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~~Interconexión Eléctrica S.A. E.S.P.~~  
American Depositary Receipts (Level I)  
November 2004  

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Submission Pursuant to Rule 12g3-2(b)  
of the Securities Exchange Act of 1934, as amended  

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File No. ~~8234774~~  
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**SIDLEY AUSTIN BROWN & WOOD LLP**  
787 SEVENTH AVENUE  
NEW YORK, N.Y. 10019

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787 SEVENTH AVENUE  
NEW YORK, NEW YORK 10019  
TELEPHONE 212 839 5300  
FACSIMILE 212 839 5599  
www.sidley.com  
FOUNDED 1866

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NEW YORK  
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TOKYO  
WASHINGTON, D.C.

WRITER'S DIRECT NUMBER  
(212) 839-5838

WRITER'S E-MAIL ADDRESS  
jemiller@sidley.com

November 8, 2004

**BY HAND**

Office of International Corporate Finance  
Stop 3-2  
Division of Corporate Finance  
Securities and Exchange Commission  
450 Fifth Street, N.W.  
Washington, D.C. 20549

Re: Interconexión Eléctrica S.A. E.S.P.  
Filing Requirements Pursuant to Rule 12g3-2(b)  
of the Securities Exchange Act of 1934, as amended  
File No. 82-34774

RECEIVED  
2005 JAN 28 P 3 05  
OFFICE OF INTERNATIONAL  
CORPORATE FINANCE

Ladies and Gentlemen:

Pursuant to filing requirements to maintain exemption from registration under Rule 12g3-2(b) of the Securities Exchange Act of 1934, as amended (the "Act"), I hereby submit on behalf of Interconexión Eléctrica S.A. E.S.P. (the "Issuer"), an English-language translation of each of the following original Spanish-language documents pertaining to the Issuer:

*Information for the Months of August, September and October of Year 2004 – "Informacion Eventual" (Other Relevant Information) submitted to the Colombian Securities Commission.*

1. Summary of Other Relevant Information submitted to the Colombian Securities Commission.
2. Document from the Issuer to the Colombian Securities Commission, relating to the submission of other relevant information reported on August 31, 2004, and provided in connection with certain standby letters of credit issued to guarantee the obligations of

November 8, 2004

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- Interconexión Eléctrica ISA Peru and Interconexión Eléctrica ISA Bolivia, each an affiliate of the Issuer.
3. Publication dated September 14, 2004 by Standard & Poor's, a Division of The McGraw-Hill Companies, Inc., reporting its 'BBB' local currency and 'BB' foreign currency ratings on the Issuer.
  4. Document from the Issuer to the Colombian Securities Commission in connection with a guarantee granted for the benefit of Red de Energía de Peru, an affiliate of the Issuer.
  5. Document from the Issuer dated October 6, 2004, to the Colombian Securities Commission, in connection with a certain guarantee granted for the benefit of Flycom Telecomunicaciones S.A., an affiliate of the Issuer.
  6. Chart from the Issuer containing information regarding 124 claims for which service of process has been served as of July 31, 2004 in connection with the application of certain CREG Resolutions.

*Information for the Quarter ended on September 30, 2004.*

7. Letter from the Issuer to the Colombian Securities Commission submitting the monthly report of July 2004, regarding placement of securities by the Issuer in the primary market.
8. Letter from the Issuer to the Colombian Securities Commission submitting the monthly report of August 2004, regarding placement of securities by the Issuer in the primary market.
9. Letter from the Issuer to the Colombian Securities Commission, submitting the monthly report of September 2004, regarding placement of securities by the Issuer in the primary market.
10. Brief Statement of Interim Financial Results for three month period ended September 30, 2004, submitted to the Colombian Securities Commission, including Forms 180, 181, 182, 183, 184, 185, 186, 187 and 188.
11. Preliminary unaudited Income Statement and Balance Sheet of the Issuer for the period ended September 30, 2004.

This letter and the enclosed documents are being furnished in accordance with the requirements of Rule 12g3-2(b) of the Act, with the understanding that such information will not be deemed "filed" with the Commission or otherwise subject to the liabilities of Section 18 of the Act. The submission of this letter is not to be deemed an admission by the Issuer that it is subject to the Act.

Kindly acknowledge receipt of this letter by stamping the enclosed copy of this letter and returning it to the messenger who is delivering the package.

November 8, 2004

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Please do not hesitate to contact me by telephone at (212) 839-5838 or by email at jemiller@sidley.com with any further questions or comments you may have.

Sincerely yours,



Janet E. Miller

Enclosures

cc: Mr. Juan David Bastidas, ISA

cc (w/o Enclosures): Mr. Javier Genaro Gutiérrez Pemberthy, ISA  
Andrew C. Quale, Jr.  
Gilberto E. Sanclemente  
Oscar Tutasaura

# OTHER RELEVANT INFORMATION

AUGUST-SEPTEMBER-OCTOBER  
2004

CITese 022494-1 ISA

MEDELLIN, OCT-27-2004 02:36 PM

ORIGEN : 1210 VIA : 4,2

Entity : INTERCONEXION ELECTRICA S.A. E.S.P.

Date	Time	Subject	Summary	Attachment
21/10/2004	07:57:47	Project of Earnings and Losses approved by the Stockholders' Meeting	In line with the COL\$92,193 million earnings and reserves distribution approved by the Stockholders' Meeting, today starts the year's third dividend payment in the amount of COL\$24 to each of the 960,341,683 outstanding common shares.	N/A
06/10/2004	17:40:26	Posting of bonds and guarantees in favor of third parties	ISA posted guarantee (effective 27/09/2016) for \$3,300 million to secure payment by its affiliate Flycom under infrastructure leasing agreement subscribed between Flycom and Leasing de Crédito S.A.	<u>See attachment</u>
06/10/2004	12:43:41	Issuer's legal issues	No process of nullity and redress claims against the State (Ministry of Mines), CREG and ISA was served during May of 2004, regarding application of CREG Resolutions 077 and 111 of 2000 (Capacity Charge) and CREG Resolutions 034, 038 and 094 of 2001.	N/A
05/10/2004	16:36:17	Posting of bonds and guarantees in favor of third parties	Addition to Other Additional Information as of 01/10/2004: Board of Directors meeting No. 587 of August 23, 2002 approved posting of annual guarantee for loan granted to REP to secure its financing.	N/A
01/10/2004	07:59:53	Posting of bonds and guarantees in favor of third parties	Guarantee for USD\$914,250 (effective 02/09/2005) was issued to secure REP's debt service payment to Banco Continental and Banco de	<u>See attachment</u>

  
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			Credito de Peru syndicate.	
24/09/2004	17:01:33	Pre-agreed operations	This Commission has been informed of a pre-agreement scheduled for 28-09-2004, by which agreement a beneficial owner has agreed to purchase 80,452 ISA shares at market price.	N/
24/09/2004	17:01:33	Pre-agreed operations	This Commission has been informed of a pre-agreement scheduled for 28-09-2004, by which agreement a beneficial owner has agreed to purchase 80,452 ISA shares at market price.	N/A
14/09/2004	16:55:53	Issuer's financial issues	International risk rating firm Standard & Poor's affirmed its BBB local currency and BB foreign currency ratings on Interconexión Eléctrica S. A. E. S. P. corporate credit.	<u>See attachment</u>
10/09/2004	13:40:54	Issuer's legal issues	No process of nullity and redress claims against the State (Ministry of Mines), CREG and ISA was served during August of 2004, regarding application of CREG Resolutions 077 and 111 of 2000 (Capacity Charge) and CREG Resolutions 034, 038 and 094 of 2001.	N/A
07/09/2004	18:03:50	Posting of bonds and guarantees in favor of third parties	In answer to the Colombian Securities and Exchange Commission request for information No. 20049-226 of September 6 regarding bonds posted, attached is a supplement to other relevant information as of August 31, 2004.	<u>See attachment</u>
31/08/2004	18:03:18	Posting of bonds and	Guarantee for US\$852,973, effective 29/08/2005, was	N/A

  
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		guarantees in favor of third parties	issued to secure payment of IFC and FMO loan's debt service by affiliate ISA Peru.	
31/08/2004	18:02:56	Posting of bonds and guarantees in favor of third parties	Under ISA Bolivia Project, US\$2,535,515.13 guarantee was extended from 18/08/2004 to 30/11/04 to secure payment of conducting cable to PROCABLES S.A.	N/A
31/08/2004	18:02:32	Posting of bonds and guarantees in favor of third parties	Under ISA Bolivia Project, guarantee (effective 30/09/2004) for US\$6,241,500 was posted to secure payment of structures to ABB.	N/A
05/08/2004	07:59:08	Issuer's legal issues	In July of 2004 process of a nullity and redress claim was served by EMGESA against the State (Ministry of Mines), CREG and ISA, regarding application of CREG Resolutions 077 and 111 of 2000 (Capacity Charge). Attached is an updated summary.	<u>See attachment</u>

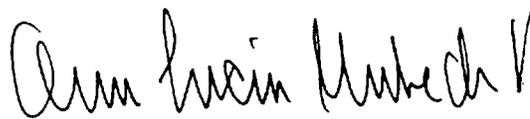
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REPUBLIC OF COLOMBIA  
STATE OF ANTIOQUIA  
CITY OF MEDELLÍN

**AFFIDAVIT**

I, the undersigned **ANA LUCIA URIBE DE R.**, official translator and interpreter in and for the Republic of Colombia, with license granted by the Colombian Ministry of Justice in Resolution No. 3157 dated November 20, 1989, duly sworn and qualified to act as such, hereby certify that the above is a true and complete translation in one page of the Summary of Other Relevant Information.

IN TESTIMONY THEREOF, I sign my name and stamp my Official Seal in my Office, in the City of Medellín, today, October 21, 2004.

 ANA LUCIA URIBE  
Traductora Oficial  
Resolución Minjusticia 3157  
Noviembre 20 de 1989



**ADDITION TO OTHER RELEVANT INFORMATION AS OF AUGUST 31, 2004**

**Subject: Granting of collaterals, bonds and guarantees in favor of third parties**

**GENERAL CONSIDERATIONS FOR GRANTING OF GUARANTEES**

According to article 58 of the Company's Articles of Incorporation, the Corporation may not become guarantor of third party's liabilities, except those guaranteeing its affiliate or subsidiary companies up to the percentage of its capital participation, for liabilities incurred by them with financial institutions legally established and under the inspection of competent authorities in Colombia or abroad, prior authorization from the Board of Directors.

The guarantees mentioned were granted in benefit of Interconexión Eléctrica ISA PERU and Interconexión Eléctrica ISA BOLIVIA, two ISA's affiliates that are being financed through "Project Finance". Since the projects are still under construction no revenues are currently earned thus becoming necessary to obtain the support of the parent company.

  
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For this reason, ISA considered appropriate to grant guarantees to the above-mentioned affiliates in order to reduce their financial costs and mitigate the risks of suppliers and contractors which will in turn result in better contractual terms for the companies and improved returns for the affiliates and ISA as well.

In compliance with the provisions of the Colombian Securities and Exchange Commission, the establishment of guarantees is published as Other Additional Information on ISA's web page: [www.ISA.com.co](http://www.ISA.com.co) - Code of Good Governance – ISA and its finances- guarantees, are described all guarantees and securities granted by ISA to its affiliates (*sic*).

#### **ESTABLISHMENT OF GUARANTEE IN FAVOR OF ISA PERU**

**“US\$852,973 guarantee to secure payment of IFC and FMO loan's debt service by affiliate ISA Peru”**

ISA Peru obtained a US\$40,500,000 14-year facility from the following financial institutions:

International Finance Corporation:	18,000,000
FMO	10,500,000
Commercial Banks Syndicate	12,000,000

  
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To guarantee debt service payment, ISA undertook to establish a standby letter of credit for the amount of the debt service during six months. The letter of credit will not be made effective as long as ISA Peru pays its debt service under current terms. Accordingly, ISA ordered the issuing of a standby letter of credit in favor of CitiBank Lima in the amount of US\$852,973, and it will continue to do so every six months until the final maturity date for the above-mentioned loans. It has to be noted that, as the loans are amortized, the value of the guarantee decreases proportionally.

It is necessary to point out that as long as ISA Peru conducts normal operations, which is the most probable scenario, and the scenario on which ISA decided to invest in Peru given the good terms granted in the license and concession contract, the solid regulation applicable to the energy transmission sector, and the good economic and business conditions existing in the country, this operation's impact on ISA is limited to the cost of issuing the letter of credit. ISA Peru started operations in June of 2002 and so far has complied satisfactorily with all its commitments.

Such guarantee constitutes a contingency that will only materialize for ISA in the event of default by affiliate ISA Peru, and it is recorded as a note to the financial statements of ISA.

  
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## ESTABLISHMENT OF GUARANTEES IN FAVOR OF ISA BOLIVIA

“Under ISA Bolivia Project, US\$2,535,515.13 guarantee was extended from 18/08/2004 to 30/11/04 to secure payment of conducting cable to PROCABLES S.A.”

“Under ISA Bolivia Project, guarantee (effective 30/09/2004) for US\$6,241,500 was posted to secure payment of structures to ABB”.

Regarding affiliate ISA Bolivia, it is necessary to expand on the following issues:

ISA was selected as Qualified Proponent in International Invitation to Bid SE-LDT-001-2002 of the Electricity Superintendence of Bolivia, and was awarded the construction of the Santivañez-Sucre, Sucre-Punutuma, and Carrasco-Urubó transmission lines. Construction must be completed not later than August 25, 2005, and concession was granted for a 30-year term. For the execution of the project, ISA established the corporation ISA Bolivia; however, as Qualified Proponent and Awardee, ISA is committed and bound to the Bolivian State to carry out the construction and operation of the project.

Under the project, two EPC (Engineering, Procurement and Construction) contracts have been subscribed, one with Siemens for the procurement of Substations, and another with the consortium Alston, Eléctricas de Medellín and

Ingelec for the construction of the lines. Since ISA Bolivia is currently in its construction stage, it is not subject to credit risk; therefore, ISA must become guarantor of its liabilities in order to obtain appropriate contractual terms and lower financial expenses.

For that reason, the EPC contract with the consortium provides that "...ISA Bolivia will establish, either directly or through one of its shareholders, letters of credit for a term not longer than one year in favor of the suppliers that the contractor may determine..." Accordingly, ISA has guaranteed the letters of credit ordered by ISA Bolivia for the procurement of materials by Procables S. A. and ABB.

Amount of the Letters of Credit:

- 51% of CIF value of the conducting cable equal to US\$2,535,515.13
- 51% of CIF value of the metal structure equal to US\$6,241,500.00

Term: Until delivery of supplies plus forty-five additional days, that is: until 30/11/04 for the procurement of the conducting cable, and until 30/09/04 for the procurement of the conducting cable (*sic*).

Interest Rate: No interest rate since the term is the delivery date.

  
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Noviembre 20 de 1989

Currency. The currency in which the supplies have been priced. Guarantees are denominated in United States Dollars.

Additional Guarantees: No additional guarantees have been granted to suppliers.

### **ISA'S CONSIDERATION FOR GUARANTEEING THE LOANS**

ISA's consideration is to ensure reception of materials and equipment necessary for the construction of Peru and Bolivia projects. Once construction is ensured, ISA will be able to obtain the best long-term financing rates and terms available with multilateral and commercial banking.

Regarding affiliates ISA Peru and ISA Bolivia, it is necessary to mention that as long as they have leverage to obtain good prices from suppliers and adequate financial terms from financiers, their projects' return will be enhanced, in turn benefiting ISA, through its dividends and increased investment value.

### **EFFECT OF GUARANTEES POSTED ON THE CORPORATION'S FINANCIAL STATEMENTS**

The posting of the guarantees has no effect whatsoever on the financial statements of the corporation, since for due control and monitoring, and in compliance with current legal provisions, they are recorded as Creditor



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Noviembre 20 de 1989

Memorandum Accounts and disclosed in the Notes to the Financial Statements in the Company's Annual Report presented to the Stockholders.

**Investing more in Life – ISA, Energy and Telecommunications**

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REPUBLIC OF COLOMBIA  
STATE OF ANTIOQUIA  
CITY OF MEDELLÍN

**AFFIDAVIT**

I, the undersigned **ANA LUCIA URIBE DE R.**, official translator and interpreter in and for the Republic of Colombia, with license granted by the Colombian Ministry of Justice in Resolution No. 3157 dated November 20, 1989, duly sworn and qualified to act as such, hereby certify that the above is a true and complete translation in seven pages of the Addition to Other Relevant Information.

IN TESTIMONY THEREOF, I sign my name and stamp my Official Seal in my Office, in the City of Medellín, today, October 18, 2004.

  
**ANA LUCIA URIBE**  
Traductora Oficial  
Resolución Minjusticia 3157  
Noviembre 20 de 1989

Publication date: 14-Sep-2004  
Reprinted from RatingsDirect

**Interconexion Electrica S.A. E.S.P. (ISA)**

Credit Analysts: Fabiola Ortiz, Mexico City (52) 55-5081-4449; Santiago Carniado, Mexico City (52) 55-5081-4413

<u>Major Rating Factors</u>	<b>Corporate Credit Rating</b>		
<u>Rationale</u>	<i>Local currency</i>	BBB/Stable/--	
<u>Outlook</u>	<i>Foreign currency</i>	BB/Stable/--	
<u>Business Description</u>	<b>Debt maturities:</b>		
<u>Business Profile</u>	2004 \$16 mil.		
<u>Regulation</u>	2005 \$90.7 mil.		
<u>Tariff and Revenues</u>	2006 \$109.2 mil.		
<u>Markets &amp; Competitiveness</u>	2007 \$39.3 mil.		
<u>Operations</u>	2008 and thereafter \$441 mil.		
<u>Telecommunications</u>	<b>Corporate Credit Rating History</b>		
<u>Future Expansions</u>		Local Currency	Foreign Currency
<u>Accounting Issues</u>	Sept. 21, 1999	BBB+	BB+
<u>Financial Profile</u>	May 24, 2000	BBB	BB

**Major Rating Factors**

**Strengths:**

- Dominant position in Colombia's National Transmission System
- Natural monopoly in the markets it serves
- Stable source of revenues
- Adequate financial flexibility

**Weaknesses:**

- Operating in the economic and political environment of Colombia
- Foreign exchange risk, somewhat mitigated by the use of hedging instruments

**Rationale**

The ratings on Interconexión Eléctrica S.A. E.S.P. (ISA) reflect the risks of operating in the economic and political environment of Colombia and the risk of foreign exchange. These risks are mitigated by ISA's dominant position in Colombia's National Transmission System (STN) and the company's ownership and operation of approximately 80% of the country's transmission through the grid owned by its subsidiary, Transelca, making it of strategic importance for the Republic of Colombia.

The existing system is a natural monopoly. In the past, the government has tried to introduce more competition into the system by putting out new transmission lines for bid; however, ISA's capabilities (technical and financial) allow it to win the projects. In 2004, ISA won the biddings to build and operate about 1,000 km. This will increase ISA's participation in the STN. The projects won by ISA that will interconnect the center of the country with the Atlantic Coast were Primavera-Bacatá (UPME01) and Primavera-Bolivar (UPME02). The total investment will be about US\$258 million (30% ISA equity, and 70% multilateral credit and credit export agencies). It is expected that the projects will start operations in October 2007.

During the second quarter of 2004, 90% of ISA's total operational income came from network utilization, providing stability to the company's revenues. Moreover, the revenues are not affected by changes in volume sales or electricity prices because the revenues are linked to asset values and their replacement costs.

Debt leverage continued to decrease to 42% as of December 2003 from 46% in the previous year. Funds-from-operations to debt shows a decrease to 15% as of December 2003 from 21% as of December 1999. Foreign exchange risk is somewhat mitigated due to the use of hedging instruments, such as forwards and swaps. Funds-from-operations interest coverage has remained at about the 2.0x–2.5x range, and in 2003 was at 3.0x.

ISA, the dominant electricity transmission company in Colombia, owns and operates roughly 80% of the country's transmission grid. The Republic of Colombia remained ISA's main shareholder with 59% of the shares, while the general public was the second largest with over 25%. Empresas Publicas de Medellin, Empresa de Energia del Pacifico, and Empresa de Energia de Bogota saw their participations drop to 11%, 3%, and 2%, respectively.

#### **Liquidity.**

ISA's debt maturities will be repaid with the steady cash flow that its operations generate and with certain refinancings from available lines of credit. For the second half of 2004, ISA does not present significant debt maturities. The company needs to amortize US\$5.7 million in foreign currency and US\$10.3 million in local currency that will be paid with ISA's cash flow.

ISA has been carrying out operations with hedging instruments (swaps) to be protected against the exchange rate variations of the credits acquired in foreign currency, reducing and stabilizing the effects on the financial results. As of June 2004, 50% of foreign currency debt was covered with swaps, significantly reducing foreign exchange exposure.

The company must maintain certain ratio levels to comply with the covenants imposed under the BIRF, BID, and FEN loan agreements. As of June 2004, the company was in compliance with all financial covenants.

#### **Outlook**

The stable outlook reflects ISA's dominance of the transmission market in Colombia and its operation in a proven and stable regulation framework. Standard & Poor's expects that the company will be able to continue presenting satisfactory financial and operational performance. However, any underdevelopment in Colombia could result in a lowering of the rating.

## **Business Description**

ISA, the dominant electricity transmission company in Colombia, owns and operates 80% of the country's transmission grid. ISA's activities include providing connection services to generators, large-end users, distribution companies. The company also offers telecommunication services.

ISA continues to be majority owned by the Republic of Colombia, which holds 59.3% of the outstanding shares. New shareholders hold about 25% of ISA since the company carried out an IPO to Colombian citizens ("ISA: Shares for all") to allow the people of Colombia to purchase shares of the company and strengthen the company institutionally. Actually, the Colombian citizens have 241.4 million shares of ISA. Other large shareholders include Empresas Públicas de Medellín (EPM) with approximately 11%, Empresa de Energía del Pacífico (EPSA) with 3%, and Empresa de Energía de Bogotá (EEB) with 2%.

The government intends to sell 8% of its shares in ISA by the end of this year; however it will continue to maintain the majority of the company (51%). The stake will be offered to what is known as Colombia's solidarity sector, which includes past and present employees of ISA, pension funds, mutual funds, employees' funds, and unions. In the event that offers received from the solidarity sector are not enough to buy all the shares on sale, the government has the option to offer the stake to its investors. Even though the government has been reducing its stake in ISA for the past several years, the government will maintain ISA's control.

## **Business Profile**

Aside from ownership and operation of the majority of the Colombian transmission system, the Colombian government granted ISA the concessions to operate the National Dispatch Center (CND) and the Wholesale Energy Market (MEM). As part of its responsibilities for the CND, the company currently coordinates the dispatch of energy.

Despite participation in several business segments, ISA received about 80% of its consolidated revenues from its transmission service, 9% from connection services, 5% from telecommunications services, and 6% from operating CND and MEM as of the first semester of 2004. ISA has been able to enter into new business (telecommunications) because it is taking advantage of its currently transmission network to provide new services related to its primary business.

## **Regulation**

The Colombian electricity sector operates under Laws 142 and 143 of 1994, which defined a regulatory scheme in order to establish conditions and eliminate vertical integration, separating the fields of transmission, distribution, and generation. These laws also established the Wholesale Market of Electric Energy, which consists of 59 generating agents with a capacity of 11,591 MW (31% thermal and 69% hydraulic), 107 trading agents, 32 distributors, and 11 transmitting agents. The latter has remained the same since 1997 because the market has ingoing barriers.

The key governmental body involved in the energy sector in Colombia is the Ministry of Mines and Energy, which is responsible for the overall policymaking and supervision of the electricity sector in Colombia. It regulates generation, transmission, trading, interconnection, and distribution, and approves generation and transmission programs. The ministry delegates

supervisory authority over the electricity sector to Energy and Gas Regulating Commission (CREG). However, all decisions made by the CREG require a review by the Ministry, but it does not require congressional approval.

Generally, Colombian regulation of the transmission business recognizes ISA's natural monopoly characteristics because it owns most of the transmission lines in the National Transmission System (STN). Income from using the grid is regulated. As of June 2004, 92% of ISA's consolidated revenues came from regulated revenues. There are also unregulated revenues like telecommunications and other services, which represent only 8% of the company's consolidated revenues.

The regulatory framework has been in place since 1999, and it has improved the operation of the system, has unbundled vertically integrated utility functions, and has established a distinct regulatory framework for the generation, trading, distribution, and transmission of electricity, so most of the utilities in operation are operating in just one sector of the market.

### **Tariff and Revenues**

The regulated revenues are based on transmission assets in operation. Remuneration of existing assets (at replacement cost) is based on a 25-year annuity at a 9% rate of return in Colombian pesos (adjusted by the Colombian Producer Price Index), a 5% remuneration on nonelectrical assets, and 2.5% of assets to cover administrative, operating, and maintenance expenses (AOM). This percentage of the remuneration of AOM expenses will require an *improvement of transmission companies' operating efficiencies*. Thus, revenues are not affected by changes in volume sales or electricity prices since revenues are linked to asset values and their replacement costs.

The government guarantees the expansion of the grid through the Mining and Energy Planning Unit (UPME), which will carry out the bidding process. Thus, tariffs will be the ones offered by the winning bidder.

The CREG has set the calculation of the regulated revenues for the period from 2000-2004. The next year will see a review of the current transmission revenues' calculation, but no major changes are expected. The CREG has mentioned that the changes would be made solely to clarify the definitions and that there are no expected changes in the procedures.

### **Markets & Competitiveness**

During the first semester of 2004, the electricity demand increased 2.58% compared with the same period of 2003. The past 12 months (July 2003--June 2004) saw an increase of 2.59%. Moreover, the GDP has shown an increase of 4.34% and 4.08% as of the last quarter of 2003 and the first quarter of 2004, respectively. There is a high correlation between the Colombian GDP and the demand on electricity. Therefore, going forward, demand is projected to continue growing at an average annual rate of 3.39%-3.62% per year based on the projected growth of the economy.

ISA's primary clients consist of the generator and distribution companies, large-end users, and other traders, which use the STN to buy and sell their products.

The next important revenue, after the transmission revenue, is the business of connecting customers to the grid. These revenues consist of fees paid by

generating companies for the right to transport electricity over the STN and fees paid by traders for energy delivered over the STN. Customers include generators, regional transmission companies, local distribution companies, and large electricity consumers. This activity provides about 9% of consolidated revenues.

ISA's largest competitive strength is its dominance of the transmission network in Colombia. Given the huge capital cost involved in building competing networks, transmission is considered a natural monopoly. ISA's experience in building and operating transmission facilities and the economies of scale developed have helped the company to win new expansion bids. The STN is owned by 11 transmission companies, of which ISA is the largest owning 80% of assets. The next largest company is CORELCA, which owns 11% of transmission assets.

### **Operations**

Despite the fact that the industry is considered stable, the company's operating risk is fairly high due to the intensive guerrilla attacks network. However, during the first half of 2004 there was a decrease in the number of towers damaged of 46% compared with the same period of the last year (55 versus 102 towers). Even in the midst of these attacks, however, outages represented only 0.31% of demand in 2004. Between 1999 and 2003, there were 1,176 towers damaged by the attacks, but 1,167 towers were fixed (99%). As of 2004, the cost of the fixed towers represented 0.83% of ISA's revenues. In Standard & Poor's opinion, even though these attacks will continue to happen, the cost incurred by the company to fix the damaged towers does not represent a huge cost (about 3% of total revenues for the past five years).

ISA owns and operates 100% of the 500kV lines and substations in the STN and 68% of the 230kV transmission lines and 47% of the substations in the system. The dominance of the transmission network in Colombia has been a competitive advantage for ISA (80% of the country's transmission assets). Revenues for operating the CND and the MEM accounted for approximately 7% of ISA's unconsolidated revenues as of June 2004. In the future, growth will depend mainly on new expansion projects, the acquisition of additional transmission assets, and the possibility of participating in transmission-related services in other countries.

### **Telecommunications**

Although the primary purpose of the network is to ensure the reliable operations of the STN and the CND and to enable the company to administer the wholesale energy market, ISA started offering telecommunications services in 1997, taking advantage of the currently transmission network. Actually, Internexa and Flycom are the two subsidiaries operating in the telecommunication business. Telecommunications revenues represent 5% of consolidated revenues (about US\$19 million) during 2003 compared with 2% in 1999. Going forward, growth in this service will depend mainly on the economic recovery of the country.

### **Future Expansions**

ISA won two expansion projects presented by the UPME, which will interconnect the center of the country with the Atlantic Coast, the 230KV-304 kilometer long transmission line, Primavera-Bacatá (UPME01), and 500KV-746 kilometers long Primavera-Bolivar (UPME02). The total investment will be about US\$258 million (30% ISA equity, and 70% multilateral credit and export

credit agency). The revenue from these investments is denominated in U.S. dollars, which will be approximately US\$40.2 million for the first 10 years, US\$11.8 million from 11 to 24 years, and US\$44.2 millions for the last year. It is expected that the projects will start operations in October 2007. With these projects, ISA is expanding its network, and will increase its participation in the STN.

In 2003, ISA won a public bid to build and operate 630 kms of transmission lines in Bolivia over the next 30 years. The project will be financed with equity and debt, 31% with equity and 69% with a multilateral credit. With this project, ISA will increase the energy transportation capacity of the country and will extend its presence in the Andean Community.

Operating in Peru and Bolivia through its subsidiaries has provided ISA a partially diversified geographic risk. Also, joining its electricity network with other countries has helped the company to reduce the impact to hydrological cycles.

### **Accounting Issues**

ISA's financial statements are prepared in accordance with accounting rules for public (state-owned) companies, "Plan de contabilidad para entes prestadores de Servicios públicos domiciliarios". The company's financial statements include Interconexión Eléctrica S.A. E.S.P., Transelca S.A. E.S.P., ISA Perú, Red de Energía de Perú S.A, INTERNEXA S.A. E.S.P., and Flycom Comunicaciones S.A. E.S.P. Revenues from the transmission system are recognized during the contractual period and are regulated by the CREG. Other revenues and expenses are recognized when the sales are realized.

### **Financial Profile**

ISA's debt is US\$732 million as of year-end 2003. The company is still exposed to variable rates (76% of total debt) in local and foreign denominated currencies. Approximately 34% of the debt was denominated in U.S. dollars and 66% in local currency, showing the same distribution as the past three years. Although the company's leverage is high, its low business risk profile and stable revenues can support this level.

The company's revenue stream and profitability should be stable because of the tariff system. ISA could be affected only as a result of a significant decrease on the replacement value or an increase in the operating costs of the transmission network, which is not expected to happen. In the future, growing electricity demand should enable ISA to grow its asset base and revenues further.

### **Profitability and cash flow.**

For 2003, ISA's revenues increased 22% compared with those of last year, mainly due to the 30% increase in the revenues in transmission service. The company's revenues as of December 2003 were US\$357 million, of which 80% are regulated revenues and 20% come from telecommunications services and other activities. In Standard & Poor's opinion, the high percentage of regulated revenues will provide stability to ISA's revenues.

ISA has foreign exchange risk, but this is somewhat mitigated due to the use of hedging instruments, such as forwards and swaps. During 2003, there was an important decrease in exchanges loss expenses due to a revaluation of - 3.02% to US\$9 million in 2003 from US\$52 million in 2002

Capital expenditures for the next several years will be due mainly to the new projects assigned (UMPE01 and UMPE02). Funds from operations should be adequate for expected capital expenditures and moderate debt maturities in the next several years. ISA's debt maturity in 2004 will be paid with the company's cash flow (US\$16 million). FFO interest coverage remains within the range of 2.0x-2.5x.

**Capital structure and financial flexibility.**

ISA's financial flexibility is somewhat constrained by debt covenants. However, the company has had good access to the local capital markets. In February 2004, the company issued bonds in the local market for CoP250 billion (approximately US\$90 million). It also has a supportive regulatory environment and stable revenues.

ISA's debt maturities will be repaid with the steady cash flow that its operations generate and certain refinancing from available lines of credit. EBITDA shows a 20% increase, to US\$236 million from US\$198 million.

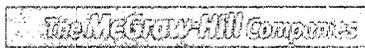
EBITDA margin has remained at about 65% during the past five years, and it is expected to remain at 65%-70% for the next several years.

The company must maintain certain ratio levels to comply with the covenants imposed under the BIRF, BID, and FEN loan agreements. As of August 2004, all financial covenants were in compliance.

Interconexion Electrica S.A. E.S.P. Financial Statistics					
	--Year ended Dec. 31--				
(CoP mil.)	2003	2002	2001	2000	1999
<b>Income statement</b>					
Gross revenues	357	293	289	265	257
EBITDA	236	198	193	167	167
Net income	29	3	42	34	13
EBITDA interest coverage (x)	3.0	3.0	2.7	2.5	2.6
Total debt/EBITDA (%)	3.0	4.4	3.5	4.4	4.8
<b>Cash flow</b>					
Funds from operations (FFO)	233	255	196	197	185
FFO/total debt (%)	32.2	29.4	29.0	26.6	23.4
FFO interest coverage (x)	3.0	2.9	2.2	2.3	2.3
<b>Balance-sheet ratios (%)</b>					
Total debt/total capitalization	42.7	46	41.7	44.5	46.4

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**ADDITION TO OTHER RELEVANT INFORMATION**

**Subject: Granting of collaterals, bonds and guarantees in favor of third parties**

Guarantee for US\$914,250 (effective 02/09/2005) was established to secure payment of debt service incurred by REP with Banco Continental and Banco de Crédito de Peru bank syndicate.

**GENERAL CONSIDERATIONS FOR GRANTING OF GUARANTEES**

According to article 58 of the Company's Articles of Incorporation, the Corporation may not become guarantor of third party's liabilities, except those guaranteeing its affiliate or subsidiary companies up to the percentage of its capital participation, for liabilities incurred by them with financial institutions legally established and under the inspection of competent authorities in Colombia or abroad, prior authorization from the Board of Directors.

The guarantee mentioned was granted in benefit of ISA's affiliate RED DE ENERGIA DE PERU who received a loan from Banco de Credito del Peru.

  
ANA LUCIA URIBE  
Traductora Oficial  
Resolución Minjusticia 3157  
Noviembre 20 de 1989

ISA considered appropriate to grant such guarantee to the above-mentioned affiliate in order to reduce the affiliate's financial costs and obtain better contractual terms, all of which inures in improved returns for the affiliate, benefiting ISA directly.

In compliance with the provisions of the Colombian Securities and Exchange Commission, the establishment of guarantees is published as Other Additional Information on ISA's web page: [www.ISA.com.co](http://www.ISA.com.co) - Code of Good Governance – ISA and its finances- guarantees, are described all guarantees and securities granted by ISA to its affiliates (*sic*).

### **ISA'S CONSIDERATION FOR GUARANTEEING THE LOANS**

ISA's consideration is to ensure the best terms and rates for the loans from multilateral and commercial banking for the long-term financing of the projects undertaken by it.

Regarding ISA's affiliate, it is necessary to mention that as long as it has leverage to obtain adequate financial terms from financiers, the projects' return will be enhanced, in turn benefiting ISA, through its dividends and increased investment value.

  
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Noviembre 20 de 1989

**EFFECT OF GUARANTEES POSTED ON THE CORPORATION'S FINANCIAL  
STATEMENTS**

The posting of the guarantees has no effect whatsoever on the financial statements of the corporation, since for due control and monitoring, and in compliance with current legal provisions, they are recorded as Creditor Memorandum Accounts and disclosed in the Notes to the Financial Statements in the Company's Annual Report presented to the Stockholders.

**Investing more in Life – ISA, Energy and Telecommunications**

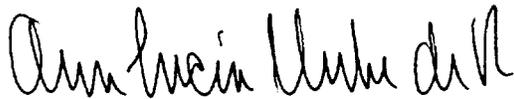
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REPUBLIC OF COLOMBIA  
STATE OF ANTIOQUIA  
CITY OF MEDELLÍN

**AFFIDAVIT**

I, the undersigned **ANA LUCIA URIBE DE R.**, official translator and interpreter in and for the Republic of Colombia, with license granted by the Colombian Ministry of Justice in Resolution No. 3157 dated November 20, 1989, duly sworn and qualified to act as such, hereby certify that the above is a true and complete translation in three pages of the Addition to Other Relevant Information.

IN TESTIMONY THEREOF, I sign my name and stamp my Official Seal in my Office, in the City of Medellín, today, October 18, 2004.



**ANA LUCIA URIBE**  
Traductora Oficial  
Resolución Minjusticia 3157  
Noviembre 20 de 1989

**ADDITION TO OTHER RELEVANT INFORMATION AS OF OCTOBER 6, 2004**

**GENERAL CONSIDERATIONS FOR GRANTING OF GUARANTEES**

According to article 58 of the Company's Articles of Incorporation, the Corporation may not become guarantor of third party's liabilities, except those guaranteeing its affiliate or subsidiary companies up to the percentage of its capital participation, for liabilities incurred by them with financial institutions legally established and under the inspection of competent authorities in Colombia or abroad, prior authorization from the Board of Directors.

The guarantee mentioned was granted in benefit of ISA's affiliate FLYCOM TELECOMUNICACIONES S.A. who has entered into an infrastructure leasing agreement with Leasing de Crédito S.A. Helm Financial Servicios Compañía de Financiamiento Comercial.

ISA's Board of Directors in meeting No. 612 of July 30, 2004 approved granting the guarantee in order to reduce the affiliate's financial costs and obtain better

contractual terms, all of which inures in improved returns for the affiliate, benefiting ISA directly.

In compliance with the provisions of the Colombian Securities and Exchange Commission, the establishment of guarantees is published as Other Additional Information on ISA's web page: [www.ISA.com.co](http://www.ISA.com.co) - Code of Good Governance – ISA and its finances- guarantees, are described all guarantees and securities granted by ISA to its affiliates (*sic*).

#### **ISA'S CONSIDERATION FOR GUARANTEEING THE LOANS**

ISA's consideration is to ensure for its affiliate the best terms and rates for the loans from multilateral and other financial market transactions.

#### **EFFECT OF GUARANTEES POSTED ON THE CORPORATION'S FINANCIAL STATEMENTS**

The posting of the guarantees has no effect whatsoever on the financial statements of the corporation, since for due control and monitoring, and in compliance with current legal provisions, they are recorded as Creditor Memorandum Accounts and disclosed in the Notes to the Financial Statements in the Company's Annual Report presented to the Stockholders.

  
ANA LUCÍA URIBE  
Traductora Oficial  
Resolución Minjusticia 3157  
Noviembre 20 de 1989

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REPUBLIC OF COLOMBIA  
STATE OF ANTIOQUIA  
CITY OF MEDELLÍN

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IN TESTIMONY THEREOF, I sign my name and stamp my Official Seal in my Office, in the City of Medellín, today, October 18, 2004.



**ANA LUCIA URIBE**  
Traductora Oficial  
Resolución Minjusticia 3157  
Noviembre 20 de 1989

**Interconexión Eléctrica S. A. E. S. P.**

As of July 31, 2004, service of process for 124 claims has been served, as follows:

**Claims for application of CREG Resolutions 077 and 111 of 2000**

PLAINTIFF	Resolution(s)	Claims		Claims	
		(millions of pesos)		(millions of dollars)	
BETANIA S.A. E.S.P.	077 and 111 of 2000	24	54,598.0	2	24.1
CHIVOR S.A. E.S.P.	077 and 111 of 2000	24	98,338.0	2	32.5
EMGESA S.A. E.S.P.	077 and 111 of 2000	23	184,392.0	2	80.6
<b>TOTAL</b>		<b>71</b>	<b>337,328.0</b>	<b>6</b>	<b>137.2</b>

**Claims for application of CREG Resolutions 034 and 038 of 2001**

PLAINTIFF	Resolution(s)	Claims		Claims	
		(millions of pesos)		(millions of dollars)	
PROELECTRICA & CIA. S.C.A. E.S.P.	034 of 2001	16	8,258.6	0	0.0
	034 and 038 of 2001	1	1,035.7	0	0.0
TERMOCANDELARIA S.C.A. E.S.P.	034 of 2001	8	18,027.8	0	0.0
	034 and 038 of 2001	3	3,469.4	0	0.0
TERMOTASAJERO S.A. E.S.P	034 of 2001	3	22,816.2	0	0.0
	034 and 038 of 2001	16	106,032.9	0	0.0
<b>TOTAL</b>		<b>47</b>	<b>159,640.6</b>	<b>0</b>	<b>0.0</b>

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REPUBLIC OF COLOMBIA  
STATE OF ANTIOQUIA  
CITY OF MEDELLÍN

**AFFIDAVIT**

I, the undersigned **ANA LUCIA URIBE DE R.**, official translator and interpreter in and for the Republic of Colombia, with license granted by the Colombian Ministry of Justice in Resolution No. 3157 dated November 20, 1989, duly sworn and qualified to act as such, hereby certify that the above is a true and complete translation in one page of the Updated Summary of Claims.

IN TESTIMONY THEREOF, I sign my name and stamp my Official Seal in my Office, in the City of Medellín, today, October 18, 2004.

ANA LUCIA URIBE DE R.  
Traductora Oficial  
Resolución Minj  
Noviembre 20 de 1989

ANA LUCIA URIBE  
Traductora Oficial  
Resolución Minjusticia 3157  
Noviembre 20 de 1989

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SEPTEMBER 30, 2004

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Ms.  
LUZ STELLA DÍAZ DE VEGA  
Head Public Offerings Division  
SECURITIES AND EXCHANGE COMMISSION  
Avenida El Dorado 68B-85, Torre B, 2<sup>nd</sup> Floor  
Bogotá, D.C.

Subject: Information regarding placement of securities as on July of 2004

Dear Ms. Luz Stella,

In compliance with Resolution 0459 of August 3, 2001 of the Colombian Securities and Exchange Commission we are enclosing five filled-out forms that correspond to the July 2004 monthly report for each issue of ISA securities currently standing in the primary market.

We remain at your disposal should you need clarification or additional information regarding this matter.

Yours truly,

JAVIER G. GUTIERREZ P.  
General Manager

cc: Colombian Stock Exchange  
Juan Luis Ramirez Lozano  
Director Informacion.  
0224 (Juan David Bastidas), 1320, 9999  
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Traductora Oficial  
Resolución Minjusticia 3157  
Noviembre 20 de 1989

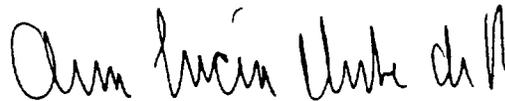
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REPUBLIC OF COLOMBIA  
STATE OF ANTIOQUIA  
CITY OF MEDELLÍN

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IN TESTIMONY THEREOF, I sign my name and stamp my Official Seal in my Office, in the City of Medellín, today, October 21, 2004.



**ANA LUCIA URIBE**  
Traductora Oficial  
Resolución Minjusticia 3157  
Noviembre 20 de 1989











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Ms.  
LUZ STELLA DÍAZ DE VEGA  
Head Public Offerings Division  
SECURITIES AND EXCHANGE COMMISSION  
Avenida El Dorado 68B-85, Torre B, 2<sup>nd</sup> Floor  
Bogotá, D.C.

Subject: Information regarding placement of securities as on August of 2004

Dear Ms. Luz Stella,

In compliance with Resolution 0459 of August 3, 2001 of the Colombian Securities and Exchange Commission we are enclosing five filled-out forms that correspond to the August 2004 monthly report for each issue of ISA securities currently standing in the primary market.

We remain at your disposal should you need clarification or additional information regarding this matter.

Yours truly,

JAVIER G. GUTIERREZ P.  
General Manager

Copy: Colombian Stock Exchange, Doctor Juan Luis Ramírez Lozano, - Director  
Información.  
1210 - Doctor Juan David Bastidas Saldarriaga  
1320, 9999

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Traductora Oficial  
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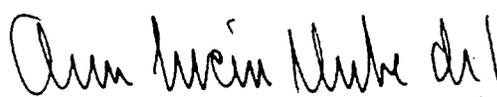
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REPUBLIC OF COLOMBIA  
STATE OF ANTIOQUIA  
CITY OF MEDELLÍN

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IN TESTIMONY THEREOF, I sign my name and stamp my Official Seal in my Office, in the City of Medellín, today, October 21, 2004.

  
ANA LUCIA URIBE  
Traductora Oficial  
Resolución Minjusticia 3157  
Noviembre 20 de 1989











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Ms.  
LUZ STELLA DÍAZ DE VEGA  
Head Public Offerings Division  
SECURITIES AND EXCHANGE COMMISSION  
Avenida El Dorado 68B-85, Torre B, 2<sup>nd</sup> Floor  
Bogotá, D.C.

Subject: Information regarding placement of securities as on September of 2004

Dear Ms. Luz Stella,

In compliance with Resolution 0459 of August 3, 2001 of the Colombian Securities and Exchange Commission we are enclosing five filled-out forms that correspond to the September 2004 monthly report for each issue of ISA securities currently standing in the primary market.

We remain at your disposal should you need clarification or additional information regarding this matter.

Yours truly,

JAVIER G. GUTIERREZ P.  
General Manager

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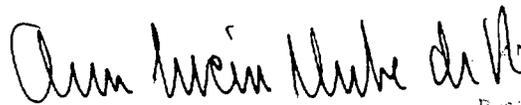
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IN TESTIMONY THEREOF, I sign my name and stamp my Official Seal in my Office, in the City of Medellin, today, October 21, 2004.



**ANA LUCIA URIBE**  
Traductora Oficial  
Resolución Minjusticia 3157  
Noviembre 20 de 1989











1320-2-

Doctor  
CÉSAR ÉDGAR RUEDA GÓMEZ  
Chief, National Intermediary Securities Registrar Division  
COLOMBIAN SECURITIES COMMISSION  
Avenida el Dorado 68B-85, Torre B, 2<sup>nd</sup> Floor  
Bogotá, D.C.

SUBJECT: Report for third quarter of 2004

Dear doctor Rueda:

In compliance with External Circular 002 of March 8th, 201, issued by the Colombian Securities Commission, we cordially deliver forms 180 through 188 (eleven folios) duly filled out. These forms contain Interconexión Eléctrica S.A. E.S.P.'s financial information for the period through September 30, 2004.

We remain at your service for any explanation or additional information on the matter.

Sincerely,

JAVIER G. GUTIÉRREZ P.  
General Manager

JAIRO ALBERTO ALZATE PINO  
Accountant T.P. 8671-T

Copy: Dr. Juan Luis Ramírez Lozano, Information Director, Colombian Stock Exchange, Carrera 8 13-82, 7<sup>th</sup> floor, Bogotá D.C.  
1320, 9999

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**ATTACHMENT S-18**  
**FORM 180 - RESIDENTIAL PUBLIC UTILITIES**  
**DEBTORS BY AGES**  
**THROUGH SEPTEMBER 30, 2004**

(IN COP PESOS)

Capture Unit	Line Code	LINE DESCRIPTION	Column 01 CURRENT	Column 02 UP TO 30 DAYS PAST DUE	Column 03 31 - 360 DAYS PAST DUE	Column 04 MORE THAN 360 DAYS PAST DUE
01	005	ACCOUNTS RECEIVABLE - 130000				
	010	NON-TAX INCOME - 1401				
	015	CONTRIBUTIONS AND QUOTES - 1402				
	020	PARAFISCAL INCOME - 1403				
	025	SPECIAL FUNDS - 1404				
	030	SALE OF GOODS - 1406				
	035	RENDERING OF SERVICES - 1407				
	040	PUBLIC UTILITIES - 1408	183,359,033,507	1,663,293,151	2,595,964,828	19,349,613,108
	045	HEALTH SERVICES - 1409				
	050	CONTRIBUTIONS RECEIVABLE FROM AFFILIATES - 1410				
	055	MANAGEMENT OF THE HEALTH SOCIAL SECURITY SERVICE - 1411				
	060	TRANSFERS RECEIVABLE - 1413				
	065	LOANS GRANTED - 1415	32,403,471,306			
	070	GOVERNMENT LOANS GRANTED - 1416				
	075	MANAGEMENT OF THE PENSION SOCIAL SECURITY SYSTEM - 1417				
	080	MANAGEMENT OF THE SOCIAL SECURITY SYSTEM IN PROFESSIONAL RISKS - 1418				
	085	ADVANCES DISBURSED - 1420	2,983,537,191			
	090	ADVANCES OR BALANCES IN FAVOR FOR TAXES AND CONTRIBUTIONS - 1422	29,505,611,173			
	095	DEPOSITS DISBURSED - 1425				
	100	RIGHTS FOR REPURCHASE OF DEBTORS - 1427				
	105	GUARANTEES FUND - FOGAFIN - 1428				
	110	GUARANTEES FUND - FOGACOOOP - 1429				
	115	OTHER DEBTORS - 1470	47,532,056,376			
	120	DEBTS OF DIFFICULT COLLECTION - 1475				
	125	QUOTAS AND SHARES IN PENSION BONDS AND TITLES - 1476				
	130	PROVISION FOR DEBTORS (CR) - 1480	(47,219,142,647)			
	999	SUBTOTAL	248,564,566,905	1,663,293,151	2,595,964,828	19,349,613,108

**ATTACHMENT S-19**  
**FORM 181 RESIDENTIAL PUBLIC UTILITIES**  
 ACCOUNTS PAYABLE BY AGES  
 THROUGH SEPTEMBER 30, 2004

(IN COL. PESOS)

Capture Unit	Line Code	LINE DESCRIPTION	Column 01	Column 02	Column 03	Column 04	Column 05
			CURRENT	UP TO 30 DAYS PAST DUE	FROM 30 TO 90 DAYS PAST DUE	FROM 91 TO 360 DAYS PAST DUE	MORE THAN 360 DAYS PAST DUE
01	005	CENTRAL BANK & FINANCIAL INST. OPERATIONS 210000					
	010	PUBLIC CREDIT OPERATIONS - 220000	695,035,639,000				
	015	FINANCIAL OBLIGATIONS - 230000	568,294,007,000				
	020	ACQUISITION OF NATIONAL GOODS AND SERVICES -2401	11,951,175,000				
	025	TRANSFERS - 2403	0				
	030	ACQUISITION OF GOODS AND SERVICES ABROAD - 2406	24,476,000				
	035	INSURANCE & RE-INSURANCE OPERATIONS - 2415	0				
	040	CONTRIBUTIONS PAYABLE TO AFFILIATES - 2420	0				
	045	CREDITORS - 2425	48,505,723,000				
	050	ASSIGNED SUBSIDIES- 2430	0				
	055	WITHOLDING AND DOCUMENT TAXES - 2436	2,460,178,000				
	060	INDUSTRY & COMMERCE WITHOLDING TAX-ICA - 2437	16,934,000				
	065	TAXES, CONTRIBUTIONS & RATES PAYABLE - 2440	2,253,486,000				
	070	ADDED VALUE TAX - IVA - 2445	417,614,000				
	075	ADVANCES RECEIVED - 2450	270,222,000				
	080	DEPOSITS RECEIVED FROM THIRD PARTIES - 2455	393,852,000				
	085	LEGAL CREDITS - 2460	0				
	090	REWARDS PAYABLE - 2465	0				
	095	MANAGEMENT OF SOCIAL SECURITY SYSTEM - 2470	0				
	100	OTHER ACCOUNTS PAYABLE- 2490	54,332,702,000				
	105	LABOR LIAB. AND EMPLOYEES BENEFITS -250000	12,244,719,000				
	110	OTHER BONDS AND SECURITIES ISSUED - 260000	0				
	115	ESTIMATED LIABILITIES - 270000	222,800,341,000				
	120	OTHER LIABILITIES - 290000	213,265,413,000				
	999	TOTAL LIABILITIES	1,832,266,481,000				

ATTACHMENT S-20  
 FORM - 182 RESIDENTIAL PUBLIC UTILITIES SECTOR  
 ASSETS PLEDGED OR GIVEN IN GUARANTEE  
 THROUGH SEPTEMBER 30, 2004

( IN COL PESOS )

Capture Code	Line Code	LINE DESCRIPTION	Column 01 PLEDGED AMOUNT (*)
01	005	INVESTMENTS	
	010	ACCOUNTS RECEIVABLE	
	015	DEBTORS	
	020	INVENTORY	
	025	PROPERTIES, PLANT AND EQUIPMENT	
	030	GOODS FOR PUBLIC BENEFIT AND USAGE	
	035	NATURAL AND ENVIRONMENT RESOURCES	
	040	OTHER ASSETS	
	<b>999</b>	<b>Total Pledged Assets</b>	<b>0</b>

(\*) THE PLEDGED AMOUNT IS BASED ON THE PLEDGED ASSET'S COMMERCIAL VALUE, INCLUDING REAPPRAISALS

ATTACHMENT S-21  
 FORM 183 RESIDENTIAL PUBLIC UTILITIES SECTOR  
 INFORMATION ABOUT THE 20 PRINCIPAL SHAREHOLDERS BY TYPE OF SHARE  
 THROUGH SEPTEMBER 30, 2004

Capture Unit	Line Code	LINE DESCRIPTION	Column 01 IDENTIFICATION TYPE (1)	Column 02 IDENTIFICATION	Column 03 No. OF SHARES OWNED	
01	001	MINISTRY OF FINANCES AND PUBLIC CREDIT	2	89999990902	569,472,561	58.219%
	002	EMPRESAS PUBLICAS DE MEDELLIN E.S.P.	2	8909049961	102,582,317	10.487%
	003	EMPRESA DE ENERGIA DEL PACIFICO S.A. E.S.P. EPSPA	2	8002498601	27,876,828	2.850%
	004	EMPRESA DE ENERGIA DE BOGOTA	2	8002297390	19,221,825	1.965%
	005	MANDATORY PENSION FUND PROTECCION	2	8999990823	17,535,441	1.793%
	006	PENSION FUND HORIZONTE	2	8002279406	12,579,059	1.286%
	007	MANDATORY PENSION FUND COLFONDOS	2	8002319671	10,294,784	1.052%
	008	PENSION FUND SANTANDER	2	8002248278	5,846,158	0.598%
	009	MANDATORY PENSION FUND PORVENIR	2	8002248088	3,073,373	0.314%
	010	FIDUCOLOMBIA - ISA ADR PROGRAM	2	8301393701	2,637,500	0.270%
	011	PENSION FUND PROTECCION	2	8001982815	2,414,304	0.247%
	012	INVESTMENT FUND ACCION	2	8001759243	1,950,000	0.199%
	013	SUBFUND PENSIONFONDOS PGGM	2	8300180333	1,771,193	0.181%
	014	THE PENSION RESERVE INVESTMENT TRUST FUND	2	8300293865	1,553,537	0.159%
	015	EMERGING MARKETS INVR OMNIBUS	2	8002180292	1,490,953	0.152%
	016	CENTRAL HIDROELECTRICA DE CALDAS	2	8908001286	1,460,366	0.149%
	017	PENSION AND SEVERANCE PAYS FUND COLFONDOS	2	8001986445	1,384,697	0.142%
	018	THE GENERAL MOTORS EMPLOYES GLOBAL GROUP	2	8002147585	1,215,806	0.124%
	019	MANDATORY PENSION FUND SKANDIA S.A.	2	8002530552	1,210,291	0.124%
	020	LA MERCED REAL ESTATE	2	8110127603	1,145,000	0.117%
02	021	Total Repurchased Shares			17,820,122	1.822%
	090	Other shareholders with less participation			173,625,690	17.750%
	999	Subtotal Ordinary Shares			978,161,805	100.0%
	001	Shareholder with preferred dividend 1				
	002	Shareholder with preferred dividend 2				
	020	Shareholder with preferred dividend 20				
	021	REPURCHASED PREFERRED SHARES				
	090	Other shareholders with less participation				
	999	Subtotal Preferred Shares without Voting Right				
	03	001	Shareholder with priviledged shares 1			
002		Shareholder with priviledged shares 2				
020		Shareholder with priviledged shares 20				
021		REPURCHASED PRIVILEDGED SHARES				
090		Other shareholders with less participation				
04	999	Total Outstanding Shares			960,341,683	
	999	TOTAL REPURCHASED SHARES			17,820,122	

(\* ) 1 ID 2 ID for Taxation Purposes - 9 Other

FORM 184 RESIDENTIAL PUBLIC UTILITIES SECTOR  
 INVESTMENT DISCRIMINATION BY RECEPTOR AGENT  
 THROUGH SEPTEMBER 30, 2004

Capture Unit	Line Code	LINE DESCRIPTION	COLUMN 01	COLUMN 02	COLUMN 03	COLUMN 04	A C T I O N E S			COLUMN 06	COLUMN 07	COLUMN 08	COLUMN 09	COLUMN 10
			I.D. TYPE (1)	IDENTIFICATION (2)	RELATION TYPE (3)	ORDINARY (\$MM)	With Preferred Dividend and without Voting Right (\$)	Other Variable Inc. Investments (\$)	Total Variable Income Investments (\$)	% of total part. shares in receptor society	Instalments. or parts of social interest (\$)	% de part.in total instalments or parts of social interest in investment assignee		
01	001	TRANSELCA S.A. E.S.P.	2	802.007.669-8	F	371,661	0	0	371,661	65.00	0	0	0	
	002	INTERNEXA S.A. E.S.P.	2	811.021.654-9	F	107,401	0	0	107,401	99.99	0	0	0	
	003	FLYCOM COMUNICACIONES S.A. E.S.P.	2	830.066.603-3	F	18,522	0	0	18,522	75.04	0	0	0	
	004	ISA-PERU	2	20501844986	F	15,001	0	0	15,001	28.07	0	0	0	
	005	REP	2	2050464504	F	88,102	0	0	88,102	30.00	0	0	0	
	006	ISA-BOLIVIA	2	10772588	F	11,178	0	0	11,178	51.00	0	0	0	
	050	Company 50												
	090	Other Companies												
	999	Net Total				611,865			611,865					

NOTE: (1) The identification type corresponds to the statement in Record Type-8  
 (2) Relation of companies where the issuer owns more than 10% of the shares or quotas and parts of social interest of such companies including reappraisals.  
 (3) F: Affiliate, S: Subsidiary, C: Commercial  
 (\$) The amount must be reported in Colombian pesos  
 The shaded fields should not be filled out

ATTACHMENT - S-23  
 FORM 185 RESIDENTIAL PUBLIC UTILITIES SECTOR  
 CASH FLOW STATEMENT THROUGH SEPTEMBER 31, 2004

(COP THOUSANDS)

Capture Unit	Line Code	LINE DESCRIPTION	EXECUTED IN QUARTER			Column 03
			Column 01		Column 02	
			JULY	AUGUST	SEPT	
01	005	RECEIVED FOR SALE OF GOODS, SERVICES AND/OR OPERATING INCOME	67,312,286	67,870,233	54,121,955	
	010	PAYMENTS TO SUPPLIERS	4,037,692	4,333,096	3,965,431	
	015	PAYMENTS FOR WAGES, SALARIES, AND BENEFITS	4,385,053	4,291,157	5,719,504	
	020	PAYMENTS FOR PRODUCTION EXPENSES	0	0	0	
	025	PAYMENTS FOR ADMINISTRATION EXPENSES	9,321,284	5,636,395	11,078,757	
	030	PAYMENTS FOR SALES EXPENSES	3,393,967	2,717,889	2,720,258	
	090	OTHER OPERATING INCOME	16,616,748	321,875	512,217	
	999	SUBTOTAL (CASH GENERATED BY OPERATION)	70,222,697	58,264,556	37,835,911	
	005	INVESTMENTS IN PROPERTIES, PLANT, AND EQUIPMENT	1,272,992	2,594,323	1,900,835	
02	010	INCOME FROM SALE OF PROPERTIES, PLANT AND EQUIPMENT	70,191	103,257	960	
	999	SUBTOTAL(NET CASH INVESTMENT IN CAPITAL GOODS)	(1,202,801)	(2,491,066)	(1,899,875)	
	03	005	INVESTMENT IN SHARES AND SOCIAL INTEREST INSTALLMENTS	1,365,524	1,333,635	2,587,128
		010	INCOME FROM SALE OF SHARES AND SOCIAL INTEREST INSTALLMENTS	0	0	0
		015	INVESTMENTS IN SHORT-TERM DEBT SECURITIES	0	0	0
		020	INVESTMENTS IN LONG-TERM DEBT SECURITIES	0	0	0
		025	INCOME FROM SALES OF DEBT SECURITIES	0	0	0
		030	DIVIDENDS RECEIVED	0	0	0
		035	INTEREST AND MONETARY CORRECTION RECEIVED	842,719	408,443	476,820
999		SUBTOTAL(CASH FLOW FOR INVESTMENTS IN SECURITIES)	(522,805)	(925,192)	(2,110,308)	
999		TOTAL NET CASH USED FOR INVESTMENTS	(1,725,606)	(3,416,258)	(4,010,183)	
04	005	NEW DEBT ISSUANCES	0	0	0	
	010	PAYMENT OF PRINCIPAL INTALLMENTS OF DEBT SECURITIES	0	0	0	
	015	INTEREST PAYMENTS ON DEBT SECURITIES	0	0	0	
	020	LOANS RECEIVED	0	0	0	
	025	INSTALLMENTS PAID ON LOANS' PRINCIPAL	47,200,991	30,737,171	7,500,000	
	030	INTEREST PAID ON LOANS	15,282,157	16,192,760	681,717	
	035	ISSUE OF SHARES	40,802	3,771	4,827	
	040	DIVIDENDS PAYED	23,049,178	0	0	
	999	SUBTOTAL (CASH FOR FINANCING)	(85,491,524)	(46,926,160)	(8,176,890)	
06	005	CASH INCOME FOR OTHER CONCEPTS	238,692,748	223,052,685	177,365,196	
	010	CASH OUTAGES FOR OTHER CONCEPTS	254,246,351	236,260,365	164,897,291	
	999	SUBTOTAL (NET FLOW FOR OTHER CONCEPTS)	(15,553,603)	(13,207,680)	12,467,905	
	999	TOTAL CASH NET INCREASE	(32,548,036)	(5,285,542)	38,116,743	
	005	BEGINNING CASH	144,276,342	111,728,306	106,442,764	
	005	END CASH	111,728,306	106,442,764	144,559,507	

NOTE: Cash flow executed on quarter reported must be reported.  
 Not only income, but outcome must be reported with a plus sign. Not withstanding, net amounts must be reported

ATTACHMENT S-24  
**FORM 186 RESIDENTIAL PUBLIC UTILITIES SECTOR**  
**GENERAL FINANCIAL INFORMATION ON SHARES AND SHAREHOLDERS**  
**THROUGH SEPTEMBER 30, 2004**

Capture Unit	Line Code	LINE DESCRIPTION	COLUMN 01 No. OF SHAREHOLDERS	COLUMN 02 No. OF SHARES	
01		<b>COMPOSITION OF SHAREHOLDERS AND SHARES</b>			
	005	ORDINARY SHARES	72,825	960,341,683	
	010	PRIVILEGED SHARES	0	0	
	015	SHARES WITH PREFERRED DIVIDEND AND NO VOTING RIGHTS	0	0	
	999	TOTAL	72,825	960,341,683	
02		<b>COMPOSITION OF SHAREHOLDERS</b>			
	005	% THAT REPRESENTS PERSONS	98.90	15.16	
	010	% THAT REPRESENTS COMPANIES	1.10	84.84	
	999	TOTAL	100.00	100.00	
03		<b>COMPOSITION OF SHAREHOLDERS</b>			
	005	% THAT REPRESENTS FOREIGN INVESTORS	0.35	0.09	
	010	% THAT REPRESENTS LOCAL INVESTORS	99.65	99.91	
	999	TOTAL	100.00	100.00	
04		<b>COMPOSITION OF SHAREHOLDERS</b>			
	005	% THAT REPRESENTS INVESTMENT FROM PUBLIC INSTITUTIONS	1.25	82.73	
	010	% THAT REPRESENTS INVESTMENT FROM PRIVATE INSTITUTIONS	98.50	15.11	
	015	% THAT REPRESENTS INVESTMENT FROM MIXED-OWNERSHIP INSTITUTIONS	0.25	2.16	
	999	TOTAL	100.00	100.00	
05		<b>RANGES ACCORDING TO PERCENTAGE OF INDIVIDUAL SHARES OWNED</b>			
	005	UP TO - 3.00 %	72,823	288,286,805	
	010	3.01 % - 10.00 %	0	0	
	015	10.01 % - 20.00 %	1	102,582,317	
	020	20.01 % - 30.00 %	0	0	
	025	30.01 % - 40.00 %	0	0	
	030	40.01 % - 50.00 %	0	0	
	035	MORE THAN 50.00 %	1	569,472,561	
	999	TOTAL	72,825	960,341,683	
			<b>RANGES ACCORDING TO NUMBER OF INDIVIDUAL SHARES OWNED</b>		
	005	1-1000	39,719	23,905,314	
	010	1001-5000	28,065	55,105,847	
	015	5001-10000	2,940	19,713,665	
020	10001-50000	1,822	34,514,039		
025	50001-100000	153	10,441,842		
030	100001-500000	86	15,593,899		
035	MORE THAN 500000	40	801,067,077		
999	TOTAL	72,825	960,341,683		

**ATTACHMENT S-25**  
**FORM 187 RESIDENTIAL PUBLIC UTILITIES SECTOR**  
**GENERAL FINANCIAL INFORMATION ON EQUITY**  
**AND OTHER ENTRIES THROUGH SEPTEMBER 31, 2004**

Capture Unit	Line Code	LINE DESCRIPTION	COLUMN 01
			AMOUNT
01	005	SHARE NOMINAL VALUE	32.800000005352
	010	EQUITY VALUE PER SHARE WITH REAPPRAISAL	2,516.49
	015	EQUITY VALUE PER SHARE WITHOUT REAPPRAISAL	1,546.97
	020	PROFIT PER SHARE	115.47
	025	LOSS PER SHARE	
02	005	DECREED DIVIDEND VALUE OF ORDINARY SHARES	92,192,801,568
	010	DECREED DIVIDEND VALUE OF OTHER SHARES	
	015	DECREED DIVIDEND VALUE OF PREFERRED DIVIDEND SHARES	
	999	DECREED DIVIDENDS TOTAL VALUE	92,192,801,568
03	005	TOTAL DIVIDEND VALUE PER ORDINARY SHARE	96
	010	TOTAL DIVIDEND IN CASH PER ORDINARY SHARE	
	015	PERIODICITY OF DIVIDEND PAYMENT PER ORDINARY SHARE (1)	90
	020	NUMBER OF DIVIDEND PAYMENTS PER ORDINARY SHARE	4
	025	FIRST PAYMENT DATE	May 22, 2004
	030	DIVIDEND VALUE PER ORDINARY SHARE IN SHARES	
	035	EXTRAORDINARY DIVIDEND VALUE PER SHARE	
	040	DIVIDEND VALUE PER PRIVILEGED SHARE	
	045	DIVIDEND VALUE PER SHARE WITH PREFERRED DIVIDEND	
04	005	TOTAL NUMBER OF EMPLOYEES	792
	010	% PERMANENT EMPLOYEES	100
	015	% TEMPORARY EMPLOYEES	0
05	005	DEPRECIATION EXPENSE IN THE PERIOD	69,234,960,503
06	005	% USAGE OF INSTALLED CAPACITY	100
07	005	CASH PURCHASES IN LOCAL MARKET	
	010	CASH PURCHASES IN FOREIGN MARKETS	
	015	CREDIT PURCHASES IN LOCAL MARKET	
	020	CREDIT PURCHASES IN FOREIGN MARKETS	
	999	TOTAL PURCHASES	
08	005	CASH SALES AND/OR SERVICES RENDERED IN LOCAL MARKET	
	010	CASH SALES AND/OR SERVICES RENDERED IN FOREIGN MARKETS	
	015	CREDIT SALES AND/OR SERVICES RENDERED IN LOCAL MARKET	538,873,036,531
	020	CREDIT SALES AND/OR SERVICES RENDERED IN FOREIGN MARKETS	
	999	TOTAL INCOME FROM SALES AND/OR SERVICES RENDERED	538,873,036,531
09	005	PERIODICITY OF ISSUER'S ACCOUNTING CLOSING (2)	A

(1) Periodicity of dividends payment in number of days.

(2) A: ANNUALY S: SEMI ANNUALY T: QUARTERLY

ATTACHMENT S-26

FORM 188 - RESIDENTIAL PUBLIC UTILITIES SECTOR  
SHORT-TERM ASSETS AND LIABILITIES THROUGH SEPTEMBER 30, 2004

Capture Unit	Line Code	LINE DESCRIPTION	COLUMN 01
			AMOUNT
01 INVESTMENTS	005	LIQUIDITY MGMT. INVESTMENTS - FIXED INCOME -1201	20,423,878,000
	010	LIQUIDITY MGMT. INVESTMENTS - VARIABLE YIELD -1202	22,100,770,000
	015	INVESTMENTS FOR POLITICAL PURPOSES - FIXED INCOME -1203	0
	020	INVESTMENTS - HEDGING OPERATIONS -1206	0
	025	EQUITY INVESTMENTS - COST METHOD -1207	0
	030	EQUITY INVESTMENTS - PARTICIPATION METHOD - 1208	0
	035	FIXED INCOME INVESTMENTS - DTN - 1209	0
	040	FIXED INCOME INVESTMENTS - ADMINISTRATED FUNDS - DTN -1211	0
	045	INVESTMENTS OF INTERNATIONAL RESERVES - 1212	0
	050	RIGHTS OF REPURCHASE OF INVESTMENTS - 1220	0
055	PROVISION FOR INVESTMENTS PROTECTION (CR) - 1280	0	
999	SUBTOTAL INVESTMENTS	42,524,648,000	
02 ACCOUNTS RECEIVABLE	005	CURRENT FISCAL YEAR 1305	0
	010	PREVIOUS FISCAL YEAR - 1310	0
	015	DIFFICULT COLLECTION - 1315	0
	020	PROVISION FOR ACCOUNTS RECEIVABLE (CR) - 1380	0
	999	SUBTOTAL ACCOUNTS RECEIVABLE	0
03 DEBTORS	005	NON-TAX INCOME -1401	0
	010	CONTRIBUTION AND QUOTES - 1402	0
	015	PARAFISCAL INCOME - 1403	0
	020	SPECIAL FUNDS - 1404	0
	025	SALE OF GOODS - 1406	0
	030	RENDERING OF SERVICES - 1407	0
	035	PUBLIC UTILITIES - 1408	206,967,905,000
	040	HEALTH SERVICES - 1409	0
	045	CONTRIBUTIONS RECEIVABLE FROM AFFILIATES - 1410	0
	050	MANAGEMENT OF SOCIAL SECURITY SYSTEM IN HEALTH-1411	0
	055	TRANSFERS RECEIVABLE - 1413	0
	060	LOANS GRANTED - 1415	18,505,054,000
	065	GOVERNMENT LOANS GRANTED - 1416	0
	070	MANAGEMENT OF SOCIAL SECURITY SYSTEM IN PENSIONS-1417	0
	075	MANAGEMENT OF SOCIAL SECURITY SYSTEM IN PROFESSIONAL RISKS- 1418	0
	080	PAYMENTS IN ADVANCE DISBURSED - 1420	2,781,519,000
	085	ADVANCES OR BALANCES IN FAVOR FOR TAXES AND CONTRIBUTIONS-1422	20,222,324,000
	090	DEPOSITS DELIVERED - 1425	0
	095	DEBTORS' RIGHTS OF REPURCHASE - 1427	0
	100	GUARANTEES FUND - FOGAFIN - 1428	0
105	GUARANTEES FUND - FOGACoop - 1429	0	
110	OTHER DEBTORS - 1470	41,304,739,000	
115	DIFFICULT COLLECTION DEBTS - 1475	0	
120	QUOTES OR PARTS OF BONDS AND PENSION SECURITIES - 1476	0	
125	PROVISION FOR DEBTORS (CR) - 1480	(47,219,143,000)	
999	SUBTOTAL DEBTORS	242,562,398,000	
04 GOODS FOR PUBLIC BENEFIT AND USAGE	005	MATERIALS - 1703	0
	010	MATERIALS IN TRANSIT - 1704	0
	015	GOODS FOR PUBLIC BENEFIT AND USE IN CONSTRUCTION -1705	0
	020	GOODS FOR PUBLIC BENEFIT AND USE IN SERVICE - 1710	0
	025	HISTORICAL AND CULTURAL GOODS - 1715	0
	030	GOODS FOR PUBLIC BENEFIT AND USE GIVEN IN MANAGEMENT - 1720	0
	035	ACCUMULATED AMORTIZATION OF GOODS FOR PUBLIC BENEFIT AND USE (CR) - 1785	0
999	SUBTOTAL GOODS FOR PUBLIC BENEFIT AND USE	0	
05 RESOURCES	005	RENEWABLE NATURAL RESOURCES IN CONSERVATION-1804	0
	010	INVESTMENTS IN RENEWABLE NATURAL RESOURCES IN CONSERVATION-1806	0
	015	RENEWABLE NATURAL RESOURCES IN EXPLOITATION-1810	0
	020	ACCUMULATED EXHAUSTION OF RENEWABLE NATURAL RESOURCES IN EXPLOITATION (CR)-1815	0

ATTACHMENT S-26

FORM 188 - RESIDENTIAL PUBLIC UTILITIES SECTOR  
SHORT-TERM ASSETS AND LIABILITIES THROUGH SEPTEMBER 30, 2004

Capture Unit	Line Code	LINE DESCRIPTION	COLUMN 01
			AMOUNT
	025	NON-RENEWABLE NATURAL RESOURCES IN EXPLOITATION -1820	0
	030	ACCUMULATED EXHAUSTION OF NON-RENEWABLE NATURAL RESOURCES IN EXPLOITATION (CR)-1825	0
	035	INVESTMENT IN RENEWABLE NATURAL RESOURCES IN EXPLOITATION-1830	0
	040	ACCUM. AMORT. OF INVESTMENT IN RENEWABLE NATURAL RESOURCES IN EXPLOIT. (CR) -1835	0
	045	INVESTMENT IN NON-RENEWABLE NATURAL RESOURCES IN EXPLOITATION 1840	0
	050	ACCUM. AMORT. IN NON-RENEWABLE NAT. RES. IN EXPLOIT. (CR) 1845	0
	999	SUBTOTAL RESOURCES	0
06 OTHER ASSETS	005	EXPENSES PAID IN ADVANCE - 1905	8,981,211,000
	010	DEFERRED CHARGES - 1910	67,606,394,000
	015	PROJECTS AND IMPROVEMENTS IN THIRD-PARTIES PROPERTY - 1915	0
	020	ASSETS GIVEN TO THIRD PARTIES - 1920	0
	025	ACCUMULATED AMORTIZATION OF ASSETS GIVEN TO THIRD PARTIES (CR) -1925	0
	030	ASSETS AND RIGHTS IN SECURITIZATION PROCESSES - 1926	0
	035	ASSETS RECEIVED IN PAYMENT - 1930	0
	040	PROVISION FOR ASSETS RECEIVED IN PAYMENT (CR) - 1935	0
	045	ASSETS ACQUIRED FROM REGISTERED INSTITUTIONS - 1940	0
	050	ASSETS ACQUIRED IN LEASING- - 1941	0
	055	DEPRECIATION OF ASSETS ACQUIRED IN LEASING (CR) 1942	0
	060	RESPONSIBILITIES - 1950	0
	065	PROVISION FOR RESPONSIBILITIES (CR) - 1955	0
	070	CULTURAL AND ARTISTIC ASSETS - 1960	0
	075	PROVISION FOR CULTURAL AND ARTISTIC ASSETS (CR) - 1965	0
	080	INTANGIBLES - 1970	0
	085	ACCUMULATED AMORTIZATION OF INTANGIBLES (CR) - 1975	0
	090	PRINCIPAL AND SUBORDINATE - 1995	0
	095	ASSETS AND RIGHTS FROM MANAGEMENT RESEARCH - 1996	0
		100	PROVIS. FOR ASSETS AND RIGHTS FROM MANAGEMENT RESEARCH (CR) - 1997
	105	REAPPRAISALS - 1999	0
	999	SUBTOTAL OTHER ASSETS	76,587,605,000
07 CENTRAL BANK OPERATIONS	005	CENTRAL BANK OPERATIONS - 2105	0
	010	MONETARY REGULATION AND EXCHANGE SECURITIES - 2106	0
	015	EXPENSES PAYABLE - CENTRAL BANK OPERATIONS - 2107	0
	020	OPERATIONS OF DEPOSITS AND FINANCIAL SERVICES - 2110	0
	999	SUBTOTAL CENTRAL BANK OPERATIONS	0
08 PUBLIC CREDIT OPERATIONS	005	SHORT TERM INTERNATL PUBLIC INDEBTEDNESS FOR AMORTIZATION DURING THE FISCAL YEAR -2202	0
	010	SHORT TERM INTERNAL PUBLIC INDEBTEDNESS - 2203	0
	015	SHORT-TERM GOVERNMENTAL LOANS FOR AMORTIZATION DURING THE FISCAL YEAR -2240	0
	020	SHORT-TERM GOVERNMENTAL LOANS -2241	0
	025	LONG-TERM GOVERNMENTAL LOANS FOR AMORTIZATION DURING THE FISCAL YEAR -2245	0
	030	LONG-TERM GOVERNMENTAL LOANS 2246	0
	035	INTEREST FOR SHORT TERM INTERNAL PUBLIC INDEBTEDNESS FOR AMORTIZATION DURING THE FISCAL YEAR -2260	0
	040	INTEREST FOR SHORT TERM INTERNAL PUBLIC INDEBTEDNESS -2261	0
	045	INTEREST FOR LONG TERM INTERNAL PUBLIC INDEBTEDNESS FOR AMORTIZATION DURING THE FISCAL YEAR -2262	0
	050	INTEREST FOR LONG TERM INTERNAL PUBLIC INDEBTEDNESS -2263	0
	055	INTEREST FOR SHORT-TERM GOVERNMENTAL LOANS FOR AMORTIZATION DURING THE FISCAL YEAR -2266	0
	060	INTEREST FOR SHORT-TERM GOVERNMENTAL LOANS. -2267	0
	065	INTEREST FOR LONG-TERM GOVERNMENTAL LOANS FOR AMORTIZATION DURING THE FISCAL YEAR- 2268	0
	070	INTEREST FOR LONG-TERM GOVERNMENTAL LOANS - 2269	504,661,000
	075	FEES FOR SHORT TERM INTERNAL PUBLIC INDEBTEDNESS FOR AMORTIZATION DURING THE FISCAL YEAR. - 2280	0
	080	FEES FOR SHORT TERM INTERNAL PUBLIC INDEBTEDNESS -2281	0

ATTACHMENT S-26

FORM 188 - RESIDENTIAL PUBLIC UTILITIES SECTOR  
SHORT-TERM ASSETS AND LIABILITIES THROUGH SEPTEMBER 30, 2004

Capture Unit	Line Code	LINE DESCRIPTION	COLUMN 01
			AMOUNT
	085	FEES FOR SHORT-TERM GOVERNMENTAL LOANS FOR AMORTIZATION DURING THE FISCAL YEAR 2286	0
	090	FEES FOR SHORT-TERM GOVERNMENTAL LOANS - 2287	0
	999	SUBTOTAL PUBLIC CREDIT OPERATIONS	504,661,000
09 OUTSTANDING DEBENTURES	005	LIQUIDITY MANAGEMENT - 2301	0
	010	CREDITS OBTAINED - 2302	183,617,844,000
	015	CREDITS TAKEN BY THE NATIONAL GUARANTEE FUNDS - 2303	0
	020	FUNDS ACQUIRED WITH REPURCHASE COMMITMENT - 2315	0
	025	INTERESTS PAID FOR LIQUIDITY MANAGEMENT - 2320	0
	030	INTERESTS PAID FOR CREDITS OBTAINED -2322	22,732,431,000
	035	INTERESTS PAID FOR FUNDS ACQUIRED WITH REPURCHASE COMMITMENT - 2323	0
	999	SUBTOTAL FINANCIAL DEBENTURES	206,350,275,000
010 ACCOUNTS PAYABLE	005	ACQUISITION OF LOCAL GOODS AND SERVICES - 2401	11,951,175,000
	010	TRANSFERS - 2403	0
	015	ACQUISITION OF FOREIGN GOODS AND SERVICES - 2406	24,476,000
	020	INSURANCE AND RE-INSURANCE OPERATIONS - 2415	0
	025	EQUITY TO BE PAID TO AFFILIATES - 2420	0
	030	CREDITORS - 2425	48,505,723,000
	035	GRANTED SUBSIDIES - 2430	0
	040	WITHOLDING AND DOCUMENT TAXES - 2436	2,460,178,000
	045	INDUSTRY AND COMMERCE WITHOLDING TAX PAYABLE - ICA - 2437	16,934,000
	050	TAXES, CONTRIBUTIONS, AND RATES PAYABLE - 2440	2,253,486,000
	055	VALUE ADDED TAX - VAT - 2445	417,614,000
	060	PAYMENTS IN ADVANCE RECEIVED - 2450	270,222,000
	065	DEPOSITS RECEIVED FROM THIRD PARTIES - 2455	0
	070	LEGAL CREDITS - 2460	0
	075	PRICES TO BE PAID - 2465	0
	080	MANAGEMENT OF THE INTEGRAL SOCIAL SECURITY SYSTEM - 2470	0
	085	OTHER ACCOUNTS PAYABLE - 2490	54,332,702,000
	999	SUBTOTAL ACCOUNTS PAYABLE	120,232,510,000
011 LABOR LIABILITIES	005	SALARIES AND EMPLOYEE BENEFITS - 2505	10,836,872,000
	010	RETIREMENT PENSIONS PAYABLE - 2510	0
	015	SOCIAL SECURITY IN HEALTH - 2550	0
	020	SOCIAL SECURITY IN PROFESSIONAL RISKS - 2560	0
	025	SOCIAL SECURITY IN RETIREMENT PENSIONS -2570	0
	999	SUBTOTAL LABOR LIABILITIES	10,836,872,000
012 BONDS	005	RETIREMENT AND PENSION BONDS - 2625	0
	010	SECURITIES ISSUED - 2630	0
	999	SUBTOTAL BONDS	0
013 OTHER LIABILITIES	005	COLLECTIONS IN FAVOR OF THIRD PARTIES - 2905	110,906,070,000
	010	ANTICIPATED INCOME RECEIVED - 2910	3,961,977,000
	015	DEFERRED CREDITS -2915	5,377,711,000
	020	OPERATIONS WITH THE GUARANTEE FUND - FOGAFIN - 2921	0
	025	OPERATIONS WITH THE GUARANTEE FUND - FOGACOOP - 2922	0
	030	LIABILITES IN MANAGEMENT RESEARCH - 2996	0
999	SUBTOTAL OTHER LIABILITIES	120,245,758,000	

# INTERCONEXIÓN ELÉCTRICA S. A. E.S.P.

## Income Statement (Preliminary/Non Audited)

Up to September 30, 2004

(Figures Expressed in Million Colombian Pesos)

	<u>SEPTEMBER</u> <u>2004</u>	<u>SEPTEMBER</u> <u>2003</u>	<u>VARIATION</u> <u>\$</u>	<u>%</u>
<b>OPERATING INCOME</b>				
Electricity Transmission Services		396,279	12,795	3%
FAER (Fund for Rural Areas Electrification)	25,829	5,607	20,221	361%
Connection Charges		34,346	6,007	17%
Dispatch and Coordination		15,505	1,340	9%
Wholesale Energy Market Services		11,353	7,398	65%
Telecommunications		7,513	1,612	21%
Other Services		11,192	7,705	69%
	<u>538,873</u>	<u>481,795</u>	<u>57,078</u>	<u>12%</u>
<b>COST OF SALES AND OPERATING EXPENSES</b>				
Operating Costs and Administrative Expenses		114,528	23,457	20%
Cost of Sales of Goods and Services (From Other Services)		5,251	3,778	72%
FAER (Fund for Rural Areas Electrification)	25,330	18,482	6,847	37%
	<u>172,342</u>	<u>138,260</u>	<u>34,082</u>	<u>25%</u>
Depreciation & Amortizations		70,501	3,532	5%
Provisions		8,217	4,135	50%
Transferences		1,794		
<b>TOTAL COST OF SALES AND OPERATING EXPENSES</b>		<u>218,773</u>	<u>41,749</u>	<u>19%</u>
<b>Gross Operating Product</b>		<b>263,022</b>	<b>15,525</b>	<b>6%</b>
<b>Non-Operating Income</b>				
Financial		7,053	6,858	97%
Exchange Difference		10,206	(10,206)	-100%
		<u>17,259</u>	<u>(3,348)</u>	<u>-19%</u>
Equity Share in Affiliates		16,235	(6,434)	-40%
Other Income		11,892	(2,871)	-24%
		<u>28,127</u>	<u>(9,305)</u>	<u>-33%</u>
<b>TOTAL NON-OPERATING INCOME</b>		<b>45,386</b>	<b>(12,653)</b>	<b>-28%</b>
<b>Non-Operating Expenses</b>				
Financial		125,573	(19,721)	-16%
Exchange Difference		26,832	(20,636)	-77%
		<u>152,404</u>	<u>(40,356)</u>	<u>-26%</u>
Equity Share in Affiliates		5,409	1,211	22%
Other Expenses and Agreement with Internexa		34,569	(6,809)	-20%
<b>TOTAL NON-OPERATING EXPENSE</b>		<u>192,382</u>	<u>(45,955)</u>	<u>-24%</u>
<b>Income before inflation adjustments</b>		<u>116,026</u>	<u>48,827</u>	<u>42%</u>
Monetary Correction		-		100%
<b>Income before Income Taxes</b>		<u>116,026</u>	<u>48,827</u>	<u>42%</u>
Provision for Income Taxes Payment		64,887	(10,920)	-17%
<b>NET INCOME</b>		<u>51,139</u>	<u>59,747</u>	<u>117%</u>

## INTERCONEXIÓN ELÉCTRICA S.A. "E.S.P."

## BALANCE SHEET

SEPTEMBER 30, 2004

(Figures expressed on Colombian Pesos Million)

	SEPT 2004	DEC 2003	VARIATION	% VAR.
<b>A S S E T S</b>				
<b>CURRENT ASSETS</b>				
Cash	123,877	140,988	(17,111)	-12%
Short Term Investments	20,683	15,227	5,456	36%
<b>Accounts Receivable</b>				
Accounts Receivable from Clients	165,309	161,914	3,395	2%
Granted Loans	18,505	10,861	7,644	70%
Advances and Prepayments	22,998	1,849	21,150	1144%
Interest on Account Receivables	21,798	16,123	5,675	35%
Documents for Collection	0	709	(709)	-100%
Other Account Receivables	19,507	35,818	(16,311)	-46%
	<b>248,117</b>	<b>227,274</b>	<b>20,842</b>	<b>9%</b>
<b>Provision Accounts Receivable</b>	<b>-47,219</b>	<b>-40,639</b>	<b>(6,580)</b>	<b>16%</b>
<b>Accounts Receivable, net</b>	<b>200,898</b>	<b>186,635</b>	<b>14,263</b>	<b>8%</b>
<b>Other Assets</b>	<b>0</b>	<b>0</b>	<b>-</b>	
Inventories	1,249	634	615	97%
Prepaid expenses	16,960	36,694	(19,733)	-54%
<b>TOTAL CURRENT ASSETS</b>	<b>363,667</b>	<b>380,177</b>	<b>-16,511</b>	<b>-4%</b>
<b>NON-CURRENT ASSETS</b>				
<b>Property, plant &amp; equipment</b>				
<b>In service</b>				
Land	10,518	10,519	(2)	0%
Transmission Plants & Telcos	776,481	775,098	1,382	0%
Network, Lines & Cables	862,033	860,481	1,552	0%
Machinery & Equipment	47,219	47,274	(55)	0%
Other operating assets	66,185	65,744	441	1%
Inflation Adjustments	1,226,032	1,227,099	(1,067)	0%
	<b>2,988,467</b>	<b>2,986,215</b>	<b>2,252</b>	<b>0%</b>
<b>Cummulative Depreciation</b>	<b>-412,668</b>	<b>-367,195</b>	<b>(45,473)</b>	<b>12%</b>
Inflation Adjments Cummulative Depreciation	<b>-514,615</b>	<b>-493,025</b>	<b>(21,591)</b>	<b>4%</b>
<b>Provisions</b>	<b>-4,416</b>	<b>0</b>	<b>(4,416)</b>	
	<b>2,056,767</b>	<b>2,125,996</b>	<b>(69,228)</b>	<b>-3%</b>
Building & Assambling	14,950	8,413	6,537	78%
In Transit	0	0	-	
In Deposit	422	422	-	0%
Inflation Adjustments	145	617	(473)	-77%
<b>Total Property, plant &amp; Equipment</b>	<b>2,072,284</b>	<b>2,135,448</b>	<b>(63,163)</b>	<b>-3%</b>
<b>Investments</b>	<b>543,486</b>	<b>584,918</b>	<b>(41,433)</b>	<b>-7%</b>
Inflation Adjustments Investments	42,271	42,271	-	0%
<b>Granted Loans</b>	<b>13,898</b>	<b>13,365</b>	<b>533</b>	<b>4%</b>
<b>Documents for Collection</b>	<b>47,887</b>	<b>55,359</b>	<b>(7,472)</b>	<b>-13%</b>
<b>Long Term Inventories</b>	<b>59,617</b>	<b>57,829</b>	<b>1,789</b>	<b>3%</b>
<b>Prepaid expenses</b>	<b>9,491</b>	<b>11,294</b>	<b>(1,803)</b>	<b>-16%</b>
<b>Other Assets</b>				
Goods received in Leasing	0	0	-	
Inflation Adjustments	0	0	-	
Cummulative Depreciation	0	0	-	

	0	0	-	
Intangibles (Net)	56,079	59,193	(3,114)	-5%
Diferred Charges	97,025	44,067	52,958	120%
Charge for Monetary Correction Diferred	0	0	-	
Other	12,177	67	12,110	18013%
<b>Total Other Assets</b>	<b>165,281</b>	<b>103,327</b>	<b>61,954</b>	<b>60%</b>
<b>TOTAL NON-CURRENT ASSETS</b>	<b>2,954,215</b>	<b>3,003,810</b>	<b>-49,595</b>	<b>-2%</b>
<b>INCREASE OF VALUE</b>				
From Investments	84	0	84	
From Property, plant & Equipment	930,994	930,994	-	0%
<b>Total Valuations</b>	<b>931,078</b>	<b>930,994</b>	<b>84</b>	<b>0%</b>
<b>TOTAL ASSETS</b>	<b>4,248,960</b>	<b>4,314,981</b>	<b>(66,022)</b>	<b>-2%</b>
Accounting Entry Debtors	963,731	1,028,350	(64,619)	-6%
Accounting Entry Creditors	1,182,118	1,205,614	(23,495)	-2%
	<b>SEPT</b>	<b>DEC</b>	<b>VARIATION</b>	<b>% VAR.</b>
	<b>2004</b>	<b>2003</b>		
<b>SHAREHOLDERS EQUITY &amp; LIABILITIES</b>				
<b>CURRENT LIABILITIES</b>				
<b>Financial Liabilities</b>	183,618	328,388	(144,770)	-44%
<b>Accounts Payable</b>				
Suppliers & Contractors	11,976	17,107	(5,131)	-30%
Contractors	0	0	-	
Financial Expenses to pay	23,237	32,082	(8,845)	-28%
Dividends Payable	46,097	38,070	8,027	21%
Taxes & Contributions	5,148	4,612	536	12%
Other creditors	2,857	17,310	(14,453)	-83%
	<b>89,315</b>	<b>109,182</b>	<b>(19,867)</b>	<b>-18%</b>
<b>Labor Liabilities</b>				
Wages and Employees' Benefits	10,837	5,984	4,853	81%
Retirement Pensions	8,443	8,443	-	0%
	<b>19,280</b>	<b>14,427</b>	<b>4,853</b>	<b>34%</b>
<b>Estimated Liabilities</b>	109,773	54,553	55,220	101%
<b>Other Liabilities</b>	118,514	237,409	(118,894)	-50%
<b>TOTAL CURRENT LIABILITIES</b>	<b>520,500</b>	<b>743,958</b>	<b>-223,458</b>	<b>-30%</b>
<b>LONG TERM LIABILITIES</b>				
<b>Financial Liabilities</b>	440,737	625,966	(185,229)	-30%
<b>Bonds</b>	615,737	361,716	254,022	70%
<b>Labor Liabilities</b>				
Wages and Employees' Benefits	1,408	843	565	67%
Retirement Pensions	104,585	92,922	11,662	13%
	<b>105,992</b>	<b>93,765</b>	<b>12,227</b>	<b>13%</b>
Credit by Deferred Monetary Correction	0	0	-	
<b>Other Liabilities</b>	149,299	92,469	56,830	61%
<b>TOTAL LONG TERM LIABILITIES</b>	<b>1,311,766</b>	<b>1,173,916</b>	<b>137,850</b>	<b>12%</b>
<b>TOTAL LIABILITIES</b>	<b>1,832,266</b>	<b>1,917,874</b>	<b>(85,608)</b>	<b>-4%</b>
<b>SHAREHOLDERS EQUITY</b>				
<b>Subscribed and Paid-in Capital</b>				
Authorized Capital	35,000	35,000	-	0%
Capital to be subscribed	-2,916	-2,916	-	0%

<b>Capital Surplus</b>	32,084	32,084	0	0%
Premium on Shares Placement	333,154	332,744	410	0%
Receivables from Governmental entities	17,381	17,381	-	0%
	<b>350,535</b>	<b>350,125</b>	<b>410</b>	<b>0%</b>
<b>Reserves</b>				
Mandatory Reserves	69,268	16,042	53,227	332%
Legal Reserves	12,502	12,502	-	0%
Occasional Reserves	99,717	158,095	(58,377)	-37%
Repurchase of Shares	79,482	79,482	-	0%
- Own Shares Repurchased	-32,882	-27,776	(5,107)	18%
	<b>228,088</b>	<b>238,345</b>	<b>(10,257)</b>	<b>-4%</b>
<b>Return on the Fiscal Year</b>	<b>110,886</b>	<b>81,453</b>	<b>29,433</b>	<b>36%</b>
Returns from previous fiscal year		0		
Surplus Under Equity Method	111,484	111,484	-	0%
Equity's Surplus	652,539	652,539	-	0%
<b>Surplus for Valuation</b>				
Investments Valuation	84	84	-	0%
Revaluation of Assets	930,994	930,994	-	0%
	<b>931,078</b>	<b>931,078</b>	<b>-</b>	<b>0%</b>
<b>TOTAL EQUITY</b>	<b>2,416,693</b>	<b>2,397,107</b>	<b>19,586</b>	<b>1%</b>
<b>TOTAL LIABILITIES &amp; EQUITY</b>	<b>4,248,960</b>	<b>4,314,981</b>	<b>(66,022)</b>	<b>-2%</b>
Accounting Entry Debtors	963,731	1,028,350	(64,619)	-6%
Accounting Entry Creditors	1,182,118	1,205,614	(23,495)	-2%

	SEPT 2004	DEC 2003	VARIATION	% VAR.
<b>ASSETS</b>				
CURRENT ASSETS	363,667	380,177	(16,511)	-4%
NON-CURRENT ASSETS	2,954,215	3,003,810	(49,595)	-2%
VALUATIONS	931,078	930,994	84	0%
<b>TOTAL ASSETS</b>	<b>4,248,960</b>	<b>4,314,981</b>	<b>(66,022)</b>	<b>-2%</b>
<b>LIABILITIES</b>				
CURRENT LIABILITIES	520,500	743,958	(223,458)	-30%
LONG TERM LIABILITIES	1,311,766	1,173,916	137,850	12%
<b>TOTAL LIABILITIES</b>	<b>1,832,266</b>	<b>1,917,874</b>	<b>(85,608)</b>	<b>-4%</b>
<b>EQUITY</b>				
CAPITAL AND SURPLUS	382,619	382,209	410	0%
RESERVES	228,088	238,345	(10,257)	-4%
RETURN ON THE FISCAL YEAR	110,886	81,453	29,433	36%
RETURN ON THE PREVIOUS FISCAL YEAR		-		
SURPLUS UNDER EQUITY METHOD	111,484	111,484	-	0%
EQUITY'S SURPLUS	652,539	652,539	-	0%
SURPLUS FOR VALUATION	931,078	931,078	-	0%
<b>TOTAL EQUITY</b>	<b>2,416,693</b>	<b>2,397,107</b>	<b>19,586</b>	<b>1%</b>
<b>LIABILITIES &amp; EQUITY</b>	<b>4,248,960</b>	<b>4,314,981</b>	<b>(66,022)</b>	<b>-2%</b>