

ABN 41 009 117 293

# FIRST AUSTRALIAN RESOURCES LIMITED

Incorporated in Western Australia

19 September 2003



Securities and Exchange Commission  
Division of Corporation Finance  
Office of International Corporate Finance  
450 Fifth Street  
WASHINGTON DC 20549  
USA

SUPPL



Gentlemen:

### EXEMPTION NUMBER 82-3494

To continue the exemption of our securities from Section 12(g) of the Securities Exchange Act of 1934 ("the Act") and in accordance with Rule 12g-3-2(b)(iii) under the Act, we enclose announcements which information we have sent to The Australian Stock Exchange (Perth) Ltd, the only Stock Exchange on which, to our knowledge, our Company's securities are traded, and which was made public by the Exchange with which we filed.

The information is being furnished under Rule 12g-3-2(b)(iii), with the understanding that such information will not be deemed "filed" with the Securities and Exchange Commission or otherwise subject to the liabilities of Section 18 of the Act, and that neither this letter nor the furnishing of such information shall constitute an admission for any purpose that this Company is subject to the Act.

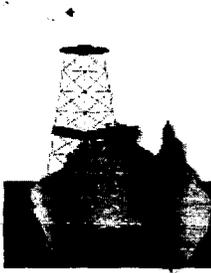
Yours faithfully,

TED BRINDAL  
Company Secretary

PROCESSED  
OCT 07 2003  
THOMSON  
FINANCIAL

*Handwritten signature and date 9/29*

Lodgement with Australian Stock Exchange:  
19 September 2003 - ASX Announcement & Media Release (Gulf Coast Activity Update)



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## **ASX ANNOUNCEMENT AND MEDIA RELEASE**

### **TERRY EWING WELL - GULF COAST OF USA**

#### **CLEAR BRANCH FIELD, JACKSON PARISH, NORTH LOUISIANA (FAR 9.375%)**

The Terry Ewing No 2 well is currently at a depth of 9,713 feet and should reach planned total depth of 10,000 feet during the weekend. Electric logs will then be run in the well prior to any decision to run production casing. The well is being operated by Hilcorp Energy Company, of Houston, Texas, using Guichard Drilling Company (Lafayette) Land Rig 5.

The primary Hosston producing horizon within the Clear Branch field is expected between 9,800 to 9,950 feet based on three sands in a 150 foot Hosston interval in the offset No 1 well.

The next release to the ASX will be made on Tuesday 23 September 2003.

FAR has a 9.375 percent interest in the Terry Ewing No 1 and No 2 wells and associated production equipment.

For further information please contact:

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Or visit FAR's website: [www.famr.com.au](http://www.famr.com.au)