

APPENDIX 3B

082-00034

New issue announcement, application for quotation of additional securities and agreement

Information or documents not available now must be given to ASX as soon as available. Information and documents given to ASX become ASX's property and may be public.

Name of entity: SANTOS LTD
ABN: 80 007 550 923



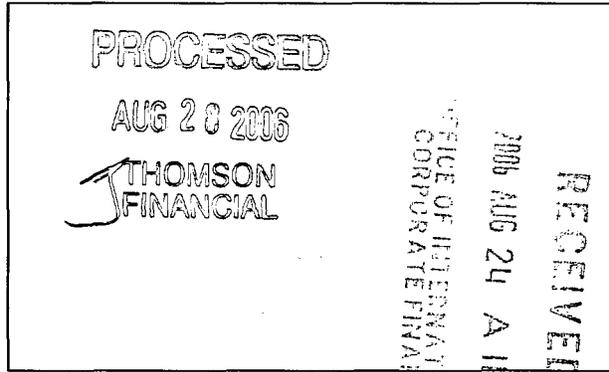
ASX: STO NASDAQ: STOSY Securities Exchange Commission: Ref: # 82-34

We (the entity) give ASX the following information.

SUPL

Part 1 - All issues NOT APPLICABLE

- 1 Class of securities issued or to be issued
2 Number of securities issued or to be issued (if known) or maximum number which may be issued.
3 Principal terms of the securities (eg, if options, exercise price and expiry date; if partly paid securities, the amount outstanding and due dates for payment; if convertible securities, the conversion price and dates for conversion)
4 Do the securities rank equally in all respects from the date of allotment with an existing class of quoted securities?
5 Issue price or consideration
6 Purpose of the issue (If issued as consideration for the acquisition of assets, clearly identify those assets)



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**New issue announcement,  
application for quotation of additional securities and agreement**

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7	Dates of entering securities into uncertificated holdings or despatch of certificates		
8	Number and class of all securities quoted on ASX ( <i>including</i> the securities in clause 2 if applicable)		
9	Number and class of all securities not quoted on ASX ( <i>including</i> the securities in clause 2 if applicable)	<b>Number</b>	<b>Class</b>
10	Dividend policy (in the case of a trust, distribution policy) on the increased capital (interests)		

**Part 2 – Bonus issue or pro rata issue *NOT APPLICABLE***

11	Is security holder approval required?	
12	Is the issue renounceable or non-renounceable?	
13	Ratio in which the securities will be offered	

**New issue announcement,  
application for quotation of additional securities and agreement**

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- |    |   |  |
|----|---|--|
| 14 | Class of securities to which the offer relates  |  |
| 15 | Record date to determine entitlements   |  |
| 16 | Will holdings on different registers (or subregisters) be aggregated for calculating entitlements?  |  |
| 17 | Policy for deciding entitlements in relation to fractions   |  |
| 18 | Names of countries in which the entity has security holders who will not be sent new issue documents  |  |
| 19 | Closing date for receipt of acceptances or renunciations  |  |
| 20 | Names of any underwriters   |  |
| 21 | Amount of any underwriting fee or commission  |  |
| 22 | Names of any brokers to the issue   |  |
| 23 | Fee or commission payable to the broker to the issue  |  |
| 24 | Amount of any handling fee payable to brokers who lodge acceptances or renunciations on behalf of security holders  |  |
| 25 | If the issue is contingent on security holders' approval, the date of the meeting   |  |
| 26 | Date entitlement and acceptance form and prospectus or Product Disclosure Statement will be sent to persons entitled  |  |
| 27 | If the entity has issued options, and the terms entitle option holders to participate on exercise, the date on which notices will be sent to option holders |  |
| 28 | Date rights trading will begin (if applicable)  |  |

**New issue announcement,  
application for quotation of additional securities and agreement**

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- 29 Date rights trading will end (if applicable)
- 30 How do security holders sell their entitlements *in full* through a broker?
- 31 How do security holders sell *part* of their entitlements through a broker and accept for the balance?
- 32 How do security holders dispose of their entitlements (except by sale through a broker)?
- 33 Despatch date

### Part 3 – Quotation of securities

*You need only complete this section if you are applying for quotation of securities*

34 Type of securities  
(tick one)

(a)  Securities described in Part 1

(b)  All other securities

Example: restricted securities at the end of the escrowed period, partly paid securities that become fully paid, employee incentive share securities when restriction ends, securities issued on expiry or conversion of convertible securities.

### Entities that have ticked box 34(a)

#### Additional securities forming a new class of securities

*Tick to indicate you are providing the information or documents*

- 35  If the securities are equity securities, the names of the 20 largest holders of the additional securities, and the number and percentage of additional securities held by those holders
- 36  If the securities are equity securities, a distribution schedule of the additional securities setting out the number of holders in the categories
- 1 – 1,000
  - 1,001 – 5,000
  - 5,001 – 10,000
  - 10,001 – 100,000
  - 100,001 – and over
- 37  A copy of any trust deed for the additional securities

## Entities that have ticked box 34(b)

38 Number of securities for which quotation is sought 13,000

39 Class of securities for which quotation is sought Fully paid ordinary shares.

40 Do the securities rank equally in all respects from the date of allotment with an existing class of quoted securities?  
  
If the additional securities do not rank equally, please state:

- the date from which they do
- the extent to which they participate for the next dividend, (in the case of a trust, distribution) or interest payment
- the extent to which they do not rank equally, other than in relation to the next dividend, distribution or interest payment

Consistent with all other ordinary shares on issue.

41 Reason for request for quotation now  
  
Example: In the case of restricted securities, end of restriction period  
  
(if issued upon conversion of another security, clearly identify that other security)

End of the restriction on dealing on shares issued on the vesting of Share Acquisition Rights (SARs) granted pursuant to the Santos Employee Share Purchase Plan.

	Number	Class
42	595,860,497	Fully paid ordinary shares.
	6,000,000	Franked Unsecured Equity Listed Securities (FUELS).

43 Number and class of all securities not quoted on ASX

Number	Class
	<b>Fully paid ordinary shares issued pursuant to the Santos Employee Share Purchase Plan:</b>
49,800	(i) held by eligible employees; and
93,702	(ii) held by Sesap Pty Ltd as trustee for the benefit of eligible executives.
46,500	Executive share plan '0' shares of 25 cents each paid to 1 cent.
41,500	Executive share plan '2' shares of 25 cents each paid to 1 cent.
469,300	Share Acquisition Rights issued pursuant to the Santos Employee Share Purchase Plan.
1,865,093	Executive options issued pursuant to the Santos Executive Share Option Plan.
91,950	Fully paid ordinary shares issued pursuant to the vesting of SARs



**SANTOS LTD****Appendix 4D****Half-Year Report under Listing Rule 4.2A****For the period ended 30 June 2006**

ABN

80 007 550 923

Previous corresponding period

30 June 2005

**2. Results for announcement to the market**

			\$A million
Revenue from ordinary activities	Up 28.8%	to	1,320.6
Profit from ordinary activities after tax attributable to members	Up 27.6%	to	369.5
Net profit for the period attributable to members	Up 27.6%	to	369.5
Interim Dividends	Amount per security	Franked amount per security at 30% tax	
Ordinary securities	20.0c	20.0c	
Preference securities	\$2.5275	\$2.5275	
Record date for determining entitlements to the dividends	5 September 2006		
<i>Brief explanation of any of the figures disclosed above necessary to enable the figures to be understood:</i>			
Refer to attached media release for further commentary regarding the half-year 2006 result.			

**This half-year report is to be read in conjunction with the June 2006 half-year financial report.**

### 3. NTA backing

	Current period	Previous corresponding period
Net tangible asset backing per ordinary security	N/A	N/A

### 4. Change in ownership of controlled entities

#### Control gained over entities having material effect

Name of entity	N/A	
	SA million	
Date from which control was gained	N/A	
<b>Where material to understanding of the report</b>		
Consolidated profit from ordinary activities after tax of the controlled entity since the date in the current period on which control was acquired	N/A	
Profit from ordinary activities after tax of the controlled entity for the whole of the previous corresponding period	N/A	

#### Loss of control of entities having material effect

Name of entity	N/A	
	SA million	
Date from which control was lost	N/A	
Consolidated profit from ordinary activities after tax of the controlled entity for the current period to the date of loss of control	N/A	
Consolidated profit from ordinary after tax of the controlled entity while controlled during the whole of the previous corresponding period	N/A	

## 5. Dividends

Date the dividend is payable

2 October 2006

	Current period \$A million	Previous corresponding period \$A million
Ordinary securities	119.2	106.6
Preference securities	15.2	15.9
<b>Total</b>	<b>134.4</b>	<b>122.5</b>

None of these dividends are foreign sourced.

## 6. Dividend Reinvestment Plans

The dividend or distribution plans shown below are in operation.

The Santos Dividend Reinvestment Plan is in operation. Shares are allocated at the daily weighted average market price of the Company's shares on the ASX over a period of 7 business days commencing on the business day after the Dividend Record Date. The Board has determined that no discount will apply.

The last date for receipt of election notices for the dividend or distribution plans

5 September 2006

## 7. Details of associates and joint venture entities

Name of entity	Percentage of ownership interest held at end of period or date of disposal	
	Current period \$A million	Previous corresponding period \$A million
N/A	N/A	N/A

**Santos** Ltd  
ABN 80 007 550 923

# Santos

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**SANTOS LTD**  
**(INCORPORATED IN SOUTH AUSTRALIA ON 18 MARCH 1954)**  
**AND CONTROLLED ENTITIES**

**HALF-YEAR CONDENSED FINANCIAL REPORT**  
**30 JUNE 2006**

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**SANTOS LTD AND CONTROLLED ENTITIES**  
**CONDENSED INCOME STATEMENT**  
**FOR THE SIX MONTHS ENDED 30 JUNE 2006**

	Note	CONSOLIDATED	
		30 June 2006 \$million	30 June 2005 \$million
Product sales	3	1,313.3	1,019.1
Cost of sales	4	(569.0)	(572.8)
<b>Gross profit</b>		<b>744.3</b>	<b>446.3</b>
Other revenue	3	7.3	6.2
Other income	3	9.7	6.5
Other expenses	4	(184.0)	(12.4)
<b>Operating profit before net financing costs</b>		<b>577.3</b>	<b>446.6</b>
Interest income	6	3.8	4.5
Finance expenses	6	(60.4)	(29.2)
<b>Net financing costs</b>		<b>(56.6)</b>	<b>(24.7)</b>
<b>Profit before tax</b>		<b>520.7</b>	<b>421.9</b>
Income tax expense		(151.2)	(132.4)
<b>Net profit after income tax attributable to the shareholders of Santos Ltd</b>		<b>369.5</b>	<b>289.5</b>
<b>Earnings per share (¢)</b>			
Basic		59.5	46.9
Diluted		57.1	44.5
<b>Dividends per share (\$)</b>			
Redeemable preference shares	12	2.5300	2.4497
Ordinary shares	12	0.20	0.18

The income statement is to be read in conjunction with the notes to the half-year condensed financial statements.

SANTOS LTD AND CONTROLLED ENTITIES

CONDENSED BALANCE SHEET

AS AT 30 JUNE 2006

		CONSOLIDATED	
		30 June 2006	31 December 2005
		\$million	\$million
Note			
	<b>Current assets</b>		
	Cash and cash equivalents	252.2	229.2
	Trade and other receivables	503.0	511.7
	Inventories	192.1	144.0
	Other	-	27.2
	<b>Total current assets</b>	<b>947.3</b>	<b>912.1</b>
	<b>Non-current assets</b>		
	Exploration and evaluation assets	7 385.8	339.1
	Oil and gas assets	8 4,878.2	4,792.5
	Other land, buildings, plant and equipment	9 82.2	73.5
	Other investments	16.3	14.8
	Deferred tax assets	46.7	57.4
	Other	8.1	6.6
	<b>Total non-current assets</b>	<b>5,417.3</b>	<b>5,283.9</b>
	<b>Total assets</b>	<b>6,364.6</b>	<b>6,196.0</b>
	<b>Current liabilities</b>		
	Trade and other payables	391.0	392.2
	Deferred income	4.8	4.9
	Interest-bearing loans and borrowings	16.8	11.1
	Current tax liabilities	106.7	184.7
	Employee benefits	53.8	49.7
	Other provisions	22.1	22.7
	Other	1.8	1.8
	<b>Total current liabilities</b>	<b>597.0</b>	<b>667.1</b>
	<b>Non-current liabilities</b>		
	Deferred income	11.2	13.8
	Interest-bearing loans and borrowings	1,749.3	1,817.0
	Deferred tax liabilities	520.8	512.9
	Employee benefits	19.2	16.1
	Other provisions	229.1	198.9
	Other	5.3	6.3
	<b>Total non-current liabilities</b>	<b>2,534.9</b>	<b>2,565.0</b>
	<b>Total liabilities</b>	<b>3,131.9</b>	<b>3,232.1</b>
	<b>Net assets</b>	<b>3,232.7</b>	<b>2,963.9</b>
	<b>Equity</b>		
	Issued capital	11 2,229.3	2,212.0
	Reserves	(161.2)	(178.3)
	Retained earnings	1,164.6	930.2
	<b>Total equity attributable to equity holders of Santos Ltd</b>	<b>3,232.7</b>	<b>2,963.9</b>

The balance sheet is to be read in conjunction with the notes to the half-year condensed financial statements.

**SANTOS LTD AND CONTROLLED ENTITIES**  
**CONDENSED CASH FLOW STATEMENT**  
**FOR THE SIX MONTHS ENDED 30 JUNE 2006**

	CONSOLIDATED	
	30 June 2006 \$million	30 June 2005 \$million
<b>Cash flows from operating activities</b>		
Receipts from customers	1,382.8	991.9
Interest received	3.9	4.5
Overriding royalties received	7.6	6.1
Insurance proceeds received	95.4	41.0
Pipeline tariffs and other (payments)/receipts	(12.2)	21.9
Payments to suppliers and employees	(489.1)	(333.2)
Royalty, excise and PRRT payments	(75.2)	(72.8)
Borrowing costs paid	(57.6)	(31.7)
Income taxes paid	(212.7)	(62.4)
<b>Net cash provided by operating activities</b>	<b>642.9</b>	<b>565.3</b>
<b>Cash flows from investing activities</b>		
Payments for:		
Exploration and evaluation expenditure	(147.9)	(177.8)
Oil and gas assets expenditure	(259.2)	(365.8)
Other land, buildings, plant and equipment	(15.3)	-
Acquisitions of oil and gas assets	(71.5)	-
Acquisitions of controlled entities	-	(83.1)
Restoration expenditure	(5.2)	(0.2)
Other investing activities	(0.8)	(0.2)
Proceeds from disposal of non-current assets	2.2	56.0
<b>Net cash used in investing activities</b>	<b>(497.7)</b>	<b>(571.1)</b>
<b>Cash flows from financing activities</b>		
Dividends paid	(118.6)	(101.0)
Proceeds from issues of ordinary shares	1.7	14.4
Net (repayment)/drawdown of borrowings	(5.5)	170.2
<b>Net cash (used in)/provided by financing activities</b>	<b>(122.4)</b>	<b>83.6</b>
<b>Net increase in cash</b>	<b>22.8</b>	<b>77.8</b>
<b>Cash and cash equivalents at the beginning of the period</b>		
Effects of exchange rate changes on the balances of cash held in foreign currencies	0.2	0.4
<b>Cash and cash equivalents at the end of the period</b>	<b>252.2</b>	<b>203.9</b>

The cash flow statement is to be read in conjunction with the notes to the half-year condensed financial statements.

**SANTOS LTD AND CONTROLLED ENTITIES**  
**CONDENSED STATEMENT OF RECOGNISED INCOME AND EXPENSE**  
**FOR THE SIX MONTHS ENDED 30 JUNE 2006**

	<b>CONSOLIDATED</b>	
	<b>30 June 2006 \$million</b>	<b>30 June 2005 \$million</b>
Adjustment on initial adoption of AASB 132 "Financial Instruments: Disclosure and Presentation" and AASB 139 "Financial Instruments: Recognition and Measurement", net of tax, to:		
Retained profits	-	(2.4)
Reserves	-	(6.7)
Foreign exchange translation differences	8.4	11.0
Net gain / (loss) on hedge of net investment in foreign subsidiaries	8.2	(11.0)
Cash flow hedges:		
Gains taken to equity	-	0.8
Change in fair value of equity securities available-for-sale, net of tax	0.5	(0.7)
Share-based payment transactions	0.7	-
Actuarial loss on defined benefits plans, net of tax	(1.7)	-
<b>Net income / (expense) recognised directly in equity</b>	<b>16.1</b>	<b>(9.0)</b>
<b>Profit for the period</b>	<b>369.5</b>	<b>289.5</b>
<b>Total recognised income and expense for the period attributable to equity holders of Santos Ltd</b>	<b>385.6</b>	<b>280.5</b>

Other movements in equity arising from transactions with owners as owners are set out in notes 11 and 12.

The statement of recognised income and expense is to be read in conjunction with the notes to the half-year condensed financial statements.

**SANTOS LTD AND CONTROLLED ENTITIES**  
**NOTES TO THE HALF-YEAR CONDENSED FINANCIAL STATEMENTS**  
**FOR THE SIX MONTHS ENDED 30 JUNE 2006**

**1. Corporate Information**

The financial report of Santos Ltd ("the Company") for the half-year ended 30 June 2006 was authorised for issue in accordance with a resolution of the Directors on 24 August 2006. Santos Ltd is a company incorporated in Australia and limited by shares, which are publicly traded on the Australian Stock Exchange.

**2. Summary of Significant Accounting Policies**

The half-year financial report does not include all notes of the type normally included within the annual financial report and therefore cannot be expected to provide as full an understanding of the financial performance, financial position and financing and investing activities of the consolidated entity as the full financial report.

The half-year financial report should be read in conjunction with the 31 December 2005 annual financial report of Santos Ltd.

It is also recommended that the half-year financial report be considered together with any public announcements made by Santos Ltd and its controlled entities during the half-year ended 30 June 2006 in accordance with the continuous disclosure obligations arising under the Corporations Act 2001.

**(a) Basis of Preparation**

The half-year condensed financial report is a general purpose financial report, which has been prepared in accordance with the requirements of the Corporations Act 2001, applicable Accounting Standards, including AASB 134 "Interim Financial Reporting" and other mandatory professional reporting requirements. The half-year financial report has been prepared on the historical cost basis, except for derivative financial instruments and available-for-sale investments that have been measured at fair value.

The financial report is presented in Australian dollars and all values are rounded to the nearest hundred thousand dollars, unless otherwise stated, under the option available to the Company under ASIC Class Order 98/0100. The Company is an entity to which that class order applies.

For the purpose of preparing the half-year financial report, the half-year has been treated as a discrete reporting period.

**(b) Significant Accounting Policies**

The half-year condensed financial statements have been prepared using the same accounting policies as used in the annual financial statements for the year ended 31 December 2005.

Australian Accounting Standards and UIG Interpretations that have recently been issued and that are effective from 1 January 2006 have not impacted the consolidated entity's existing accounting policies as they are either consistent with the existing accounting policies or relate to transactions that the consolidated entity has not entered into.

**SANTOS LTD AND CONTROLLED ENTITIES**  
**NOTES TO THE HALF-YEAR CONDENSED FINANCIAL STATEMENTS**  
**FOR THE SIX MONTHS ENDED 30 JUNE 2006**

**2. Summary of Significant Accounting Policies (continued)**

**(b) Significant Accounting Policies (continued)**

**Accounting for petroleum resource rent tax and similar taxes**

As disclosed in the 31 December 2005 Annual Financial Report, there is currently uncertainty regarding the accounting treatment for petroleum resource rent tax ("PRRT") and similar taxes. The Company has continued to account for these taxes under the accruals basis described in the 2005 Annual Financial Report. However, some oil and gas industry participants are of the view that PRRT (and similar taxes) expense is more appropriately measured by applying AASB112 "Income Taxes" and divergent practices on its reporting remain. The Company is of the view that there has been no definitive guidance from any of the relevant accounting standards setting bodies and that there remains uncertainty as to what constitutes an income tax, and therefore will continue to account for these taxes under the accruals basis until such time as this uncertainty is resolved or a clear industry practice develops.

Had PRRT and similar taxes been accounted for as an income tax under AASB 112, a deferred tax asset of \$31.8 million (31 December 2005: \$150.1 million) would have been recognised at 30 June 2006. Profit before tax would have increased by \$25.8 million (30 June 2005: \$21.8 million), the income tax expense attributed to these taxes would have been \$93.7 million (30 June 2005: income tax benefit of \$101.7 million), and profit after tax would have decreased by \$75.6 million (30 June 2005: \$117.0 million increase).

**(c) Basis of Consolidation**

The half-year condensed financial statements comprise the financial statements of Santos Ltd and its controlled entities ("the consolidated entity").

**SANTOS LTD AND CONTROLLED ENTITIES**  
**NOTES TO THE HALF-YEAR CONDENSED FINANCIAL STATEMENTS**  
**FOR THE SIX MONTHS ENDED 30 JUNE 2006**

	<b>CONSOLIDATED</b>	
	<b>30 June 2006 \$million</b>	<b>30 June 2005 \$million</b>
<b>3. Revenue and Other Income</b>		
Product sales:		
Gas, ethane and liquefied gas	446.3	400.7
Crude oil	550.7	378.6
Condensate and naphtha	203.2	163.0
Liquefied petroleum gas	113.1	76.8
	1,313.3	1,019.1
Other revenue:		
Overriding royalties	7.3	6.2
	1,320.6	1,025.3
Other income:		
Equipment rentals, pipeline tariffs and other	7.6	9.6
Net gain / (loss) on sale of non-current assets	2.1	(3.1)
	9.7	6.5
<b>4. Expenses</b>		
Cost of sales:		
Production costs		
Production expenses	162.2	144.1
Production facilities operating leases	23.2	21.2
	185.4	165.3
Other operating costs		
Pipeline tariffs and tolls	22.3	16.6
Royalty and excise	44.0	54.0
PRRT	25.8	21.8
	92.1	92.4
Cash cost of production	277.5	257.7
Depreciation and depletion	270.6	273.3
Third party gas purchases	41.5	58.8
Increase in product stock	(20.6)	(17.0)
	569.0	572.8
Other expenses:		
Selling, general and administrative expenses:		
Operating expenses	25.2	26.0
Depreciation	1.3	1.4
	26.5	27.4
Foreign exchange (gains) / losses	(0.2)	11.8
Hedge ineffectiveness gains	(0.4)	(0.6)
Exploration and evaluation expensed	132.0	71.3
Net impairment loss / (reversal) of oil and gas assets	26.1	(97.5)
	184.0	12.4

**SANTOS LTD AND CONTROLLED ENTITIES**

**NOTES TO THE HALF-YEAR CONDENSED FINANCIAL STATEMENTS**

**FOR THE SIX MONTHS ENDED 30 JUNE 2006**

<b>CONSOLIDATED</b>	
<b>30 June 2006 \$million</b>	<b>30 June 2005 \$million</b>

**4. Expenses (continued)**

Amounts that are unusual because of their nature, size, or incidence:

Included in exploration and evaluation expensed is the following amount related to the Banjar Panji 1 well incident:

Amount provided for potential remediation and related costs

24.3

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Banjar Panji 1 is an onshore exploration well in the Brantas PSC in East Java, Indonesia. The Company, through its subsidiary Santos Brantas Pty Ltd, has an 18% interest in the Brantas PSC which is operated by Lapindo Brantas Inc.

On 29 May 2006, the Company was informed of an uncontrolled flow of mud and water to the surface from a series of vents proximate to drilling operations. The cause of this venting has not yet been determined.

At this time, it is not possible to complete a detailed assessment of the clean up costs in relation to the incident nor to determine whether the venturers in the Brantas PSC will have any liability in relation to remediation of the area or any other costs. However, it has been considered prudent to make a provision of \$24.3 million (\$19.2 million after tax) as at 30 June 2006 in respect of potential remediation and related costs that may arise from the incident. This amount will be reviewed as further information comes to light.

The Company has advised its insurers of the incident. As the Company's accounting policy in respect of insurance claims is not to recognise an insurance claim receivable until the insurers have granted indemnity, no estimate of the amount of insurance claims receivable has been recorded at 30 June 2006.

**SANTOS LTD AND CONTROLLED ENTITIES**

**NOTES TO THE HALF-YEAR CONDENSED FINANCIAL STATEMENTS**

**FOR THE SIX MONTHS ENDED 30 JUNE 2006**

	<b>CONSOLIDATED</b>	
	<b>30 June 2006 \$million</b>	<b>30 June 2005 \$million</b>
<b>5. Earnings</b>		
Earnings before interest, tax, depreciation, depletion, exploration and impairment ("EBITDAX") is calculated as follows:		
Profit before tax	520.7	421.9
Add back:		
Net financing costs	56.6	24.7
Earnings before interest and tax ("EBIT")	577.3	446.6
Add back:		
Depreciation and depletion	271.9	274.7
Exploration and evaluation expensed	132.0	71.3
Net impairment loss / (reversal) of oil and gas assets	26.1	(97.5)
<b>EBITDAX</b>	<b>1,007.3</b>	<b>695.1</b>
<b>6. Net Financing Costs</b>		
Interest income	3.8	4.5
Interest paid to third parties	57.6	36.7
Less borrowing costs capitalised	(9.2)	(14.4)
	48.4	22.3
Unwinding the effect of discounting provisions	9.8	6.9
Interest expense on defined benefit obligation	2.2	-
Financial expenses	60.4	29.2
Net financing costs	56.6	24.7
	<b>CONSOLIDATED</b>	
	<b>Six months ended</b>	<b>Twelve months ended</b>
	<b>30 June 2006</b>	<b>31 December 2005</b>
	<b>\$million</b>	<b>\$million</b>
<b>7. Exploration and Evaluation Assets</b>		
Balance at the beginning of the period	339.1	272.0
Acquisitions of controlled entities	-	29.6
Acquisitions of oil and gas assets	42.8	-
Additions	93.7	168.8
Exploration and evaluation expensed	(54.8)	(153.5)
Net impairment reversals	-	6.3
Transfer to oil and gas assets	(31.2)	-
Foreign currency translation	(3.8)	15.9
Balance at the end of the period	385.8	339.1

**SANTOS LTD AND CONTROLLED ENTITIES**  
**NOTES TO THE HALF-YEAR CONDENSED FINANCIAL STATEMENTS**  
**FOR THE SIX MONTHS ENDED 30 JUNE 2006**

	<b>CONSOLIDATED</b>	
	<b>Six months ended 30 June 2006 \$million</b>	<b>Twelve months ended 31 December 2005 \$million</b>
<b>8. Oil and Gas Assets</b>		
<b>Assets in Development</b>		
Balance at the beginning of the period	473.1	550.0
Additions	79.5	204.6
Transfer from exploration and evaluation assets	31.2	-
Transfer to producing assets	(386.2)	(294.3)
Exploration and evaluation expensed	(21.8)	(2.5)
Foreign currency translation	(5.1)	15.3
	170.7	473.1
<b>Producing Assets</b>		
Balance at the beginning of the period	4,319.4	3,186.4
Acquisitions of controlled entities	-	692.5
Acquisitions of oil and gas assets	27.5	-
Additions	320.7	578.3
Transfer from assets in development	386.2	294.3
Disposals	-	(0.4)
Depreciation and depletion expense	(263.9)	(543.6)
Exploration and evaluation expensed	(55.4)	(48.2)
Net impairment (losses) / reversals	(26.1)	125.0
Foreign currency translation	(0.9)	35.1
	4,707.5	4,319.4
<b>Total oil and gas assets</b>	4,878.2	4,792.5
<b>9. Other Land, Buildings, Plant and Equipment</b>		
Balance at the beginning of the period	73.5	66.9
Additions	17.3	23.6
Disposals	(0.1)	-
Depreciation	(8.0)	(17.4)
Foreign currency translation	(0.5)	0.4
	82.2	73.5

**10. Impairment of Cash Generating Units**

At 30 June 2006 the consolidated entity reassessed the carrying amount of its oil and gas assets for indicators of impairment. As a result, the recoverable amount of some cash generating units were formally reassessed resulting in:

- An impairment write-down of Patricia Baleen of \$21.0 million, and
- Impairment write-downs and reversals in several USA cash generating units resulting in a net write-down of \$5.1 million.

Estimates of recoverable amounts are based on the assets value in use, determined by discounting each asset's estimated future cash flows at asset specific discount rates. The pre-tax discount rates applied were equivalent to post-tax discount rates between 7.6% and 12.0% (2005: 8.7% and 15.0%) depending on the nature of the risks specific to each asset. Where an asset does not generate cash flows that are largely independent from other assets or groups of assets, the recoverable amount is determined for the cash generating unit to which the asset belongs.

**SANTOS LTD AND CONTROLLED ENTITIES**  
**NOTES TO THE HALF-YEAR CONDENSED FINANCIAL STATEMENTS**  
**FOR THE SIX MONTHS ENDED 30 JUNE 2006**

**11. Issued Capital**

	Six months ended 30 June 2006 Number of Shares	Twelve months ended 31 December 2005	Six months ended 30 June 2006 \$million	Twelve months ended 31 December 2005 \$million
<b>Movement in fully paid ordinary shares</b>				
Balance at start of period	594,301,771	585,520,675	1,627.6	1,557.2
Issuance of ordinary shares:				
Santos Executive Share Plan	-	93,000	-	0.3
Santos Employee Share Acquisition Plan	-	106,744	-	1.2
Shares issued on exercise of options	272,735	4,261,134	1.8	25.6
Shares issued on exercise of Share Acquisition Rights	40,400	-	-	-
Dividend Reinvestment Plan	1,393,593	4,270,418	15.5	42.8
Santos Employee Share Purchase Plan	-	49,800	-	0.5
Balance at end of period	<u>596,008,499</u>	<u>594,301,771</u>	<u>1,644.9</u>	<u>1,627.6</u>
<b>Preference shares</b>				
Redeemable convertible preference shares	6,000,000	6,000,000	<u>584.4</u>	<u>584.4</u>
			<u>2,229.3</u>	<u>2,212.0</u>

**12. Dividends**

	Dollars Per Share	Total \$million	Franked/ Unfranked	Payment Date
Dividends paid in the current period by the Company are:				
<b>2006</b>				
Final 2005 redeemable preference	\$2.5300	15.2	Franked	31 Mar 2006
Final 2005 ordinary	\$0.20	<u>118.9</u>	Franked	31 Mar 2006
		<u>134.1</u>		
<b>2005</b>				
Final 2004 redeemable preference	\$2.4497	14.7	Franked	31 Mar 2005
Final 2004 ordinary	\$0.18	<u>105.8</u>	Franked	31 Mar 2005
		<u>120.5</u>		

Franked dividends paid during the period were franked at the tax rate of 30%.

After the balance sheet date the following dividends were proposed by the Directors. The dividends have not been provided for and there are no income tax consequences.

Interim 2006 redeemable preference	\$2.5275	15.2	Franked	2 Oct 2006
Interim 2006 ordinary	\$0.20	<u>119.2</u>	Franked	2 Oct 2006
		<u>134.4</u>		

The financial effect of these dividends have not been brought to account in the financial statements for the six months ended 30 June 2006 and will be recognised in subsequent financial reports.

**SANTOS LTD AND CONTROLLED ENTITIES**

**NOTES TO THE HALF-YEAR CONDENSED FINANCIAL STATEMENTS**

**FOR THE SIX MONTHS ENDED 30 JUNE 2006**

**13. Segment Information**

Segment results include items directly attributable to a segment as well as those that can be allocated on a reasonable basis.

**Geographic Segments**

The consolidated entity operates primarily in Australia but also has international operations in the United States, Papua New Guinea, Indonesia, Egypt, Kyrgyzstan and Vietnam.

	<b>AUSTRALIA</b>		<b>INTERNATIONAL</b>		<b>CONSOLIDATED</b>	
	<b>30 June</b>	<b>30 June</b>	<b>30 June</b>	<b>30 June</b>	<b>30 June</b>	<b>30 June</b>
	<b>2006</b>	<b>2005</b>	<b>2006</b>	<b>2005</b>	<b>2006</b>	<b>2005</b>
	<b>\$million</b>	<b>\$million</b>	<b>\$million</b>	<b>\$million</b>	<b>\$million</b>	<b>\$million</b>
<b>Geographic segments</b>						
<b>Revenue</b>						
Total segment revenue	1,258.0	939.0	62.6	86.3	1,320.6	1,025.3
<b>Total revenue</b>					<b>1,320.6</b>	<b>1,025.3</b>
<b>Results</b>						
Earnings before interest, tax, depreciation, depletion, exploration and impairment ("EBITDAX")	972.1	652.7	48.7	69.6	1,020.8	722.3
Unallocated corporate expenses					(13.5)	(27.2)
<b>EBITDAX</b>					<b>1,007.3</b>	<b>695.1</b>
Depreciation and depletion	(241.6)	(241.5)	(22.6)	(25.1)	(264.2)	(266.6)
Exploration and evaluation expensed	(26.8)	(18.2)	(105.2)	(53.1)	(132.0)	(71.3)
Net impairment (loss) / reversal of oil and gas assets	(21.0)	97.5	(5.1)	-	(26.1)	97.5
	682.7	490.5	(84.2)	(8.6)	585.0	454.7
Unallocated corporate depreciation and depletion					(7.7)	(8.1)
<b>Earnings before interest and tax</b>					<b>577.3</b>	<b>446.6</b>
Unallocated net financing costs					(56.6)	(24.7)
<b>Profit before income tax expense</b>					<b>520.7</b>	<b>421.9</b>
Income tax expense					(151.2)	(132.4)
<b>Net profit after income tax attributable to the shareholders of Santos Ltd</b>					<b>369.5</b>	<b>289.5</b>

**SANTOS LTD AND CONTROLLED ENTITIES**  
**NOTES TO THE HALF-YEAR CONDENSED FINANCIAL STATEMENTS**  
**FOR THE SIX MONTHS ENDED 30 JUNE 2006**

**14. Acquisition / Disposal of Controlled Entities**

**(a) Acquisitions of controlled entities**

No companies were acquired during the six months ended 30 June 2006.

The following companies were registered during the six months ended 30 June 2006:

Fairview Pipeline Pty Ltd  
Fairview Power Pty Ltd  
Santos (JPDA 06-104) Pty Ltd  
Santos Vietnam Pty Ltd

**(b) Disposals of controlled entities**

Peko Offshore Ltd was dissolved during the six months ended 30 June 2006.

**15. Commitments**

In addition to the commitments disclosed in the December 2005 Financial Report, the consolidated entity has entered into the following expenditure commitments during the six months ended 30 June 2006 :

Capital Commitments	\$75.3 million
Minimum Exploration Commitments	\$67.9 million

**16. Contingent Liabilities**

There has been no material change to the aggregate of contingent liabilities since the last annual reporting date, other than for:

- (a) the following parent company guarantees have been entered into during the six months ended 30 June 2006 in respect of:
- the performance of Santos (Sampang) Pty Ltd's obligations under the Floating Storage and Offloading Facilities agreement; and
  - the performance of Santos (Madura Offshore) Pty Ltd's obligations under the Mobile Offshore Production Unit agreement.

The total expenditure commitment under these transactions and which are the subject of a parent company guarantee is approximately \$212.9 million.

- (b) A "blow-out" occurred at the Banjar Panji 1 well in East Java in May 2006. Santos Brantas is an 18% participant in the Brantas PSC with Lapindo Brantas Inc (50% and also the operator) and a subsidiary of PT Medco Energi Inc (32%). The details of the well incident are disclosed in note 4.

**17. Post Balance Date Events**

The following events occurred subsequent to 30 June 2006, the financial effects of which have not been brought to account in the half-year financial statements for the six months ended 30 June 2006:

- (a) For dividends declared after 30 June 2006 refer note 12;

**SANTOS LTD AND CONTROLLED ENTITIES**  
**NOTES TO THE HALF-YEAR CONDENSED FINANCIAL STATEMENTS**  
**FOR THE SIX MONTHS ENDED 30 JUNE 2006**

**17. Post Balance Date Events (continued)**

- (b) On 17 July 2006, Santos Ltd announced it had reached agreement on terms for the acquisition of Australian Petroleum Investments Pty Ltd, the parent company of Delhi Petroleum Pty Limited (Delhi), which will increase its stake in the Cooper Basin oil and gas fields from approximately 63% to 85%. The proposed acquisition includes Santos Ltd buying all of the equity in the Delhi group of companies (Delhi Group) and the transfer to Santos Ltd of the associated ASX-listed Floating Interest Energy LinkeD Securities (FIELDS) issued by the Australian Onshore Energy Fund (AOEF), via a creditors scheme of arrangement (Scheme) which will be held early in the fourth quarter of 2006. Under the Scheme, FIELDS noteholders will be offered a cash payment of \$83.25 for each FIELDS, and will be entitled to receive the scheduled August 2006 quarterly interest payment of \$2.8058 per FIELDS. As part of the acquisition Santos will assume all outstanding debt liabilities and purchase all issued FIELDS for an estimated \$474 million. The total acquisition price is still to be finalised.

**Directors' Declaration  
for the half-year ended 30 June 2006**

In accordance with a resolution of the Directors of Santos Ltd, we state that:

In the opinion of the Directors:

1. the financial statements and notes of the consolidated entity are in accordance with the Corporations Act 2001, including:
  - (a) give a true and fair view of the financial position as at 30 June 2006 and the performance for the half-year ended on that date of the consolidated entity; and
  - (b) comply with Accounting Standard AASB 134 "Interim Financial Reporting" and the Corporations Regulations 2001; and
2. there are reasonable grounds to believe that the Company will be able to pay its debts as and when they become due and payable.

Dated this 24th day of August 2006.

On behalf of the Board

Director

Director

Adelaide, South Australia

## Independent review report to the members of Santos Ltd

### Scope

#### *The financial report and directors' responsibility*

The financial report comprises the balance sheet, income statement, cash flow statement, statement of recognised income and expense and accompanying notes to the financial statements for Santos Ltd (the company) comprising both the company and the entities it controlled during the half year ended 30 June 2006, and the directors' declaration, for the company for the half year ended 30 June 2006.

The directors of the company are responsible for preparing a financial report that gives a true and fair view of the financial position and performance of the company and that complies with Accounting Standard AASB 134 "Interim Financial Reporting", in accordance with the *Corporations Act 2001*. This includes responsibility for the maintenance of adequate accounting records and internal controls that are designed to prevent and detect fraud and error, and for the accounting policies and accounting estimates inherent in the financial report.

#### *Review approach*

We conducted an independent review of the financial report in order to make a statement about it to the members of the company, and in order for the company to lodge the financial report with the Australian Stock Exchange (ASX) and the Australian Securities and Investments Commission.

Our review was conducted in accordance with Australian Auditing Standards applicable to review engagements, in order to state whether, on the basis of the procedures described, anything has come to our attention that would indicate that the financial report is not presented fairly in accordance with the *Corporations Act 2001*, Accounting Standard AASB 134 "Interim Financial Reporting" and other mandatory financial reporting requirements in Australia, so as to present a view which is consistent with our understanding of the consolidated entity's financial position, and of its performance as represented by the results of its operations and cash flows.

A review is limited primarily to inquiries of company personnel and analytical procedures applied to the financial data. These procedures do not provide all the evidence that would be required in an audit, thus the level of assurance is less than given in an audit. We have not performed an audit and, accordingly, we do not express an audit opinion.

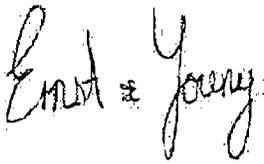
### Independence

We are independent of the company, and have met the independence requirements of Australian professional ethical pronouncements and the *Corporations Act 2001*. We have given to the directors of the company a written Auditor's Independence Declaration. In addition to our review of the financial report, we were engaged to undertake other non-audit services. The provision of these services has not impaired our independence.

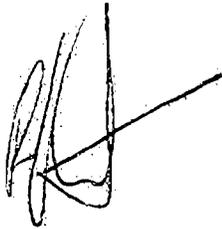
**Statement**

Based on our review, which is not an audit, we have not become aware of any matter that makes us believe that the financial report of the consolidated entity, comprising Santos Ltd and the entities it controlled during the half-year is not in accordance with:

- (a) the *Corporations Act 2001*, including:
  - (i) giving a true and fair view of the financial position of the consolidated entity at 30 June 2006 and of its performance for the half year ended on that date; and
  - (ii) complying with Accounting Standard AASB 134 "Interim Financial Reporting" and the *Corporations Regulations 2001*; and
- (b) other mandatory financial reporting requirements in Australia.



Ernst & Young



R J Curtin  
Partner  
Adelaide, South Australia  
24 August 2006

## DIRECTORS' STATUTORY REPORT

The Directors present their report together with the consolidated financial report of the consolidated entity, being Santos Ltd (**Company**) and its controlled entities, for the half-year ended 30 June 2006 and the auditors' review report thereon.

### 1. Review and Results of Operations

A review of the operations and of the results of those operations of the consolidated entity during the half-year is as follows:

#### ***Production and Sales***

Total production volumes for the 2006 first half of 28.7 million boe were 2.4 million boe higher than the 2005 first half. The higher production volumes are principally attributable to a full half-year production of Casino, John Brookes (commenced September 2005), Tipperary (acquired July 2005) and the commencement of production from the Bayu Undan LNG project.

Sales volumes for the 2006 first half of 30.1 million boe were 1.4 million boe higher than the 2005 first half. Sales volumes increased due to the commencement of Casino, Tipperary and the Bayu Undan LNG projects.

In US dollar terms, the average oil price realised by the Company was 38% higher in the first half of 2006 compared to the first half of 2005 and the average US dollar condensate price was 20% higher. The Australian dollar was weaker against the US dollar in the first half-year 2006 (average 0.7459) as compared to first half-year 2005 (average 0.7701). In Australian dollar terms, the average oil price realised by the Company was 40% higher than in the first half of 2005 and the average condensate price was 22% higher. The LPG price realised in Australian dollars was 33% higher. The average gas and ethane price realised increased by 1%.

Product sales revenue for the first half of 2006 increased by 29% to \$1,313.3 million. The \$294.2 million increase in revenue reflects higher sales volumes for all products and higher average realised prices.

### ***Unusual Items***

The results for the first half-year 2006 include the following unusual item: a provision for potential remediation and related costs of \$24.3 million that may arise from the Banjar Panji 1 well incident is included in exploration and evaluation expensed. Details of the well incident are disclosed in Note 4 to the financial statements.

### ***Net Profit and Earnings Per Share***

The 2006 first half-year net profit attributable to shareholders of \$369.5 million is \$80.0 million (28%) higher than in 2005 and includes the unusual loss item, referred to above.

Earnings per share were 59.5 cents, compared with the corresponding result of 46.9 cents in 2005.

### ***Shareholders' Equity / Dividends***

Shareholders' equity at 30 June 2006 was \$3,232.7 million.

On 24 August 2006, Directors declared:-

- (i) that a fully franked interim dividend of 20 cents per fully paid ordinary share be paid on 2 October 2006 to shareholders registered in the books of the Company at the close of business on 5 September 2006; and
- (ii) that in accordance with the Terms of Issue, a fully franked dividend of \$2.5275 per Franked Unsecured Equity Listed Securities be paid on 2 October 2006 to holders registered in the books of the Company at the close of business on 5 September 2006.

The 2006 interim dividend of 20 cents per fully paid ordinary share compares with the 2005 interim dividend of 18 cents per share, fully franked, declared and paid in 2005.

### ***Cash Flow***

The net cash inflow from operating activities was \$642.9 million or \$77.6 million (14%) higher than the 2005 first half inflow of \$565.3 million. The higher cash flows are principally attributable to increased production and sales volumes and higher average realised prices.

### ***Net Debt / Leverage Ratio***

Net debt stood at \$1,513.9 million at 30 June 2006, which was \$85.0 million lower than at the beginning of the year due principally to the excess of operating cash flows over capital expenditure.

At 30 June 2006, the leverage ratio was 32% compared to 35% at the beginning of 2006.

### ***Exploration and Evaluation***

Expenditure on exploration and evaluation in the first half of 2006 was \$168.6 million, compared with \$109.4 million for the corresponding period in 2005.

During the first half of 2006, 12 wildcat exploration wells were drilled and the drilling of 3 wells spudded in the fourth quarter of 2005 was completed while one well spudded in the second quarter of 2006 was still in progress. Of the 14 wells finished during the half, 3 wells discovered oil or gas with the commercial significance still to be determined.

A further 22 evaluation wells were drilled during the first half of 2006 with 3 wells in progress on 30 June 2006. Of the 19 wells finished in the first half, 12 were successful and 7 were plugged and abandoned. The 3 wells in progress on 30 June 2006 were subsequently successful.

### ***Oil and Gas Asset Expenditure***

Expenditure on development, including plant and equipment and development wells, in the first half of 2006 was \$328.6 million, compared with \$353.4 million for the corresponding period in 2005. The first half of 2006 development programme included expenditure on the Oyong and Maleo development projects together with various projects within the Cooper Basin. Some 71 development wells were drilled during the first half: 65 wells were cased and suspended as future production wells; 3 wells were drilling at the end of the first half; and 3 wells were plugged and abandoned.

### ***Business Development***

During the first half of 2006 the Company acquired interests in Offshore Victoria and Eastern Queensland. The interests acquired included WD Kennedy's 1.75% interest in the Fairview coal seam gas field and Sunshine Gas Limited's interests in the Roma area of Eastern Queensland. The Company increased its consolidated interest in the unitised Kipper field from 14% to 35% by

acquiring 30% of Retention Licence VIC/RL 2 located in the Gippsland Basin from the Woodside Energy Limited Group.

### Post Balance Day Event

On 17 July 2006, the Company announced it had reached agreement on terms for the acquisition of Australian Petroleum Investments Pty Ltd, the parent company of Delhi Petroleum Pty Limited (*Delhi*), which will increase its stake in the Cooper Basin oil and gas fields from approximately 63% to 85%. The proposed acquisition includes the Company buying all of the equity in the Delhi group of companies (Delhi Group) and the transfer to the Company of the associated ASX-listed Floating Interest Energy Linked Securities (*FIELDS*) issued by the Australian Onshore Energy Fund (*AOEF*), via a creditors scheme of arrangement (*Scheme*) which will be held early in the fourth quarter of 2006. Under the Scheme, FIELDS noteholders will be offered a cash payment of \$83.25 for each FIELDS, and will be entitled to receive the scheduled August 2006 quarterly interest payment of \$2.8058 per FIELDS. As part of the acquisition the Company will assume all outstanding debt liabilities and purchase all issued FIELDS for an estimated \$474 million. The total acquisition price is still to be finalised.

## 2. Directors

The names of Directors of the Company in office during or since the end of the half year are:-

Surname	Other Names	
<b>Barnett</b>	Peter Charles	Retired 28 February 2006
<b>Dean</b>	Kenneth Alfred	
<b>Ellice-Flint</b>	John Charles (Managing Director)	
<b>Gerlach</b>	Stephen (Chairman)	
<b>Harding</b>	Richard Michael	
<b>O'Leary</b>	Michael Anthony	
<b>Recny</b>	Christopher John	Deceased 4 June 2006
<b>Sloan</b>	Judith	

Each of the above named Directors held office during and since the end of the half year, except for Mr PC Barnett who resigned as a Director of the Company on 28 February 2006 and Mr CJ Recny who passed away on 4 June 2006.

### **3. Rounding**

Australian Securities and Investments Commission Class Order 98/100, dated 10 July 1998, applies to the Company and accordingly amounts have been rounded off in accordance with that Class Order, unless otherwise indicated.

### **4. Auditor's Independence Declaration**

A copy of the auditor's independence declaration as required by section 307C of the *Corporations Act 2001* is set out on the following page and forms part of this report.

This report is made out on 24 August 2006 in accordance with a resolution of the Directors.

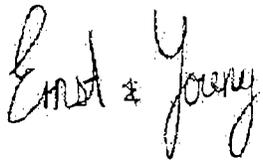
**Director**

**Director**

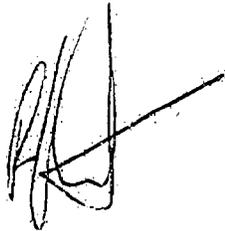
24 August 2006

**Auditor's Independence Declaration to the Directors of Santos Limited**

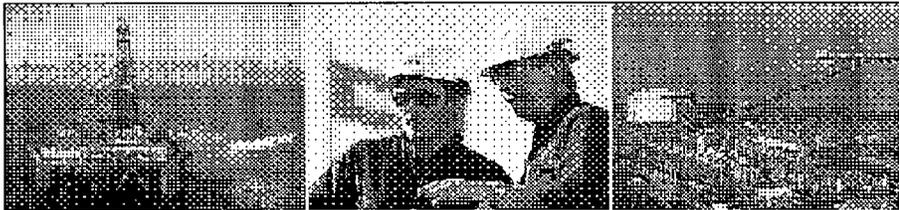
In relation to our review of the financial report of Santos Limited for the half-year ended 30 June 2006, to the best of my knowledge and belief, there have been no contraventions of the auditor independence requirements of the Corporations Act 2001 or any applicable code of professional conduct.



Ernst & Young



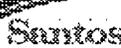
R J Curtin  
Partner  
Adelaide, South Australia  
24 August 2006



## **Delivering Results**

### 2006 Interim Results Webcast

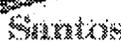
24 August 2006



## **Disclaimer & Important Notice**

This presentation contains forward looking statements that are subject to risk factors associated with the oil and gas industry. It is believed that the expectations reflected in these statements are reasonable, but they may be affected by a range of variables which could cause actual results or trends to differ materially, including but not limited to: price fluctuations, actual demand, currency fluctuations, geotechnical factors, drilling and production results, gas commercialisation, development progress, operating results, engineering estimates, reserve estimates, loss of market, industry competition, environmental risks, physical risks, legislative, fiscal and regulatory developments, economic and financial markets conditions in various countries, approvals and cost estimates.

All references to dollars, cents or \$ in this document are to Australian currency, unless otherwise stated.



# Webcast Agenda

## Operational and Financial Highlights

Financial performance

Outlook

Eastern Australian Gas

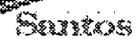
Copper Oil Project

Managing Costs

Timor Lonspace

Indonesia

Identify New Assets

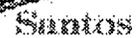


# Record Financial Result

John Elice-Finn  
CEO & Managing Director

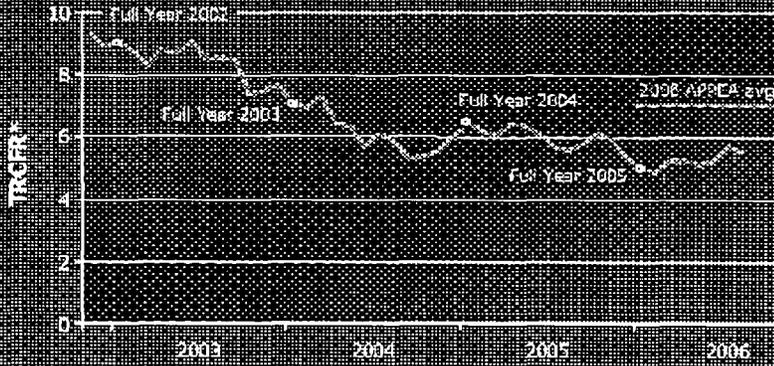
## 2006 Interim Result

Production	28.7 mmbce	up 9 %
Sales Revenue	\$1,313 million	up 29 %
EBITDAX	\$1,007 million	up 45 %
NPAT	\$370 million	up 28 %
EPS	59.5 cents/ shr	up 27 %
Operating Cash Flow	\$643 million	up 14 %
Dividend	20 cents/ shr	up 11 %
Gearing	32 %	Improved 2 %

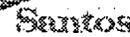


# EHS Performance

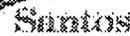
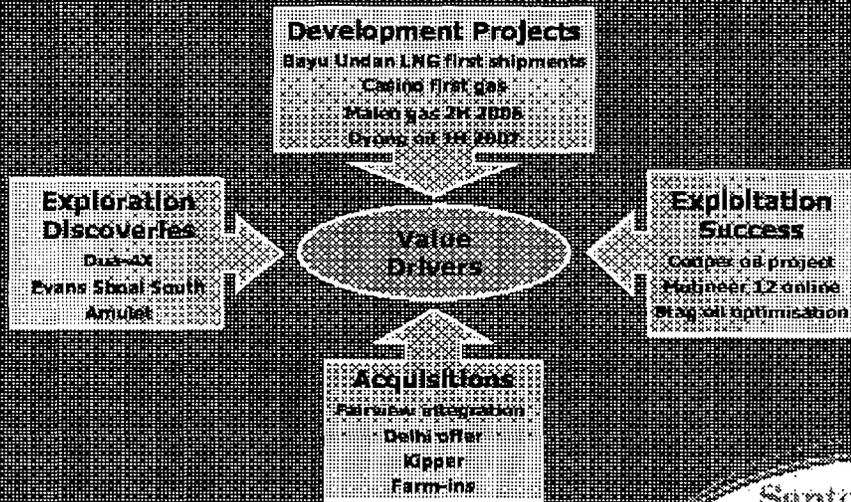
Injury Frequency (12 month rolling average)



TRCFR = Total Recordable Case Frequency Rate  
 = Number of recordable injuries per million man hours worked



# 2006 First Half Highlights



# Delivering Results

Peter Widdow  
Chief Financial Officer

Overview

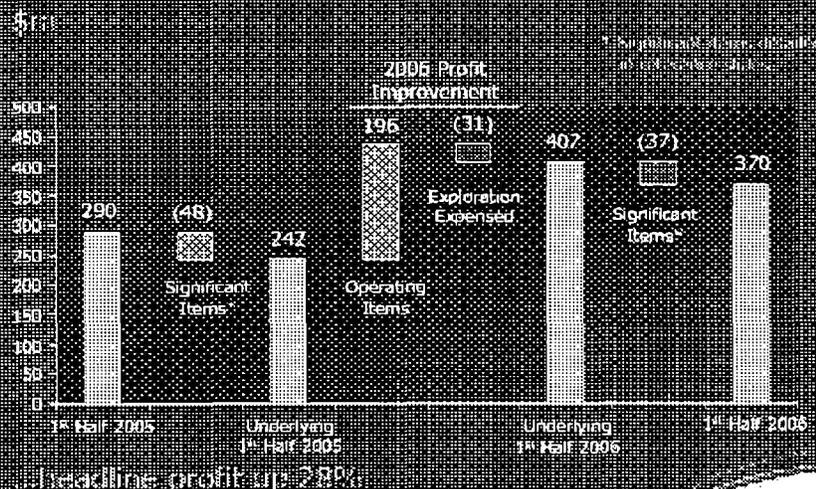
Financial performance

Outlook

- Eastern Australian Gas
- Cooper Oil Project
- Managing Cash
- Timor/Doncoba
- Indonesia
- Identify New Areas

Santos

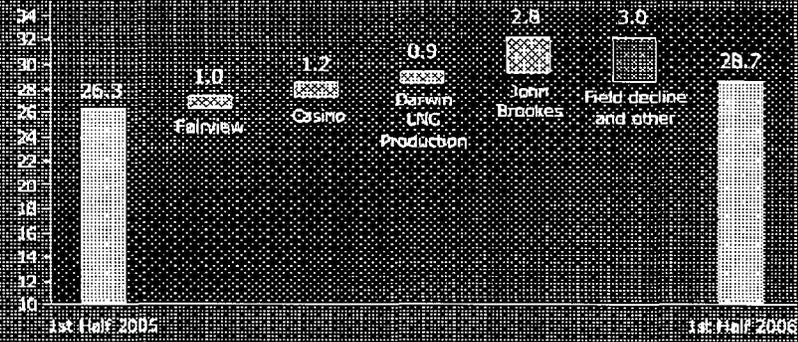
## Underlying Profit Up 68%...



Santos

## Production Growth Continues

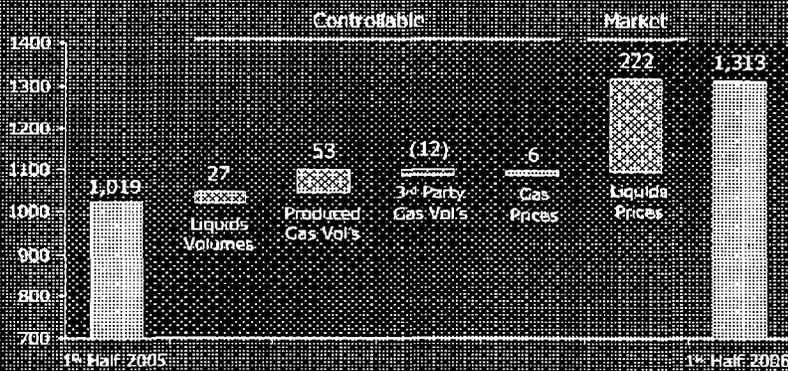
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Santos

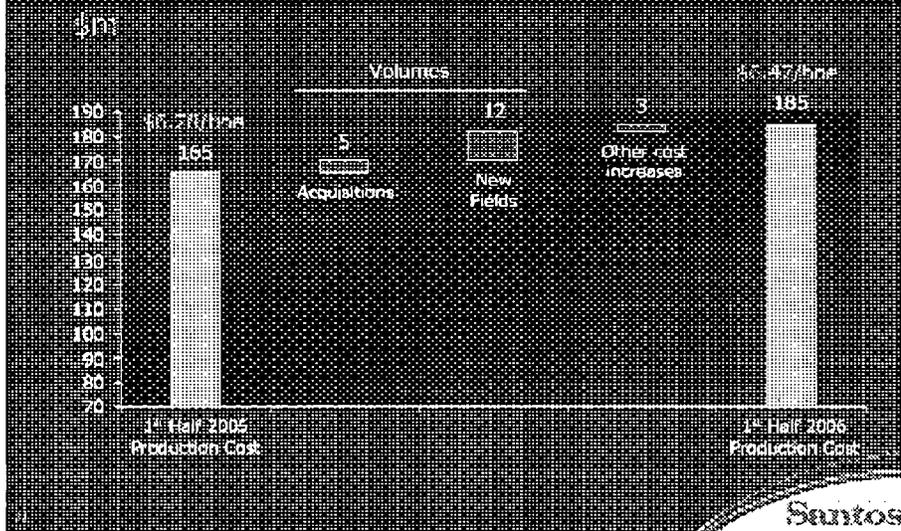
## Sales Grow Faster

\$m

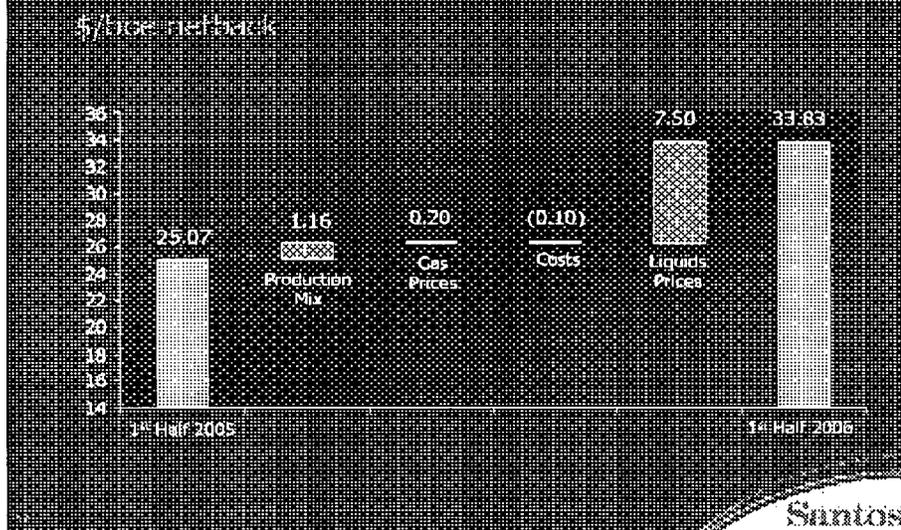


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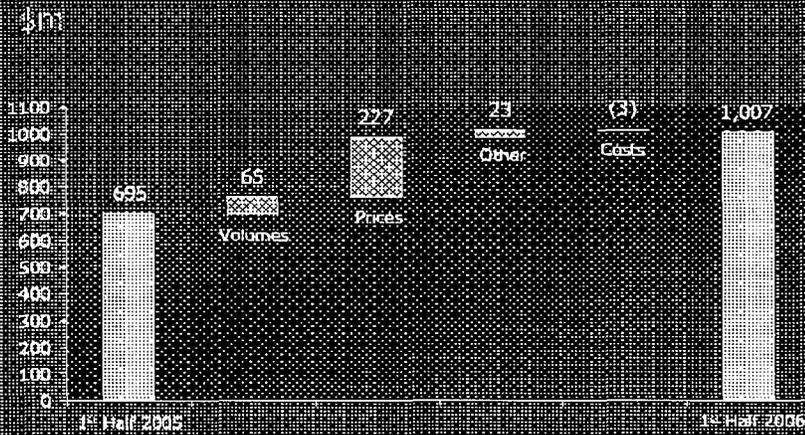
## Production Costs Controlled



## Margins Higher

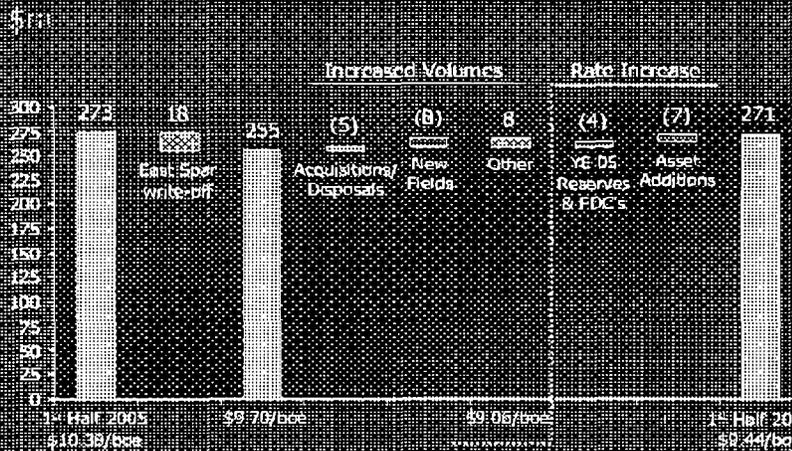


## EBITDAX for 1<sup>st</sup> Half Tops \$1bn



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## Depreciation, Depletion & Amortisation



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## Exploration & Evaluation Expensed

Item	2006		2005	
	Incurred	Expensed	Incurred	Expensed
Seismic, G&G, studies	45	45	34	34
Drilling	130	63	76	37
Banjai Panyi incident provision	24	24		
Total	199	132	110	71

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## Impairment charge

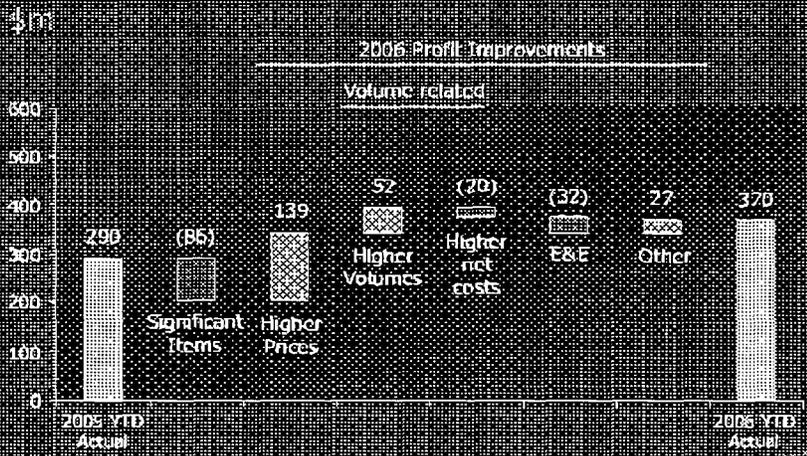
Impairment (write down) / reversal (\$m)

	2006		2005	
	Before tax	After tax	Before tax	After tax
		(26)	98	
		(20)	68	

- 2005 reflects reversal of majority of AIFRS related impairment write downs, plus subsequent impairments
- 2006 write down related to Patricia Baleen and US assets

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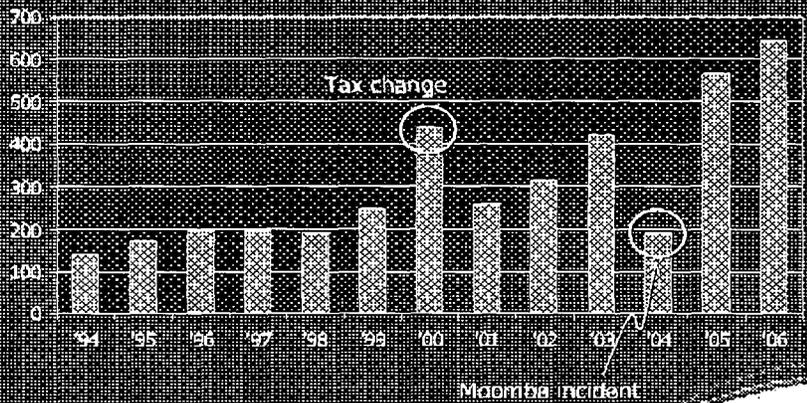
## NPAT : Further Structural Improvement



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## Cash Flow Growth Remains Strong

First half operating cash flow (\$ million)

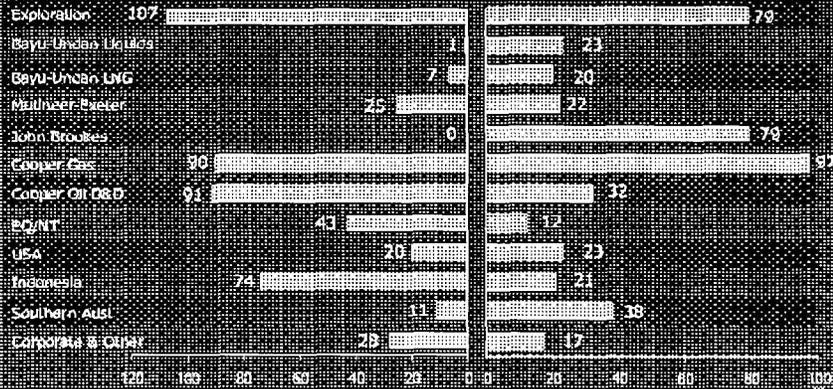


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# Record Development Continues

1st Half 2006 - \$497m

1st Half 2005 - \$463m



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# Delivering Results

John Elice-Frui  
CEO & Managing Director

Overview

Financial performance

► Outlook

Eastern Australian Gas

Cooper Oil Project

Managing Costs

Timor/Burkeane

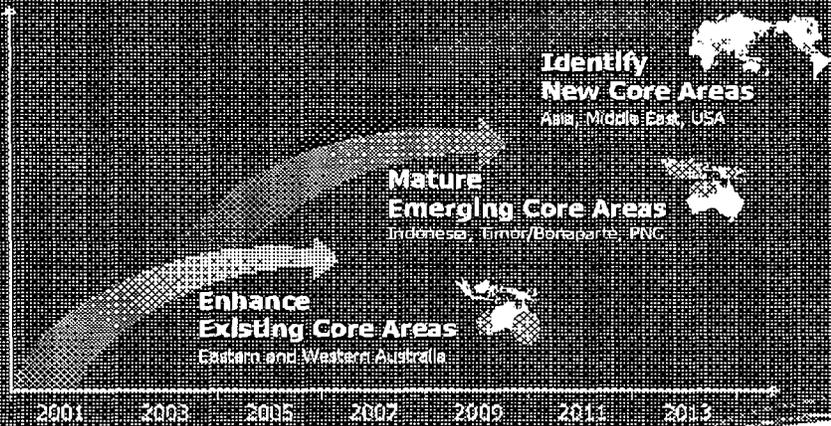
Indonesia

Identify New Areas

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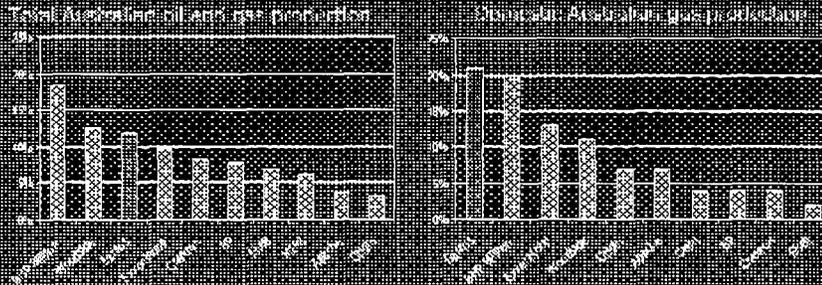
## Consistent Growth Strategy

Strong cashflow underpins active exploration program



## Strong Competitive Position

Leading player in Australian oil and gas production



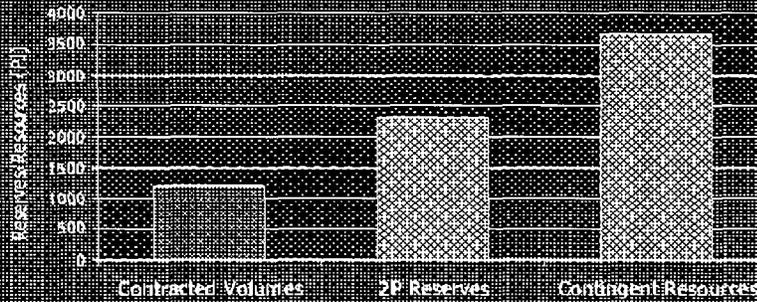
Source: EnergyQuest Energy Quarterly Report August 2006

- Largest producer of domestic gas and ethane
- Top 3 producer of crude oil and LPG

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## EA Gas Reserves & Resources

Uncontracted 2P reserves and large contingent resource

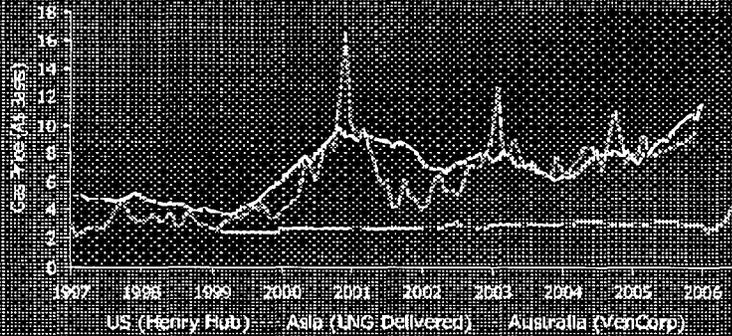


- Acquisitions driven by strategic considerations
- Uncontracted gas across both conventional and CSG assets

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## Eastern Australian Gas Prices

Australian domestic gas prices remain low



- This pricing differential is unsustainable
- Rapid escalation in capital costs impacting projects

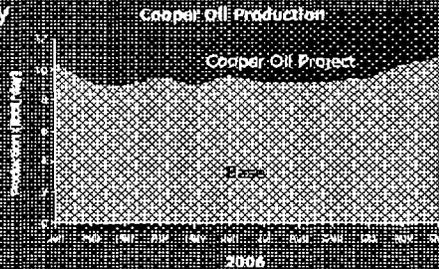
Source: Bloomberg, Fitch & Fitch, Inc.

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## Cooper Oil Project

Project is off to an encouraging start.

- Exploration, exploitation and Enhanced Oil Recovery
- 700+ mmbbl oil in place
- Four rigs operational
- Program to date
  - 42 wells drilled
  - 37 successful (88%)
  - 14 wells on-line



... risk addressed by outcome based funding

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## Managing Costs

An integrated approach to cost management.

### Keeping costs down

- Long term alliance contracts
- Cycle time reduction
- Scalable investment options
- Continuous improvement

+

### Keeping costs out

- New technologies
- Resource/reserve conversion
- Stress testing investment decisions

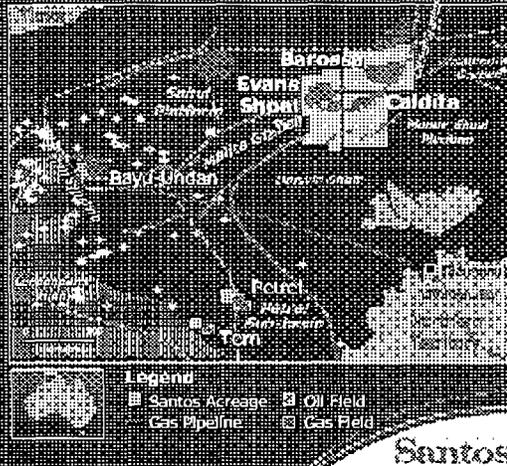
... delivering long term value enhancement.

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## Timor/Bonaparte LNG

First Bayu-Undan LNG a significant milestone

- Strategy to prove up gas resource for LNG expansion
- Evans Shoal South discovery
- Barossa 1 drilling
- Caldita 2 to follow
- 3D seismic acquisition



## Indonesia

Two offshore projects online in the next 12 months

### Malca

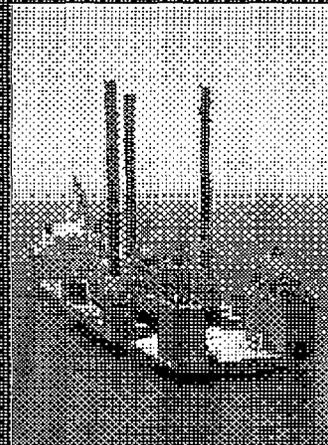
- On schedule for start-up 2H 2006
- In-line with project sanction budget

### Gyong

- Delayed due to contracting issues
- Start-up now 1H 2007

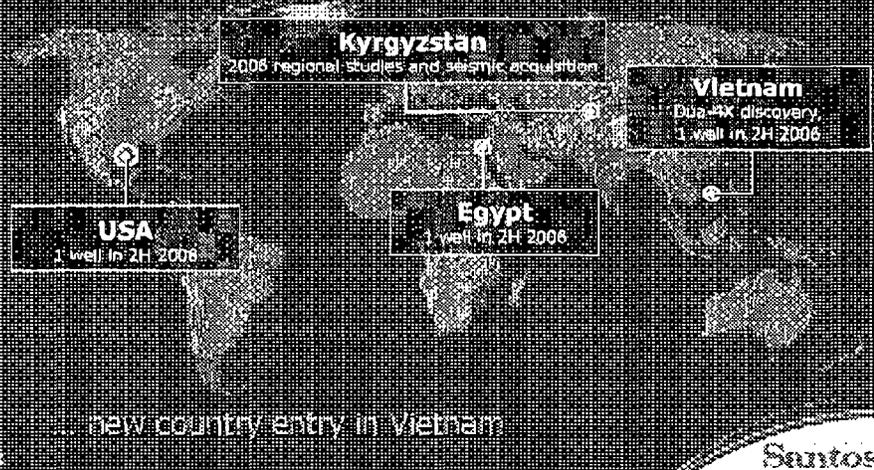
### Jeruk

- Jeruk-3 tested oil, but reduced oil column height
- Integrating data to determine forward plan



## Identify New Core Areas

Investing in longer term growth options



## Summary

Santos continues to deliver on commitments

- Record profits
- Leading Australian oil and gas producer
  - Number one in domestic gas
  - Well positioned for increasing prices
  - Encouraging early results from Cooper Oil
- First LNG export a turning point
  - Maturing Timor/ Bonaparte LNG growth options
- Re-affirm guidance:
  - 60-61 mmbbl in 2006; and
  - 62-63 mmbbl in 2007

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# Reference slides

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## Prices & Exchange Rates

2015 2016 2017 2018

Realised Oil Prices (USD/bbl)	68.44	49.67	+37.8
AUD/USD Exchange Rate (after hedging)	0.7459	0.7401	-0.8
Realised Oil Price (AUD/bbl)	92.20	65.94	+39.8
USA Gas Price (USD/mcf)	7.42	6.47	+14.7
Australian Gas Prices (AUD/gj)	3.37	3.26	+3.4

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## Cost of Sales

	2006	2005	% Change
Production Costs	185	165	12.1
Pipeline Tariffs	22	17	29.4
Royalties	44	54	-18.5
PRRT	26	22	18.2
Total Operating Costs	277	258	7.4
Gas Purchases	42	59	
Inventory Movement	(21)	(17)	
D/D&A	271	273	-0.8
Cost of Sales	569	573	-0.7

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## 2006 First Half Results

	2006	2005	% Change
Gross Profit	744	446	
Other Revenue	16	12	
Exploration & Evaluation Expense	(132)	(71)	
Impairment	(26)	98	
SG&A Expenses	(26)	(27)	
Borrowing Costs	(56)	(24)	
Foreign Currency Gains / (Losses)	(1)	(12)	
Income Tax	(151)	(132)	
Net Profit after Tax	370	290	27.6

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## Significant Items (after tax)

	Half Year 2007	Half Year 2006
Impairment (write down) / reversal	(20)	68
Incremental depletion and depreciation due to impairment reversal	2	(8)
Banjar Panji provision	(19)	-
Accelerated depreciation due to East Spar Shut-in	-	(12)
	(37)	48

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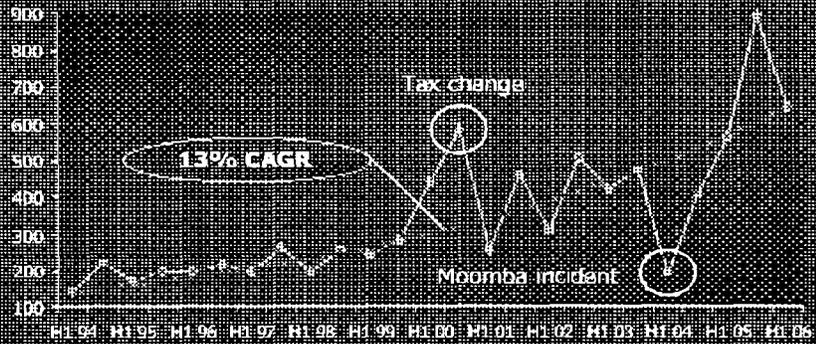
## 2006 Second Half Sensitivities

- US\$1 change in the unhedged oil price per barrel leads to change of A\$8 million in profit after tax
- One cent movement in the exchange rate will cause a profit after tax movement of A\$5 million
- A 1% change in interest rates will cause a profit after tax movement of A\$5 million

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## Cash Flow Growth Strong

Half yearly operating cash flow (\$ million)



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