

ABN 41 009 117 293

FIRST AUSTRALIAN RESOURCES LIMITED

Incorporated in Western Australia

January 13, 2006



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2006 JAN 23 A 11:49
OFFICE OF INTERNATIONAL
CORPORATE FINANCE

Securities and Exchange Commission
Division of Corporation Finance
Office of International Corporate Finance
450 Fifth Street
WASHINGTON DC 20549
USA

SUPPL

Gentlemen:

EXEMPTION NUMBER 82-3494

To continue the exemption of our securities from Section 12(g) of the Securities Exchange Act of 1934 ("the Act") and in accordance with Rule 12g-3-2(b)(iii) under the Act, we enclose announcements which information we have sent to The Australian Stock Exchange (Perth) Ltd, the only Stock Exchange on which, to our knowledge, our Company's securities are traded, and which was made public by the Exchange with which we filed.

The information is being furnished under Rule 12g-3-2(b)(iii), with the understanding that such information will not be deemed "filed" with the Securities and Exchange Commission or otherwise subject to the liabilities of Section 18 of the Act, and that neither this letter nor the furnishing of such information shall constitute and admission for any purpose that this Company is subject to the Act.

Yours faithfully,

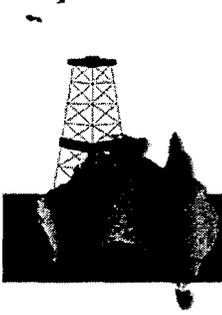
TED BRINDAL
Company Secretary

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Lodgement with Australian Stock Exchange:
13 January 2006 (ASX Announcement & Media Release;- Drilling Update Report)

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ASX ANNOUNCEMENT AND MEDIA RELEASE

DRILLING UPDATE REPORT

- The Schwing A-1 well, Iberville Parish, South Louisiana, is currently drilling ahead at 6,350 feet.
- Eagle North 1 well, Kings County, California, has spudded in and is presently drilling ahead at 828 feet.

South Grosse Tete Project, Iberville Parish, South Louisiana (FAR 18.3% participation) Drilling in progress

Energy Drilling Rig #7 is drilling ahead at 6,350 feet after setting 9⁵/₈ inch casing at 2,726 feet in the Schwing A-1 well.

Shallow Prospect

The Schwing A-1 well is a planned 11,650 foot test of the Uptrown Bolmex section of the South Grosse Tete Prospect, a three way faulted closure, lying to the east of the Bayou Choctaw Northwest field, with estimated potential in the range of 3 to 5 million barrels of oil. The well is expected to take approximately 22 days to drill on a trouble free basis.

The Schwing prospect is supported by a combination of subsurface well control and 3D seismic acquired in 1996.

Deeper Prospects

The Schwing well will comprise the first phase of a program designed to evaluate three primary concepts:

1. the normally pressured up-thrown Bolmex which will be tested in the Schwing A-1 well
2. the deep pressured Wilcox play to the east which will be tested by the Baist 29-1 well, and
3. the downthrown normally pressured Bolmex and Lower Marg Tex, up-thrown pressured Nonion Struma and Nodosaria to be tested by the Schwing 40-1 well.

The well is being operated by Spartan Operating Company, Inc. Other participants include ASX listed Amadeus Energy (Code: AMU) 52% and private Interests.

Eagle Project, Kings County, California (FAR 15%)

Drilling in progress

Victoria Petroleum NL, as operator for the Eagle Oil Pool Development Project in the San Joaquin Basin, California, has advised that the Kenai Drilling Rig 6 commenced drilling the Eagle North-1 well. At 0600 hours on 12th January, California time the well was at 828 feet (252 metres) and drilling ahead in 14 ¼ inch hole to the first casing point at 3,000 feet (914 metres).

Eagle North-1 is planned to be drilled to a total depth of 4,206 metres in 14 days from the start of drilling to the target Gatchell Sandstone and is 366 metres to the north west of the Mary Bellocchi-1 well which flow tested oil and gas at rates of up to 223 barrels of oil per day and 0.7 million cubic feet per day from the Gatchell Sandstone.

Upon confirmation of the presence of oil in the target Gatchel Sandstone the well will be cased, production tested for five days and then horizontally drilled for a distance of 300 metres and completed for oil production.

The participants in the Eagle Oil Pool Development Project and Eagle North-1 through their respective US wholly owned subsidiaries are:

First Australian Resources Ltd	15%
Victoria Petroleum NL (Operator)	20%
Empyrean Energy PLC	38.5%
Lakes Oil NL	15%
Sun Resources NL	10%
Private Interests	1.5%

For information on FAR's drilling activities visit our website at www.far.com.au