflect Australian equivalents to International Financial Reporting Standard (A-IFRS). Amounts prior to 2005 reflect previous Australian Generally Accepted Accounting Principles, and have not been restated.



Origin's strategy of integration across competitive segments of the energy industry is designed to better manage risk...



Since late last year Origin Energy has made a number of significant announcements:

- Mt Stuart power station agreement with Energex terminated - Origin gains full operational flexibility
- Acquisition of Sun Retail business - 3.6 million customers across Australasia
- Merger proposal put forward by AGL and rejected by Origin
- Sale of Rockgas to Contact Energy
- Networks business sale announced
- Expansion of Quarantine Power Station
- Commitment to Darling Downs Power Station and associated gas field developments in Queensland

... and provides greater opportunities to grow



This strategic approach sees Origin well positioned to respond to current circumstances in the energy market...

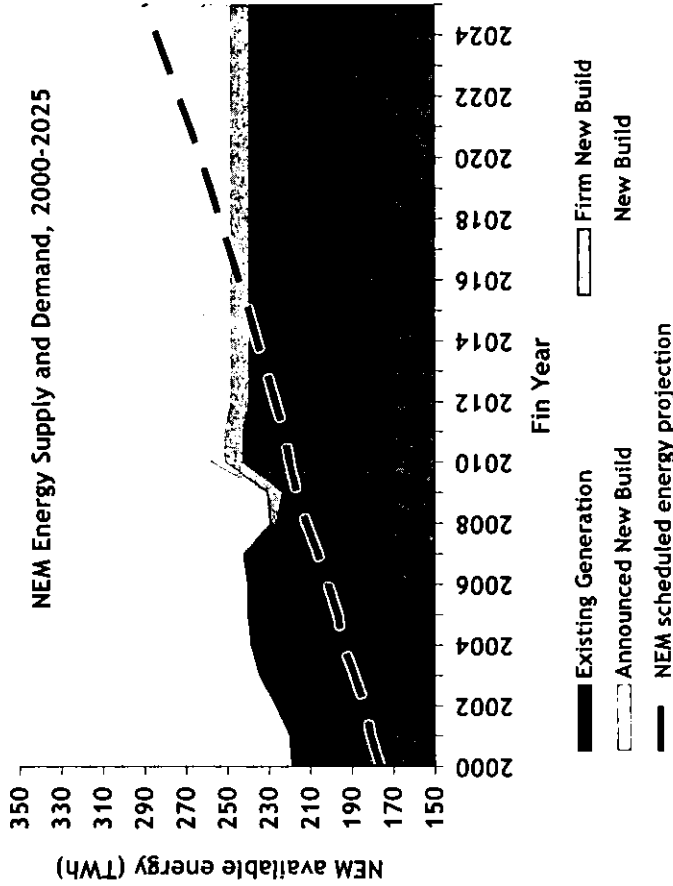
- Volatility of wholesale electricity and gas prices
- Rise of CSG
- Darling Downs Power Station
- Carbon Issues

... and capture new opportunities for growth as evidenced by the integrated Darling Downs project



A tightening of the supply demand balance in the NEM has been predicted for some time and Origin has been positioning to ensure its short-term positions are covered...

- Origin's anticipated retail electricity requirements are fully covered for FY07 and FY08
- FY09 is substantially covered across the NEM
- Construction of Quarantine peaker (120MW) and Darling Downs base-load (630MW) announced
- Origin has further development options which are being pursued (Mortlake Power Station, Spring Gully Power Station and peaking opportunities)

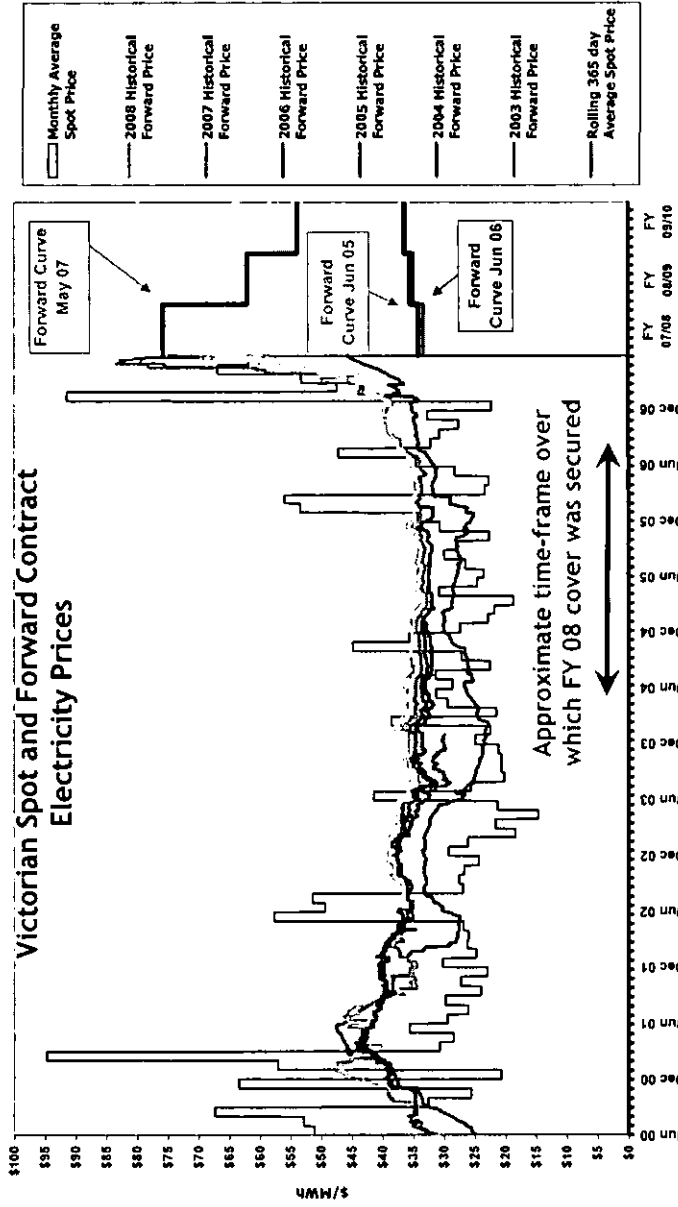


... while creating options to cover its long-term requirements

5 Source: NEMMCO and Origin Energy estimates



Wholesale electricity markets across Australia have recently experienced significant short-term price increases...

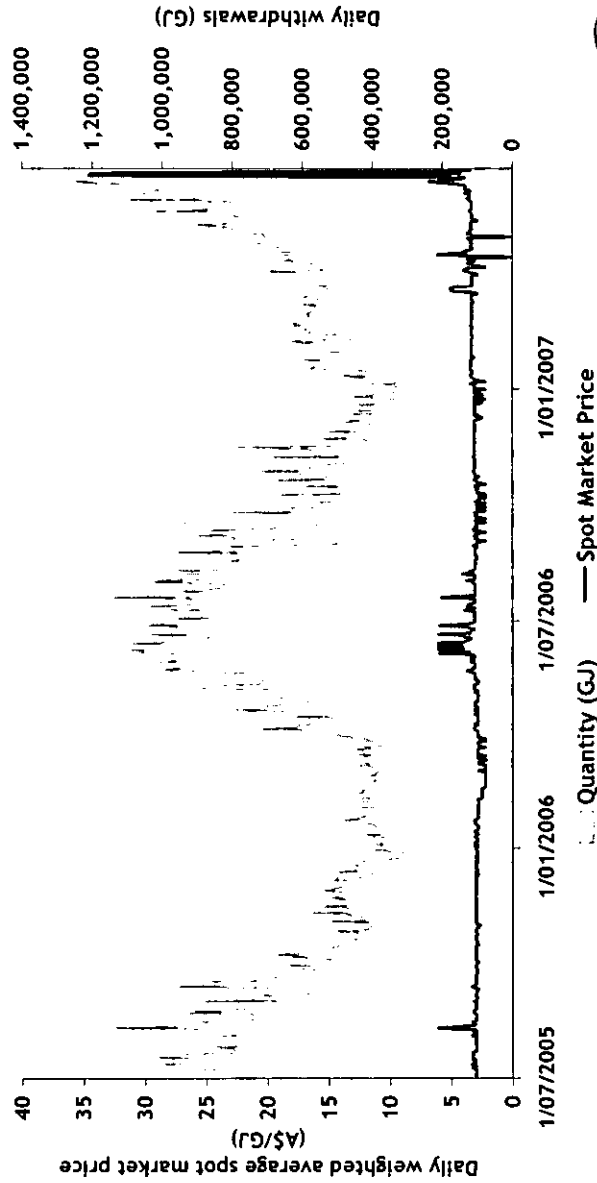


... and the longer term forward curve is now providing a signal that new capacity is required

Source: NEMMCO, AFMA and Origin Energy

The convergence and interdependence of markets for gas and electricity has been emphasised by the shortage of a third commodity - water

Victorian gas weighted average spot price and demand
July 2005 to June 2007



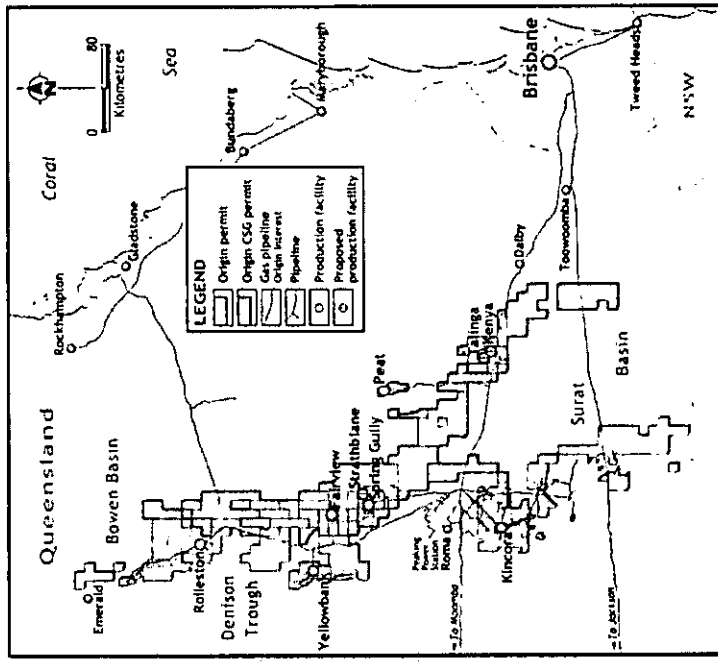
This has resulted in increased demand for gas-fired power generation placing pressure on gas supplies



Over the last 10 years Origin has established a significant portfolio of CSG acreage in Queensland

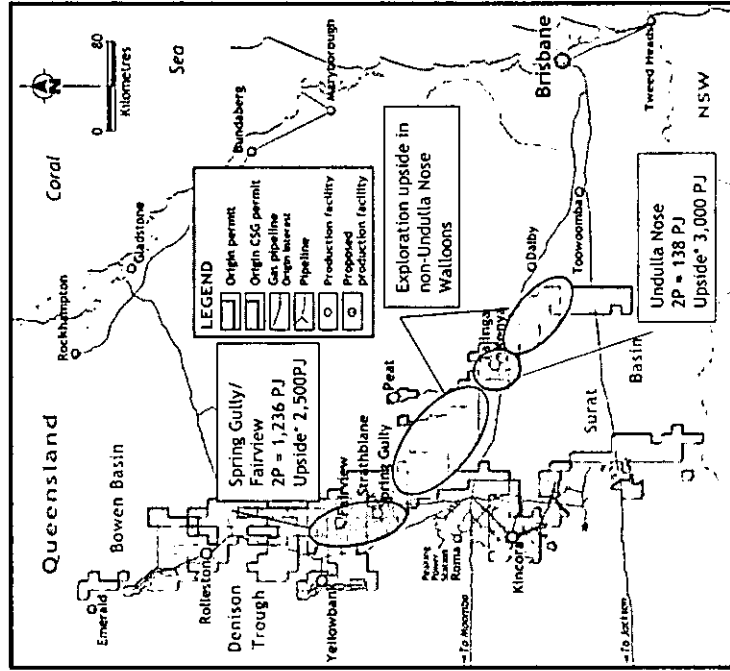
- Origin's Bowen Basin CSG interests include:
 - Fairview (23%) non-operator
 - Spring Gully (96-99%) operator
 - Peat (100%) operator
 - Comet Ridge exploration tenures (~23%) non-operator
- Surat Basin CSG interests include a significant interest on the Undulla Nose and the remainder of the Walloon fairway
- Undulla Nose interests:
 - Talinga (100%) operator
 - Orana (100%) operator
 - Condabri (100%) operator
 - Argyle/East (40.625%) non-operator
 - Lauren (40.625%) non-operator
 - Kenya (40.625%) non-operator
 - Codie (40.625%) non-operator
 - Kenya East (30.725%) non-operator
 - Bellevue (30.725%) non-operator

For locations see following maps



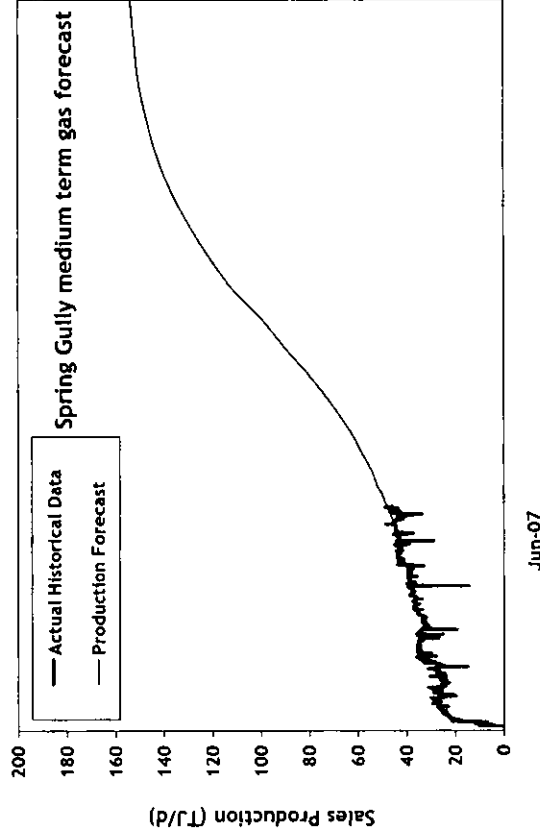
While Origin's current Proved and Probable (2P) CSG Reserves are around 1,400 PJ the upside potential is several times this

- Origin currently has the following cornerstone CSG assets:
 - Comet Ridge (Fairview, Spring Gully)
 - Undulla Nose (Talinga, Orana, Condabri, Argyle, Kenya/East, Lauren)
- Origin's share of 2P reserves in these fields is 1,374 PJ (Origin reserves statement 30 June 2006)
- Origin's Estimated Ultimate Recovery assessment of the upside potential of Origin's net interest in the fields mentioned is as high as 5,500 PJ
- The next key area for expansion will be the Walloon areas away from the Undulla Nose.



The Spring Gully field is producing at 45-50 TJ/d supplying Origin's portfolio of gas contracts with third parties...

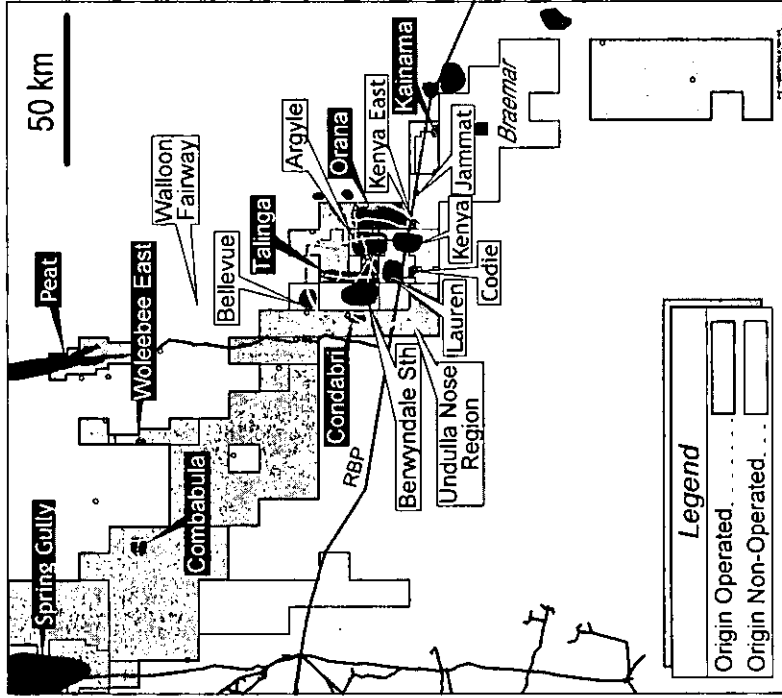
- 80 wells online currently flowing ~46 TJ/d & 32,000 barrels of water per day
- 20 wells drilled yet to be completed and connected
- Potential ramp up would be 160 wells to achieve a rate of 150 TJ/d
- Total 2P development requires 270+ wells over life of field



... and will increasingly be used to supply requirements for the Darling Downs Power Station



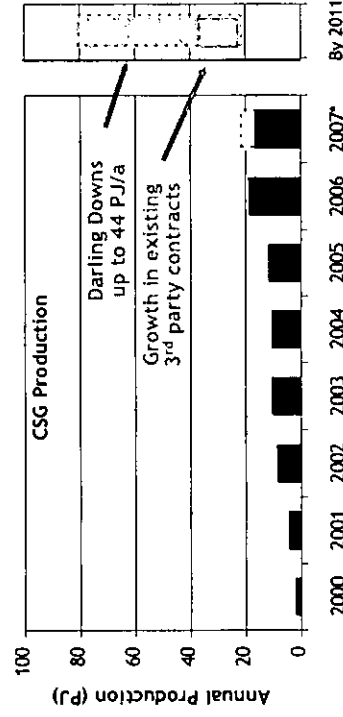
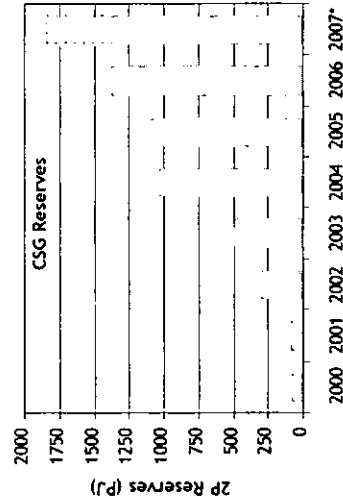
In the Walloons areas Origin has been an active operator and has benefited from work undertaken by QGC and others



- In the areas which Origin operates, since Jan 2001, we have:
 - Drilled 22 cored slimholes
 - Recorded 4 seismic surveys
 - Drilled 5 production pilots of between 1 and 9 wells
 - Conducted 4 prod tests
- In the last 12 months in areas which Origin operates, we have:
 - Drilled 5 coreholes
 - Commenced 3 production pilots
 - Recorded 1 seismic survey
- In the areas which Origin does not operate, we have:
 - Participated in 2 multi-well production pilots
 - Commenced development drilling



Origin currently carries around 1,400 PJ of 2P CSG reserves and is likely to book significant additional reserves over the next few years, with finding costs less than \$0.10 per GJ

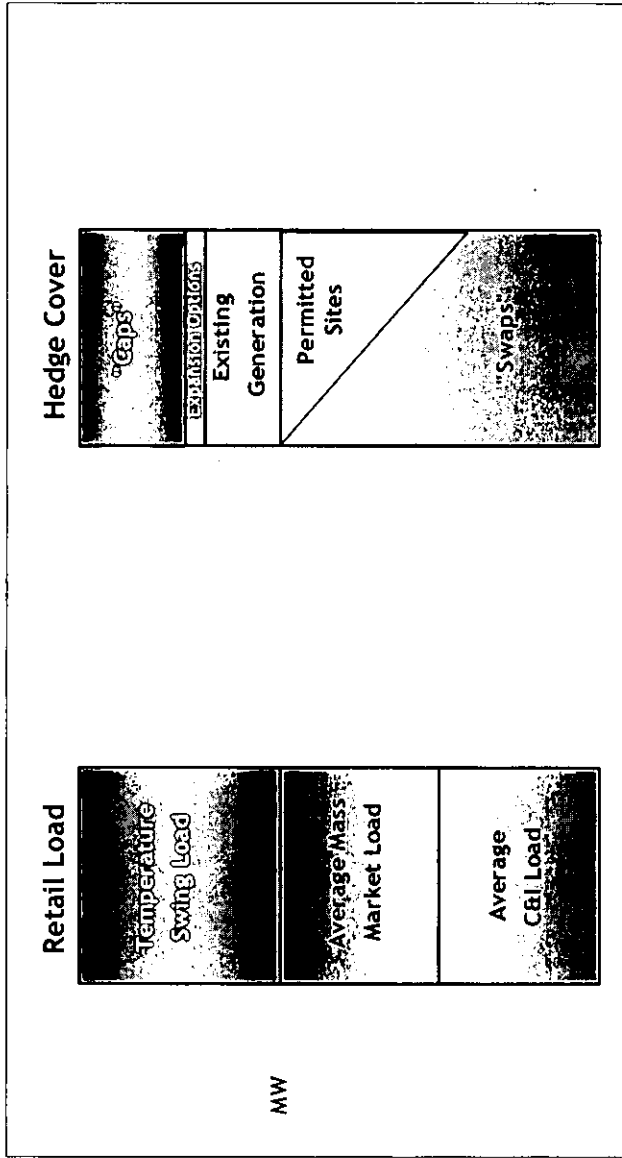


CSG production now exceeds our share of production from the Cooper Basin, with firm contracts already signed and Origin's power generation requirements to push production to over 80 PJ/a early next decade



* Reserves: Unadjusted 2006 reserves plus pro-rata share of reserves added in non-operated areas. Origin will determine whether to book these and other additions to reserves as part of its annual reserves review in June 2007.
 * Production: Actual production to 30 March 2007 plus estimated June quarter production.

Origin's electricity retail business provides a substantial opportunity for growth in generation

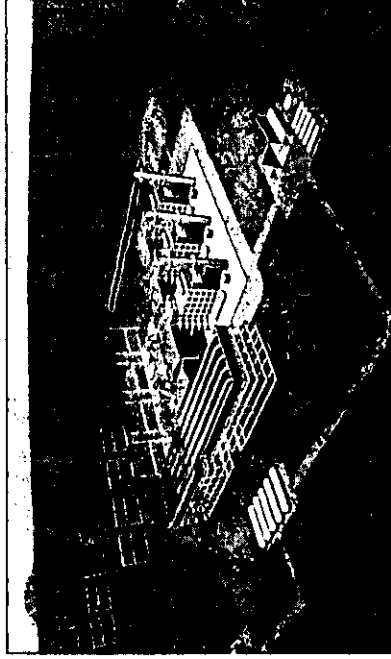


MW

Expansion at existing sites and permitted greenfield opportunities would increase Origin's own generation to ~50% of purchase requirements at lower carbon emissions than the current pool of generation



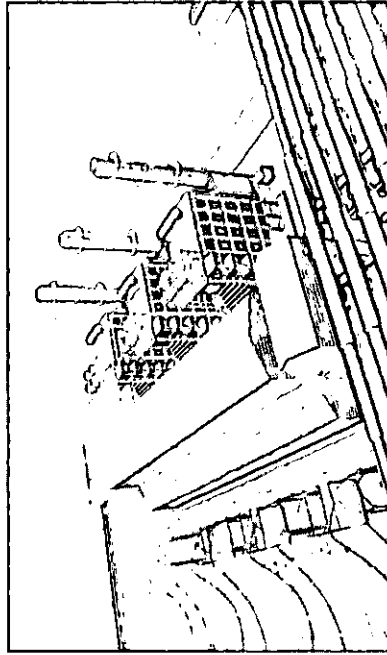
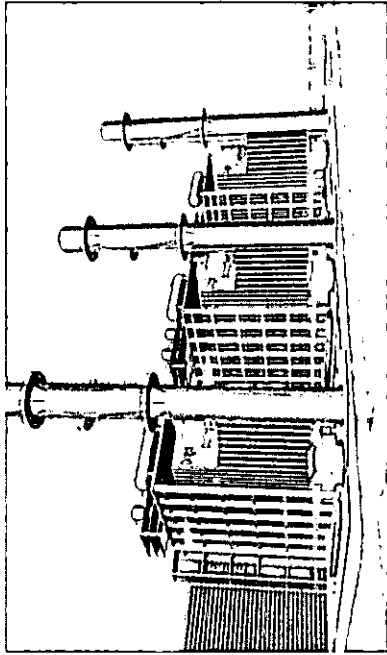
Darling Downs



*Darling Downs Power Station Video available at Origin Energy's website:
<http://www.originenergy.com.au/about/template.php?pageid=2081#ps>*

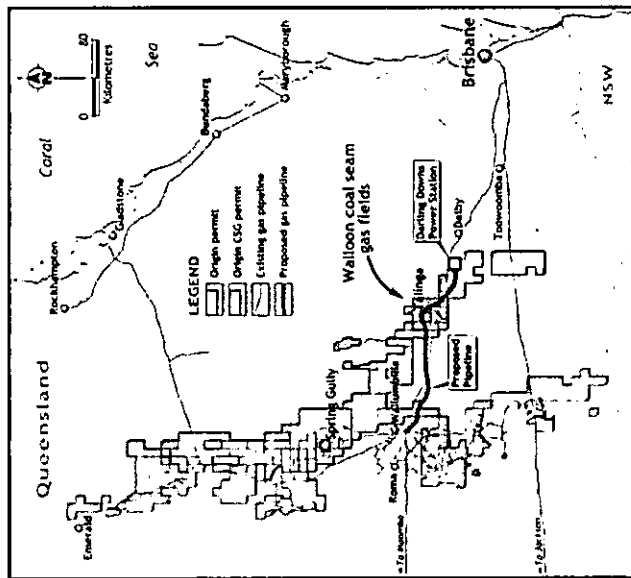


At 630 MW the Darling Downs combined cycle power station will be the largest CCGT on the NEM...



- This will be one of the lowest cost power stations in the National Electricity Market.
- The power station has a low life cycle cost, which includes construction and long-term maintenance costs.
- 630MW combined cycle power station with three Frame 9E gas turbines with a capacity of 120MW each, three boilers and a steam turbine of 270 MW capacity.
- Construction contract worth \$780 million.
- Will operate between baseload to intermediate power station depending on power market requirements.
- It will be an air-cooled power station, using three per cent of the water a conventional water cooled coal-fired power station would use, or about 200ML versus 8000ML a year.
- It will emit about half the greenhouse gas emissions that a coal-fired power station using current technology would create. This will save 2.5 million tonnes of greenhouse gases a year - the equivalent of taking 600,000 cars a year off the road.

... and expansion of the Spring Gully and Talinga fields will provide a low cost flexible gas supply



- The gas requirements will underwrite phase 5 of the Spring Gully development. This will be sufficient to take Spring Gully to its optimum production rate of 150 TJ/day.
- The Spring Gully development will include an additional 60 wells, the expansion of the soon to be commissioned Strathblane gas plant, an additional gas processing plant to the south of Spring Gully, water treatment plant and all associated roads and infrastructure.
- To meet the power station load of up to 44 PJ/annum, the Spring Gully development will be supplemented by the development of our Walloon coal seam gas fields.
- A gas pipeline connecting Wallumbilla to the Darling Downs Power Station will be built.
- There will be a combined investment of about \$500 million to complete the Spring Gully development, start the coal seam gas development in the Walloons and construct the connecting infrastructure.

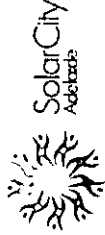


Over many years Origin has taken an advocacy role in the debate surrounding climate change and a carbon regime...

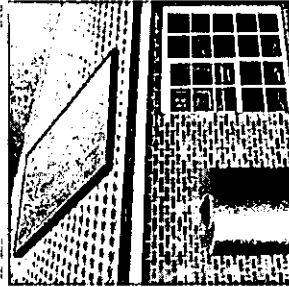
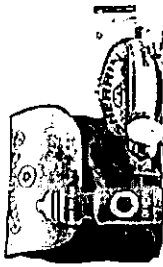


CO₂CRC

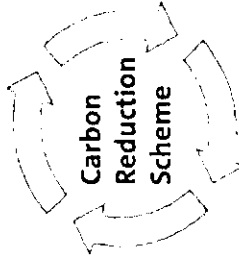
Researching CO₂ sequestration technologies



Carbon Neutral by 2009



We're planting 100,000 trees to say thank you



The Business Case for Early Action
April 2008

Australian Business Roundtable on Climate Change

Origin Energy



... as carbon emissions are currently a largely unrecognised cost in energy production

There now seems to be a growing consensus by both side of politics that a carbon trading regime will be required...

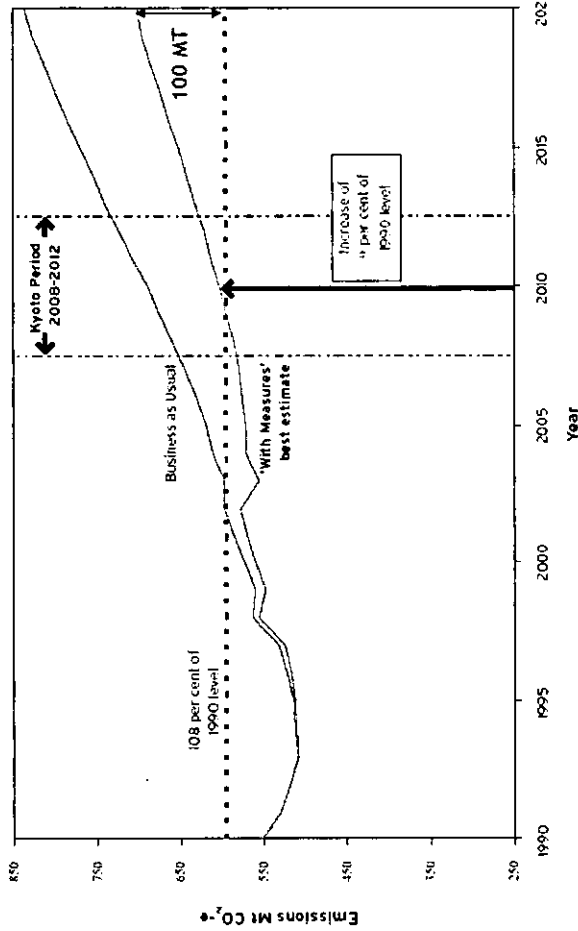
The PM's Task Group Conclusion is that Australia should:

- not wait for the development of a global agreement
- set its own long term aspirational goal to reduce emissions
- embrace the least cost way to achieve that goal
- design an emissions trading scheme, specific to Australia, which would drive carbon reduction at least cost
 - accompanied by an active international strategy to achieve a workable global scheme
- phase out other policy measures unless they are specifically directed at addressing residual market failures

... with key decisions around abatement targets and detailed design yet to be determined



For Australia's emissions to be no greater than 2010 levels in 2020, 100Mt of CO₂e will need to be reduced beyond current measures



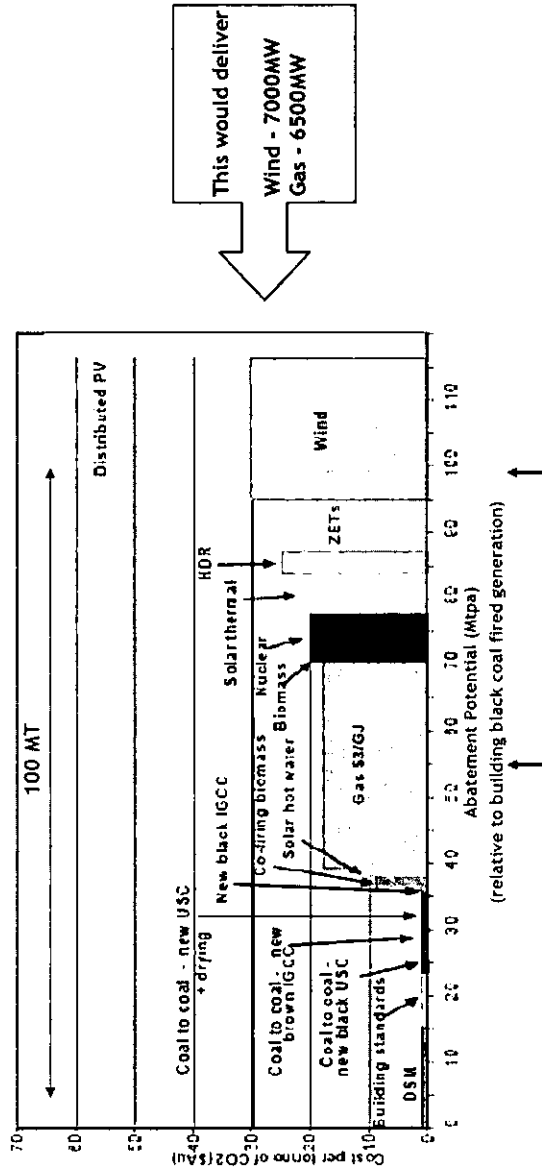
Sector (2007)	%
Stationary Energy	50%
Transport	15%
Fugitive	6%
Industrial	6%
Agricultural	16%
Waste	3%
Land Use & Forestry	5%

While the contribution to the abatement task of each sector will be determined by the market, the stationary energy sector is likely to make a large contribution

19 Source: Tracking to the Kyoto Target (AGO, 2006)



To achieve the greenhouse gas reductions required within the Australian energy industry the costs range from \$20-30/t CO₂e...



Price around \$20/t are required if stationary energy is to carry half of the burden

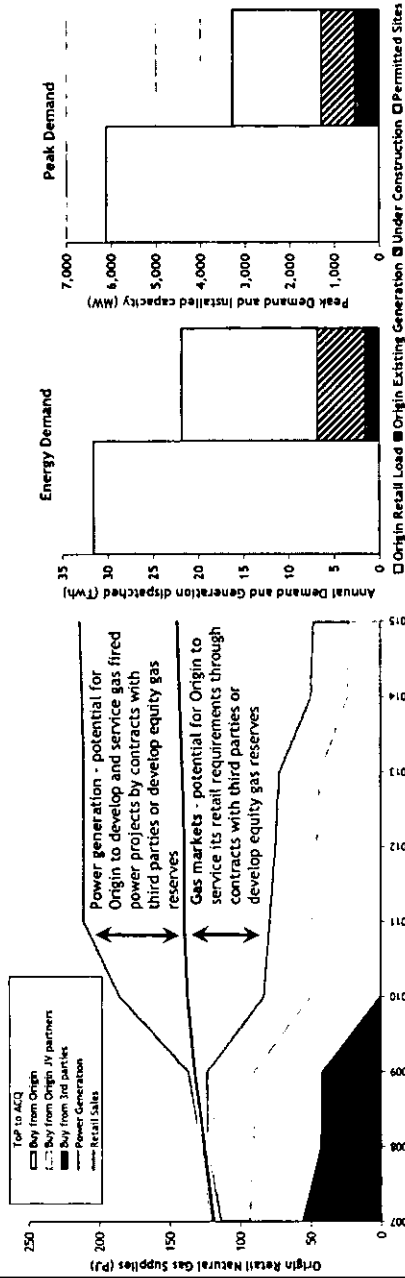
Price around \$30/t if stationary energy carries all of the burden



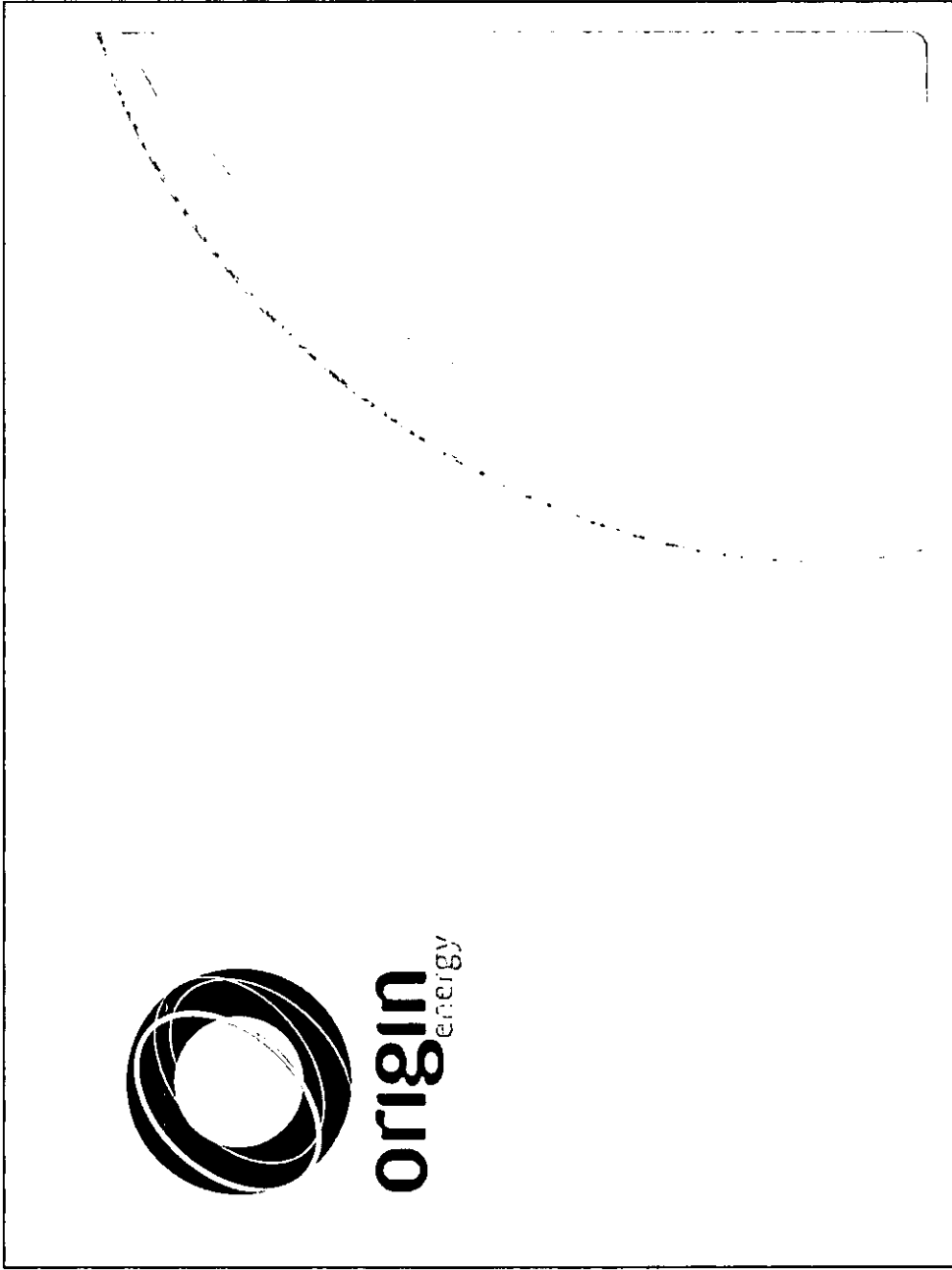
... and gas-fired power generation has a significant role to play in achieving this reduction

Source: LETAG / various industry sources

The depth of integration of Origin's business is increasingly evident...



... and will drive Origin's growth in the years ahead



For more information

For more information on Origin Energy please contact

Angus Guthrie

Manager, Investor Relations

Email: angus.guthrie@originenergy.com.au

Office: +61-2-8345 5558

Mobile: + 61-4-1786 4255

Alternatively visit our website

www.originenergy.com.au

and follow the prompts to the Investor Centre



To	Company Announcements Office	Facsimile	1300 300 021
Company	Australian Stock Exchange Limited	Date	25 June 2007
From	Bill Hundy	Pages	9
Subject	APPENDIX 3Y NOTICES		

Please find attached Appendix 3Y - Change of Director's Interest Notices for:

- J R Williams
- T Bourne
- H M Nugent
- H K McCann

Regards



Bill Hundy
Company Secretary

02 8345 5467 - bill.hundy@originenergy.com.au

Appendix 3Y

Change of Director's Interest Notice

Information or documents not available now must be given to ASX as soon as available. Information and documents given to ASX become ASX's property and may be made public.

Introduced 30/9/2001.

Name of entity	ORIGIN ENERGY LIMITED
ABN	30 000 051 696

We (the entity) give ASX the following information under listing rule 3.19A.2 and as agent for the director for the purposes of section 205G of the Corporations Act.

Name of Director	James Roland Williams
Date of last notice	4 April 2007

Part 1 - Change of director's relevant interests in securities

In the case of a trust, this includes interests in the trust made available by the responsible entity of the trust

Direct or indirect interest	Direct and Indirect
Nature of indirect interest (including registered holder) Note: Provide details of the circumstances giving rise to the relevant interest.	Shares held in: • Origin Energy Non-Executive Directors' Share Plan (NEDSP)
Date of change	21 June 2007
No. of securities held prior to change	21,498 Ordinary Fully Paid Shares held directly 15,016 Ordinary Fully Paid Shares held indirectly
Class	Ordinary
Number acquired	1,723
Number disposed	Nil
Value/Consideration Note: If consideration is non-cash, provide details and estimated valuation	\$9.4307 per share
No. of securities held after change	21,498 Ordinary Fully Paid Shares held directly 16,739 Ordinary Fully Paid Shares held indirectly

+ See chapter 19 for defined terms.

<p>Nature of change Example: on-market trade, off-market trade, exercise of options, issue of securities under dividend reinvestment plan, participation in buy-back</p>	<p>Purchase of securities pursuant to Non-Executive Directors' Share Plan.</p>
--	--

Part 2 – Change of director's interests in contracts

<p>Detail of contract</p>	<p>N/A</p>
<p>Nature of interest</p>	<p>N/A</p>
<p>Name of registered holder (if issued securities)</p>	<p>N/A</p>
<p>Date of change</p>	<p>N/A</p>
<p>No. and class of securities to which interest related prior to change Note: Details are only required for a contract in relation to which the interest has changed</p>	<p>N/A</p>
<p>Interest acquired</p>	<p>N/A</p>
<p>Interest disposed</p>	<p>N/A</p>
<p>Value/Consideration Note: If consideration is non-cash, provide details and an estimated valuation</p>	<p>N/A</p>
<p>Interest after change</p>	<p>N/A</p>

+ See chapter 19 for defined terms.

Appendix 3Y

Change of Director's Interest Notice

Information or documents not available now must be given to ASX as soon as available. Information and documents given to ASX become ASX's property and may be made public.

Introduced 30/9/2001.

Name of entity	ORIGIN ENERGY LIMITED
ABN	30 000 051 696

We (the entity) give ASX the following information under listing rule 3.19A.2 and as agent for the director for the purposes of section 205G of the Corporations Act.

Name of Director	Trevor Bourne
Date of last notice	4 April 2007

Part 1 - Change of director's relevant interests in securities

In the case of a trust, this includes interests in the trust made available by the responsible entity of the trust

Direct or indirect interest	Direct and Indirect
Nature of indirect interest (including registered holder) Note: Provide details of the circumstances giving rise to the relevant interest.	Shares held in: • Origin Energy Non-Executive Directors' Share Plan (NEDSP)
Date of change	21 June 2007
No. of securities held prior to change	28,343 Ordinary Fully Paid Shares held directly 13,046 Ordinary Fully Paid Shares held indirectly
Class	Ordinary
Number acquired	1,577
Number disposed	Nil
Value/Consideration Note: If consideration is non-cash, provide details and estimated valuation	\$9.4307 per share
No. of securities held after change	28,343 Ordinary Fully Paid Shares held directly 14,623 Ordinary Fully Paid Shares held indirectly

+ See chapter 19 for defined terms.

Appendix 3Y
Change of Director's Interest Notice

Nature of change Example: on-market trade, off-market trade, exercise of options, issue of securities under dividend reinvestment plan, participation in buy-back	Purchase of securities pursuant to Non-Executive Directors' Share Plan.
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Part 2 – Change of director's interests in contracts

Detail of contract	N/A
Nature of interest	N/A
Name of registered holder (if issued securities)	N/A
Date of change	N/A
No. and class of securities to which interest related prior to change Note: Details are only required for a contract in relation to which the interest has changed	N/A
Interest acquired	N/A
Interest disposed	N/A
Value/Consideration Note: If consideration is non-cash, provide details and an estimated valuation	N/A
Interest after change	N/A

+ See chapter 19 for defined terms.

Appendix 3Y

Change of Director's Interest Notice

Information or documents not available now must be given to ASX as soon as available. Information and documents given to ASX become ASX's property and may be made public.

Introduced 30/9/2001.

Name of entity	ORIGIN ENERGY LIMITED
ABN	30 000 051 696

We (the entity) give ASX the following information under listing rule 3.19A.2 and as agent for the director for the purposes of section 205G of the Corporations Act.

Name of Director	Helen M Nugent
Date of last notice	4 April 2007

Part 1 - Change of director's relevant interests in securities

In the case of a trust, this includes interests in the trust made available by the responsible entity of the trust

Direct or indirect interest	Direct and Indirect
Nature of indirect interest (including registered holder) Note: Provide details of the circumstances giving rise to the relevant interest.	Shares held in: • Origin Energy Non-Executive Directors' Share Plan (NEDSP)
Date of change	21 June 2007
No. of securities held prior to change	3,410 Ordinary Fully Paid Shares held directly 13,372 Ordinary Fully Paid Shares held indirectly
Class	Ordinary
Number acquired	1,616
Number disposed	Nil
Value/Consideration Note: If consideration is non-cash, provide details and estimated valuation	\$9.4307 per share
No. of securities held after change	3,410 Ordinary Fully Paid Shares held directly 14,988 Ordinary Fully Paid Shares held indirectly

+ See chapter 19 for defined terms.

**Appendix 3Y
Change of Director's Interest Notice**

<p>Nature of change Example: on-market trade, off-market trade, exercise of options, issue of securities under dividend reinvestment plan, participation in buy-back</p>	<p>Purchase of securities pursuant to Non-Executive Directors' Share Plan.</p>
---	--

Part 2 – Change of director's interests in contracts

Detail of contract	N/A
Nature of interest	N/A
Name of registered holder (if issued securities)	N/A
Date of change	N/A
<p>No. and class of securities to which interest related prior to change Note: Details are only required for a contract in relation to which the interest has changed</p>	N/A
Interest acquired	N/A
Interest disposed	N/A
<p>Value/Consideration Note: If consideration is non-cash, provide details and an estimated valuation</p>	N/A
Interest after change	N/A

+ See chapter 19 for defined terms.

Appendix 3Y

Change of Director's Interest Notice

Information or documents not available now must be given to ASX as soon as available. Information and documents given to ASX become ASX's property and may be made public.

Introduced 30/9/2001.

Name of entity	ORIGIN ENERGY LIMITED
ABN	30 000 051 696

We (the entity) give ASX the following information under listing rule 3.19A.2 and as agent for the director for the purposes of section 205G of the Corporations Act.

Name of Director	H Kevin McCann
Date of last notice	2 March 2007

Part 1 - Change of director's relevant interests in securities

In the case of a trust, this includes interests in the trust made available by the responsible entity of the trust

Direct or indirect interest	Direct and Indirect
Nature of indirect interest (including registered holder) Note: Provide details of the circumstances giving rise to the relevant interest.	Shares held in: <ul style="list-style-type: none"> • Cottesloe Pty Ltd • H J McCann Investments Pty Ltd • D M McCann • Origin Energy Non-Executive Directors' Share Plan
Date of change	21 June 2007
No. of securities held prior to change	3,269 Ordinary Fully Paid Shares held directly 253,959 Ordinary Fully Paid Shares held indirectly
Class	Ordinary
Number acquired	4,497
Number disposed	Nil
Value/Consideration Note: If consideration is non-cash, provide details and estimated valuation	\$9.4307 per share

+ See chapter 19 for defined terms.

Appendix 3Y
Change of Director's Interest Notice

No. of securities held after change	3,269 Ordinary Fully Paid Shares held directly 258,456 Ordinary Fully Paid Shares held indirectly
Nature of change Example: on-market trade, off-market trade, exercise of options, issue of securities under dividend reinvestment plan, participation in buy-back	Purchase of securities pursuant to Non-Executive Directors' Share Plan.

Part 2 – Change of director's interests in contracts

Detail of contract	N/A
Nature of interest	N/A
Name of registered holder (if issued securities)	N/A
Date of change	N/A
No. and class of securities to which interest related prior to change Note: Details are only required for a contract in relation to which the interest has changed	N/A
Interest acquired	N/A
Interest disposed	N/A
Value/Consideration Note: If consideration is non-cash, provide details and an estimated valuation	N/A
Interest after change	N/A

+ See chapter 19 for defined terms.



ASX

AUSTRALIAN SECURITIES EXCHANGE

ASX Limited
ABN 98 008 624 691
Exchange Centre
Level 4, 20 Bridge Street
Sydney NSW 2000

PO Box H224
Australia Square
NSW 1215

Telephone 61 2 9227 0334

Internet <http://www.asx.com.au>
DX 10427 Stock Exchange Sydney

FACSIMILE

Department: COMPANY ANNOUNCEMENTS OFFICE

DATE: 20/06/2007

TIME: 16:09:27

TO: ORIGIN ENERGY LIMITED

FAX NO: 02-9252-1566

FROM: ASX LIMITED - Company Announcements Office

SUBJECT: CONFIRMATION OF RECEIPT AND RELEASE OF ANNOUNCEMENT

MESSAGE:

We confirm the receipt and release to the market of an announcement regarding:

Drakea 1 Exploration Well Sidetrack Update

If ASX considers an announcement to be sensitive, trading will be halted for 10 minutes.

If your announcement is classified by ASX as sensitive, your company's securities will be placed into "pre-open" status on ASX's trading system. This means that trading in your company's securities is temporarily stopped, to allow the market time to assess the contents of your announcement. "Pre-open" is approx. 10 minutes for most announcements but can be 50 minutes (approx) for takeover announcements.

Once "pre-open" period is completed, full trading of the company's securities recommences.

PLEASE NOTE:

In accordance with Guidance Note 14 of ASX Listing Rules, it is mandatory to elodge announcements using ASX Online. Fax is available for emergency purposes and costs A\$38.50 (incl. GST). The only fax number to use is 1900 999 279.

ASX Release

20 June 2007

Drakea 1 Exploration Well Sidetrack Update, Onshore Perth Basin, Western Australia

Origin Energy provides the following update on the Drakea 1 exploration well sidetrack (designated as 'Drakea 2') operated by ARC Energy Ltd.

Drakea 2 (Drakea 1 sidetrack)

Well type: Exploration (onshore)

Location: Perth Basin, Western Australia (L1)

The Drakea 1 and Drakea 2 surface location is approximately 19 kilometres south-southeast of the township of Dongara.

Latitude: 29° 24' 17.79" S

Longitude: 115° 03' 40.47" E

Interests: Origin Energy Developments Pty Ltd* 50.0%
ARC Energy Ltd (Operator) 50.0%

* A wholly owned subsidiary of Origin Energy Limited

Objective: Primary targets: High Cliff and Kingia Sandstones (Permian)
Proposed total depth: 2,850 metres measured depth

Drakea 1 is interpreted to have intersected an oil column approximately 3 to 5 metres thick in the upper part of the High Cliff Sandstone, which is approximately 35 metres thick in the well. Drakea 1 was plugged back and Drakea 2 kicked off directionally from 1,413 metres measured depth.

Drakea 2 was designed to penetrate the High Cliff Sandstone at a structurally higher location, where a more extensive hydrocarbon column might be encountered. The well was prognosed to intersect the top of the High Cliff Sandstone at approximately 2,716 metres measured depth some 730 metres northeast of the surface location.

Progress and Status: Drakea 2 commenced drilling on 5 June 2007 using the Century 18 drilling rig. Since the last report, the Drakea 2 well has been drilled to a total of 2,880 metres measured depth and wireline logging, velocity survey and pressure measurements have been completed.

The primary objective High Cliff and Kingia Sandstones in Drakea 2 were encountered approximately 9 metres high to the Drakea 1 intersection. Shows and wireline logs conducted while drilling indicate that Drakea 2 intersected hydrocarbons in both zones over gross intervals of 8 metres and 14 metres respectively. The nature of the hydrocarbons (gas or oil) and whether the shows represent a single or multiple hydrocarbon columns cannot be determined definitively from the available data.

Wireline pressure measurements indicated all reservoir sections within the hydrocarbon zones are of low permeability and unlikely to be capable of commercial production at this location.

The well will be suspended at the intermediate casing shoe for a possible re-entry once the information gathered from Drakea 1 and 2 has been fully interpreted.

The Century 18 drilling rig will now be moved to the Apium location to drill the Apium 2 sidetrack well into the Apium gas accumulation in L2.

For further information contact:

Paul Zealand
General Manager – Exploration & Production
Origin Energy
Phone: (07) 3858 0681
Email: paul.zealand@upstream.originenergy.com.au

To	Company Announcements Office	Facsimile	1300 300 021
Company	Australian Stock Exchange Limited	Date	19 June 2007
From	Bill Hundy	Pages	2
Subject	Queensland Regulated Tariff Decision		

Attached for your information is a copy of a Media Release entitled 'Queensland Regulated Tariff Decision'.

Regards



Bill Hundy
Company Secretary

02 8345 5467 - bill.hundy@originenergy.com.au

Media Release

19 June 2007

Queensland Regulated Tariff Decision

Origin Energy Managing Director Grant King today said the decision to increase regulated tariffs should encourage competition in the Queensland electricity market.

“Based on our experience in other markets in which full retail contestability has been introduced, the increase in regulated tariffs will encourage a significant level of competitive activity between incumbent and new entrant retailers, with customers able to access offers involving packages or benefits equivalent to 5 to 10 per cent of their annual bills.

Mr King said the Queensland Competition Authority’s final recommendation to the Minister for Energy was consistent with the price review process that the Government established at the time of the retail sale.

“Origin believes that a transparent pricing review process is critical in achieving sensible, long term investments in the energy market. The Queensland process achieves this,” Mr King said.

For further information, please contact:

For Media - Origin Energy

Tony Wood
Executive General Manager, Corporate Communications
Ph: 02 8345 5000
Mobile: 0419 642 098

For Investors - Origin Energy

Angus Guthrie
Manager Investor Relations
Ph: 02 8345 5558
Mobile: 0417 864 255

To	Company Announcements Office	Facsimile	1300 300 021
Company	Australian Stock Exchange Limited	Date	18 June 2007
From	Bill Hundy	Pages	9
Subject	APPENDIX 3B NOTICE		

Please find attached an Appendix 3B regarding the exercise of options under the Origin Energy Senior Executive Option Plan.

Regards



Bill Hundy
Company Secretary

02 8345 5467 - bill.hundy@originenergy.com.au

Rule 2.7, 3.10.3, 3.10.4, 3.10.5

Appendix 3B

New issue announcement, application for quotation of additional securities and agreement

Information or documents not available now must be given to ASX as soon as available. Information and documents given to ASX become ASX's property and may be made public.

Introduced 1/7/96. Origin: Appendix 5. Amended 1/7/98, 1/9/99, 1/7/2000, 30/9/2001, 11/3/2002, 1/1/2003.

Name of entity

ORIGIN ENERGY LIMITED

ABN

30 000 051 696

We (the entity) give ASX the following information.

Part 1 - All issues

You must complete the relevant sections (attach sheets if there is not enough space).

- | | | |
|---|--|-----------------------------------|
| 1 | +Class of +securities issued or to be issued | Ordinary Fully Paid Shares |
| 2 | Number of +securities issued or to be issued (if known) or maximum number which may be issued | 50,000 |
| 3 | Principal terms of the +securities (eg, if options, exercise price and expiry date; if partly paid +securities, the amount outstanding and due dates for payment; if +convertible securities, the conversion price and dates for conversion) | Fully Paid Ordinary Shares |

+ See chapter 19 for defined terms.

4 Do the ⁺securities rank equally in all respects from the date of allotment with an existing ⁺class of quoted ⁺securities?

Yes

If the additional securities do not rank equally, please state:

- the date from which they do
- the extent to which they participate for the next dividend, (in the case of a trust, distribution) or interest payment
- the extent to which they do not rank equally, other than in relation to the next dividend, distribution or interest payment

5 Issue price or consideration

\$3.396826

6 Purpose of the issue
 (If issued as consideration for the acquisition of assets, clearly identify those assets)

Issued as a result of the exercise of Options issued pursuant to the rules of the Origin Energy Senior Executive Option Plan.

7 Dates of entering ⁺securities into uncertificated holdings or despatch of certificates

15 June 2007

8 Number and ⁺class of all ⁺securities quoted on ASX (including the securities in clause 2 if applicable)

Number	⁺ Class
872,091,256	Ordinary

+ See chapter 19 for defined terms.

<p>9 Number and ⁺class of all ⁺securities not quoted on ASX (including the securities in clause 2 if applicable)</p>	<p>Number 13,605,400</p>	<p>⁺Class Options</p>
<p>10 Dividend policy (in the case of a trust, distribution policy) on the increased capital (interests)</p>	<p>All Shares Participate Equally</p>	

Part 2 - Bonus issue or pro rata issue

<p>11 Is security holder approval required?</p>	<p>N/A</p>
<p>12 Is the issue renounceable or non-renounceable?</p>	<p>N/A</p>
<p>13 Ratio in which the ⁺securities will be offered</p>	<p>N/A</p>
<p>14 ⁺Class of ⁺securities to which the offer relates</p>	<p>N/A</p>
<p>15 ⁺Record date to determine entitlements</p>	<p>N/A</p>
<p>16 Will holdings on different registers (or subregisters) be aggregated for calculating entitlements?</p>	<p>N/A</p>
<p>17 Policy for deciding entitlements in relation to fractions</p>	<p>N/A</p>
<p>18 Names of countries in which the entity has ⁺security holders who will not be sent new issue documents</p> <p><small>Note: Security holders must be told how their entitlements are to be dealt with. Cross reference: rule 7.7.</small></p>	<p>N/A</p>
<p>19 Closing date for receipt of acceptances or renunciations</p>	<p>N/A</p>

+ See chapter 19 for defined terms.

Appendix 3B
New issue announcement

20	Names of any underwriters	N/A
21	Amount of any underwriting fee or commission	N/A
22	Names of any brokers to the issue	N/A
23	Fee or commission payable to the broker to the issue	N/A
24	Amount of any handling fee payable to brokers who lodge acceptances or renunciations on behalf of *security holders	N/A
25	If the issue is contingent on *security holders' approval, the date of the meeting	N/A
26	Date entitlement and acceptance form and prospectus or Product Disclosure Statement will be sent to persons entitled	N/A
27	If the entity has issued options, and the terms entitle option holders to participate on exercise, the date on which notices will be sent to option holders	N/A
28	Date rights trading will begin (if applicable)	N/A
29	Date rights trading will end (if applicable)	N/A
30	How do *security holders sell their entitlements <i>in full</i> through a broker?	N/A
31	How do *security holders sell <i>part</i> of their entitlements through a broker and accept for the balance?	N/A

+ See chapter 19 for defined terms.

32 How do ⁺security holders dispose of their entitlements (except by sale through a broker)? N/A

33 ⁺Despatch date N/A

Part 3 - Quotation of securities

You need only complete this section if you are applying for quotation of securities

34 Type of securities
(tick one)

(a) Securities described in Part 1

(b) All other securities

Example: restricted securities at the end of the escrowed period, partly paid securities that become fully paid, employee incentive share securities when restriction ends, securities issued on expiry or conversion of convertible securities

Entities that have ticked box 34(a)

Additional securities forming a new class of securities

Tick to indicate you are providing the information or documents

35 If the ⁺securities are ⁺equity securities, the names of the 20 largest holders of the additional ⁺securities, and the number and percentage of additional ⁺securities held by those holders

36 If the ⁺securities are ⁺equity securities, a distribution schedule of the additional ⁺securities setting out the number of holders in the categories
 1 - 1,000
 1,001 - 5,000
 5,001 - 10,000
 10,001 - 100,000
 100,001 and over

37 A copy of any trust deed for the additional ⁺securities

⁺ See chapter 19 for defined terms.

Entities that have ticked box 34(b)

38 Number of securities for which
+quotation is sought

39 Class of +securities for which
quotation is sought

40 Do the +securities rank equally in all
respects from the date of allotment
with an existing +class of quoted
+securities?

If the additional securities do not
rank equally, please state:

- the date from which they do
- the extent to which they
participate for the next dividend,
(in the case of a trust,
distribution) or interest payment
- the extent to which they do not
rank equally, other than in
relation to the next dividend,
distribution or interest payment

41 Reason for request for quotation
now

Example: In the case of restricted securities, end of
restriction period

(if issued upon conversion of
another security, clearly identify that
other security)

	Number	+Class
42 Number and +class of all +securities quoted on ASX (including the securities in clause 38)		

+ See chapter 19 for defined terms.

Quotation agreement

1 +Quotation of our additional +securities is in ASX's absolute discretion. ASX may quote the +securities on any conditions it decides.

2 We warrant the following to ASX.

- The issue of the +securities to be quoted complies with the law and is not for an illegal purpose.
- There is no reason why those +securities should not be granted +quotation.
- An offer of the +securities for sale within 12 months after their issue will not require disclosure under section 707(3) or section 1012C(6) of the Corporations Act.

Note: An entity may need to obtain appropriate warranties from subscribers for the securities in order to be able to give this warranty

- Section 724 or section 1016E of the Corporations Act does not apply to any applications received by us in relation to any +securities to be quoted and that no-one has any right to return any +securities to be quoted under sections 737, 738 or 1016F of the Corporations Act at the time that we request that the +securities be quoted.
- We warrant that if confirmation is required under section 1017F of the Corporations Act in relation to the +securities to be quoted, it has been provided at the time that we request that the +securities be quoted.
- If we are a trust, we warrant that no person has the right to return the +securities to be quoted under section 1019B of the Corporations Act at the time that we request that the +securities be quoted.

+ See chapter 19 for defined terms.

- 3 We will indemnify ASX to the fullest extent permitted by law in respect of any claim, action or expense arising from or connected with any breach of the warranties in this agreement.
- 4 We give ASX the information and documents required by this form. If any information or document not available now, will give it to ASX before *quotation of the *securities begins. We acknowledge that ASX is relying on the information and documents. We warrant that they are (will be) true and complete.



Sign here: _____
Company Secretary

Date: 18 June 2007

Print name: William M Hundy

END

+ See chapter 19 for defined terms.