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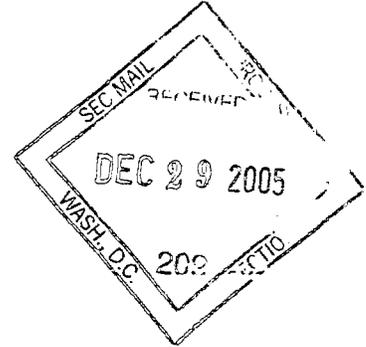
FIRST AUSTRALIAN RESOURCES LIMITED

Incorporated in Western Australia

December 21, 2005

Securities and Exchange Commission
Division of Corporation Finance
Office of International Corporate Finance
450 Fifth Street
WASHINGTON DC 20549
USA

SUPPL



Gentlemen:

EXEMPTION NUMBER 82-3494

To continue the exemption of our securities from Section 12(g) of the Securities Exchange Act of 1934 ("the Act") and in accordance with Rule 12g-3-2(b)(iii) under the Act, we enclose announcements which information we have sent to The Australian Stock Exchange (Perth) Ltd, the only Stock Exchange on which, to our knowledge, our Company's securities are traded, and which was made public by the Exchange with which we filed.

The information is being furnished under Rule 12g-3-2(b)(iii), with the understanding that such information will not be deemed "filed" with the Securities and Exchange Commission or otherwise subject to the liabilities of Section 18 of the Act, and that neither this letter nor the furnishing of such information shall constitute and admission for any purpose that this Company is subject to the Act.

Yours faithfully,

TED BRINDAL
Company Secretary

PROCESSED
JAN 05 2006
THOMSON
FINANCIAL

Lodgement with Australian Stock Exchange:
21 December 2005 (ASX Announcement & Media Release - Drilling Rig Update)

Handwritten signature/initials
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21 December 2005

ASX ANNOUNCEMENT AND MEDIA RELEASE**DRILLING RIG UPDATE**

FAR is on track to commence drilling the South Grosse Tete Prospect in Louisiana. Energy Drilling Rig #7 is expected to be released to FAR immediately after Christmas with the Eagle project to follow in California mid January 2006.

South Grosse Tete Project, Iberville Parish, South Louisiana (FAR 18.3% participation)
Rig handover set for 28 December 2005

Browning Oil Company has now advised they are on schedule to release Energy Drilling Rig #7 to the South Grosse Tete venture shortly after Christmas to drill the Schwing A-1 well.

Shallow Prospect

Permits have been issued and location building has been completed for the drilling of the Schwing A-1 well, a planned 11,650 foot test of the Uprthrown Bolmex section of the South Grosse Tete Prospect, a three way faulted closure, lying to the east of the Bayou Choctaw Northwest field, with estimated potential in the range of 3 to 5 million barrels of oil. The well is expected to take approximately 22 days to drill on a trouble free basis.

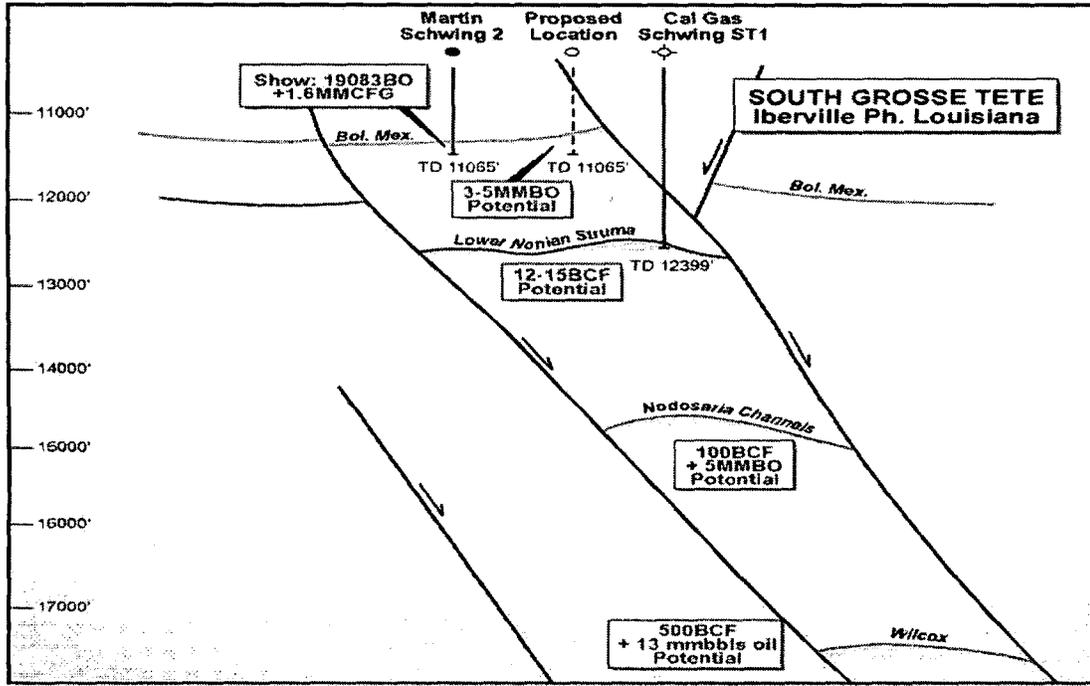
The Schwing prospect is supported by a combination of subsurface well control and 3D seismic acquired in 1996.

Deeper Prospects

The Schwing well will comprise the first phase of program designed to evaluate three primary concepts:

1. the normally pressured up-thrown Bolmex which will be tested in the Schwing A-1 well
2. the deep pressured Wilcox play to the east which will be tested by the Baist 29-1 well, and
3. the downthrown normally pressured Bolmex and Lower Marg Tex, up-thrown pressured Nonion Struma and Nodosaria to be tested by the Schwing 40-1 well.

The target sizes of the deeper seismically defined objectives are shown in the attached illustration.



Eagle Project, San Joaquin Basin, California (FAR 15%)
Revised schedule would see rig due on location mid January 2006

Kenai Rig #6 is expected on location to drill Eagle North 1 early January 2006. Eagle North 1 lies approximately 400 metres northwest of the 2001 Eagle 1 surface location and is planned to be drilled to a total depth of 4,200 metres. After logging, provided the presence of oil in the target Gatchell sandstones is confirmed, the well will be cased and production tested for five days. Following a successful test the well will then be plugged back to drill a side track horizontal lateral within the reservoir for a distance of 300 metres which will then be completed for oil and gas production.

Economic completion of the well is likely to trigger an immediate 129 sq km 3D seismic survey for planning of up to nine, 900 metre long in-situ horizontal wells (with potential 4 to 6 fold flow rates for oil and gas over a conventional vertical well) in the reservoir to drain the field over a 15 year production period as well as instituting permitting of production facilities for Eagle North 1 and other wells as they come on stream.

Provided a successful development ensues, it is proposed to truck crude to receiving facilities at Coalinga some 20 kilometres to the west and link gas production to a 20" main gas pipeline that is northwest abutting the development.

The operator has estimated mean potential recoverable reserves for the Eagle project of 13.48 million barrels of oil and 25.18 Billion cubic feet of gas. On a trouble free basis the drilling duration of the vertical component of the Eagle North 1 well is expected to take less than 20 days.

FAR will contribute to the drilling cost on the basis of its current interest (15%) thereby leaving FAR highly leveraged to a successful drilling outcome.