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# Santos

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Date: Thu 17 Jul 2003 03:08:35 AM EDT  
To: SECURITIES EXCHANGE COMMISSION  
From: SANTOS LTD  
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Subject: Santos - Weekly Drilling Summary w/e 17  
July 2003

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**Week Ending 17<sup>TH</sup> July 2003**

**Wildcat Exploration Wells**

NO EXPLORATION DRILLING WAS UNDERTAKEN DURING THE REPORTING PERIOD.

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During the week ending 17<sup>th</sup> July, 2003 Santos Limited also participated in 2 delineation and 4 development wells.  
A complete list of Santos' drilling activity is available from [www.santos.com](http://www.santos.com)

Week Ending 17<sup>TH</sup> July 2003

## Near Field Exploration / Appraisal Wells

**Big Lake 75**

|                               |  |        |
|-------------------------------|--|--------|
| Type                          | Gas Appraisal  |        |
| Location                      | PPL 11 (Former Moomba block), 1.6km SW of Big Lake 51 and 20km SE of the Moomba Gas Plant.                         |        |
| Status at 0600hrs<br>17/07/03 | Drilling out surface casing shoe. Current depth and progress for the week is 643m. Big Lake 75 spudded in 14/7/03. |        |
| Planned Total Depth           | 3340m  |        |
| Interest                      | Santos Group   | 59.75% |
|                               | Delhi  | 20.21% |
|                               | Origin Energy Resources Ltd  | 13.19% |
|                               | Novus Australia Resources NL   | 4.75%  |
|                               | Basin Oil NL   | 2.10%  |
| Operator                      | Santos Group   |        |

**Mumme 1**

|  |   |     |
|--|---|-----|
| Type   | Gas Delineation   |     |
| Location                                     | Texas, USA<br>West Borchers Prospect, Goliad County.  |     |
| Status at 1500hrs<br>16/07/03 (Houston Time) | Preparing to drill ahead after minor rig repairs. Current depth is 1575m with 808m progress for the week. |     |
| Planned Total Depth                          | 3750m   |     |
| Interest                                     | Santos Group  | 70% |
| Operator                                     | Santos Group  |     |

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Week Ending 17<sup>TH</sup> July 2003

## Development Wells

**Alwyn East 1**

|                               |  |        |
|-------------------------------|--|--------|
| Type                          | Oil Development  |        |
| Location                      | South Australia, Cooper Basin<br>PPL 36 (Former Nappacoongee-Murteree Block), 1.30.4km W of Alwyn 1 and some 50km SSE of the Moomba Gas Plant. |        |
| Status at 0600hrs<br>17/07/03 | Preparing to run wireline logs. The well reached its total depth of 1328m within the week. The well spudded on 12/07/03.                       |        |
| Planned Total Depth           | 1315m  |        |
| Interest                      | Santos Group   | 59.75% |
|                               | Delhi  | 20.21% |
|                               | Origin Energy Resources Ltd  | 13.19% |
|                               | Novus Australia Resources NL   | 4.75%  |
|                               | Basin Oil NL   | 2.10%  |
| Operator                      | Santos Group   |        |

**Goyder 4**

|                               |  |        |
|-------------------------------|--|--------|
| Type                          | Gas Development  |        |
| Location                      | South Australia, Cooper Basin<br>PPL 135 (Former Nappacoongee-Murteree Block), 0.19km W of Goyder 1, 0.85 km NE of Goyder 2 and some 40km SE of the Moomba Gas Plant.                          |        |
| Status at 0600hrs<br>17/07/03 | Cased and suspended as a future gas producer from the Permian Patchawarra Formation. The well reached a total depth of 2115m with 568m progress for the week. The rig was released on 16/7/03. |        |
| Planned Total Depth           | 2110m  |        |
| Interest                      | Santos Group   | 59.75% |
|                               | Delhi  | 20.21% |
|                               | Origin Energy Resources Ltd  | 13.19% |
|                               | Novus Australia Resources NL   | 4.75%  |
|                               | Basin Oil NL   | 2.10%  |
| Operator                      | Santos Group   |        |

**Moomba 166**

|                               |  |        |
|-------------------------------|--|--------|
| Type                          | Oil Development. Horizontal Jurassic Hutton Sandstone oil development well.  |        |
| Location                      | South Australia, Cooper Basin<br>PPL 8 (Former Moomba Block), 500m NNW of Moomba 102 and 7km SW of the Moomba Gas Plant. |        |
| Status at 0600hrs<br>17/07/03 | Drilling ahead. Depth and Progress for the week is 1274m. Moomba 166 spudded on 12/7/03.                                 |        |
| Planned Total Depth           | 2384m  |        |
| Interest                      | Santos Group   | 59.75% |
|                               | Delhi  | 20.21% |
|                               | Origin Energy Resources Ltd  | 13.19% |
|                               | Novus Australia Resources NL   | 4.75%  |
|                               | Basin Oil NL   | 2.10%  |
| Operator                      | Santos Group   |        |

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Week Ending 17<sup>TH</sup> July 2003

## Development Wells (Continued)

Bayu Undan Development Program

|                                 |  |       |
|---------------------------------|--|-------|
| Type                            | Gas/Condensate Horizontal Development  |       |
| Location                        | Timor Sea  |       |
| Status at 0000hrs<br>17/07/03   | 6 well batch drilling program from Platform BU-WP1, 3km N of Bayu 1, and some 500km WNW of Darwin. All phase one wells are drilled from this platform and will TD in PSC 03-13 (formerly 91-13) of the JPDA.<br><b>BU-W02: Current Operations have been completed on the BU-WP1 Platform. The wells BU-W01, BU-W02ST1, BU-W05A AND BU-W011 have been completed for future production. The rig will move to the Drilling Production Platform (DPP).</b> |       |
| Planned Total Measured<br>Depth | 3909-6095m   |       |
| Interest                        | Santos Group   | 11.8% |
| Operator                        | Conoco Phillips  |       |

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