82.2280

WOODSIDE
AUSTRALIAN ENERGY

09 September 2002

02 SEP 24 AM 9:30

Securities and Exchange Commission
Office of International Corporate Finance
450 Fifth Street N.W.
Washington DC 20549
United States of America

SUPPL

PROCESSED
OCT 02 2002
THOMSON
FINANCIAL

Dear Sir/Madam,

RE: WOODSIDE PETROLEUM LTD - EXEMPTION FILE NO. 82.2280

In accordance with Rule 12g 3-2(b) under the Securities Exchange Act of 1934, we enclose the following documents which have recently been filed with the Australian Stock Exchange ("ASX"):

- ASX Announcement – Asian Energy Conference Announcement, lodged with the Australian Stock Exchange on 9 September 2002.
- ASX Announcement – Asian Energy Conference Presentation, lodged with the Australian Stock Exchange on 9 September 2002.

It would be greatly appreciated if you could return by fax (+61 8 9348 4990) a copy of this letter as proof of receipt.

Yours faithfully
WOODSIDE PETROLEUM LTD.

ANTHONY NIARDONE
Assistant Company Secretary

dlw 9/24

WOODSIDE PETROLEUM LTD.
A.B.N. 55 004 898 962
Registered Office: No.1 Adelaide Terrace, Perth, Western Australia, 6000
Postal Address: Box D188 G.P.O. Perth, Western Australia, 6840
Telephone: (08) 9348 4000 Facsimile: (08) 9348 4990

09 September 2002

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WOODSIDE
AUSTRALIAN ENERGY

WOODSIDE PETROLEUM LTD.
ABN 55 004 898 962

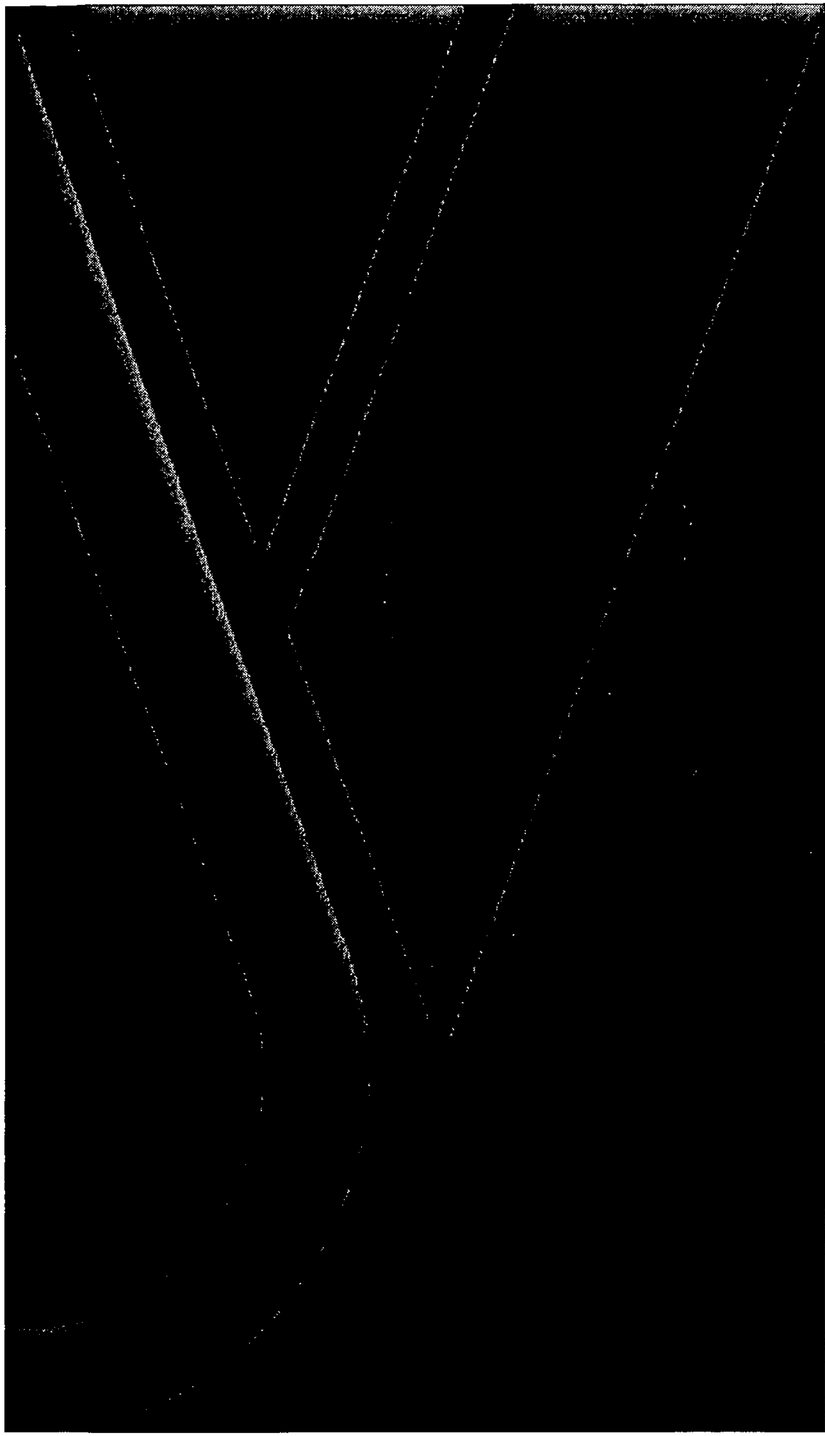
STOCK EXCHANGE RELEASE

Hong Kong Presentation 9 September 2002

Woodside Petroleum Ltd advises that it has sent to the Australian Stock Exchange and posted on Woodside's web site, the presentation being given by the company's Managing Director, John Akehurst, today at the Asian Energy Conference in Hong Kong.

The presentation is an update on Woodside's operations and projects, including the latest information on the Sunrise Gas Project.

ANTHONY NIARDONE
Assistant Company Secretary



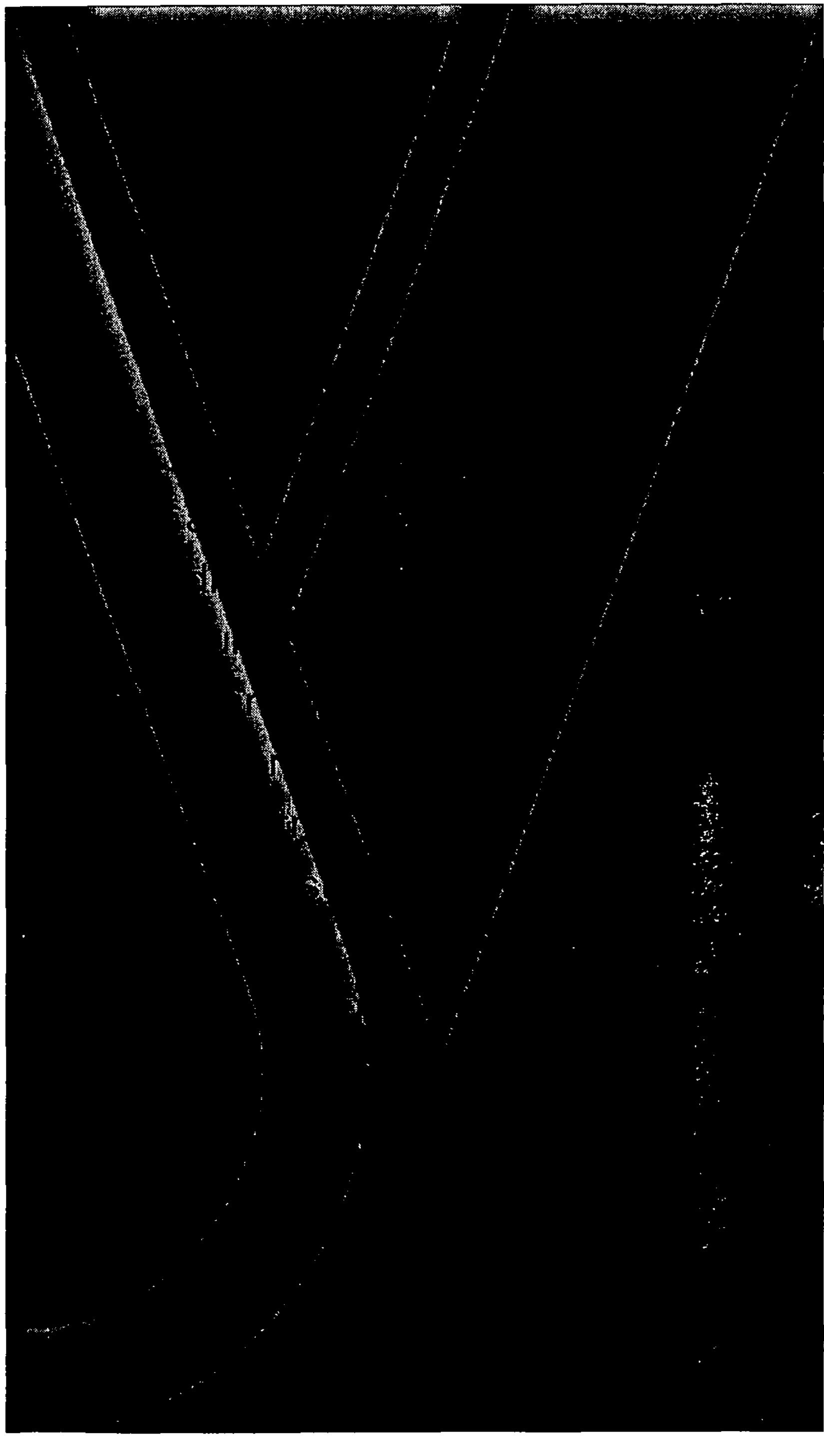
ide Petroleum Ltd.

n Energy Presentation

ohn Akehurst

naging Director

eptember, 2002



nt Notice

d looking statements that are subject to risk
gas businesses. It is believed that the
tements are reasonable, but they may be
which could cause actual results or trends to
limited to: price fluctuations, actual demand,
production results, reserve estimates, loss of
ronmental risks, physical risks, legislative, fiscal
nomic and financial market conditions in various
ks, project delay or advancement, approvals and

$ in this document are to Australian currency,

[redacted]ance Summary

[redacted]rofit impacted by lower sales and
[redacted]n (OSH) holding

[redacted]lion (down 17%) due to lower oil prices
[redacted]volumes

[redacted]as impacted by planned maintenance
[redacted]production and DRI plant closure

[redacted]aminaria Phase 1 declined ahead of
[redacted]oning in June

[redacted]was $92.6 million after tax

[redacted]1 million. Excluding the 2001 asset sale
[redacted]e-down, profit for the first half was down
[redacted]

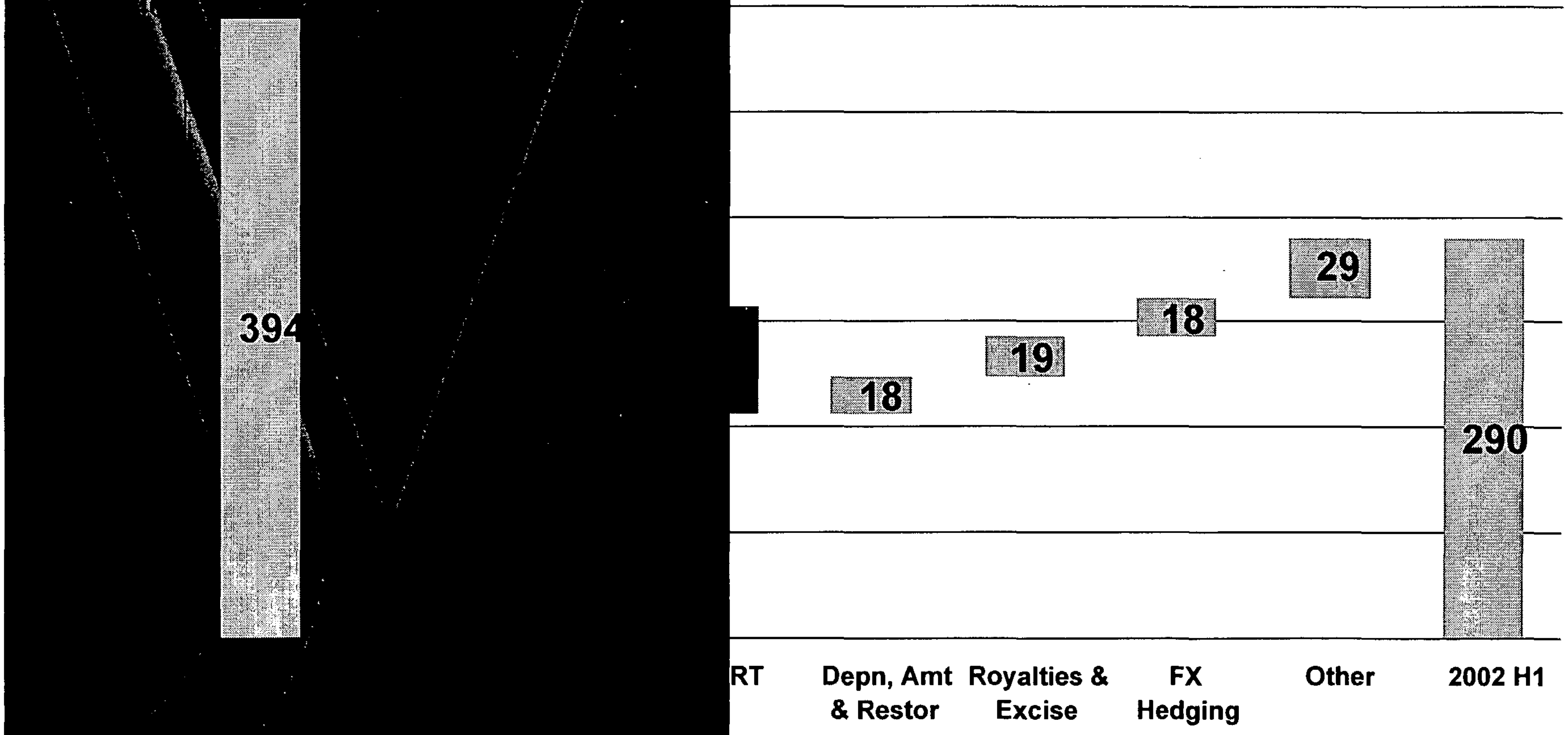
[redacted]nts a payout ratio of 71% of
[redacted]% before OSH write down

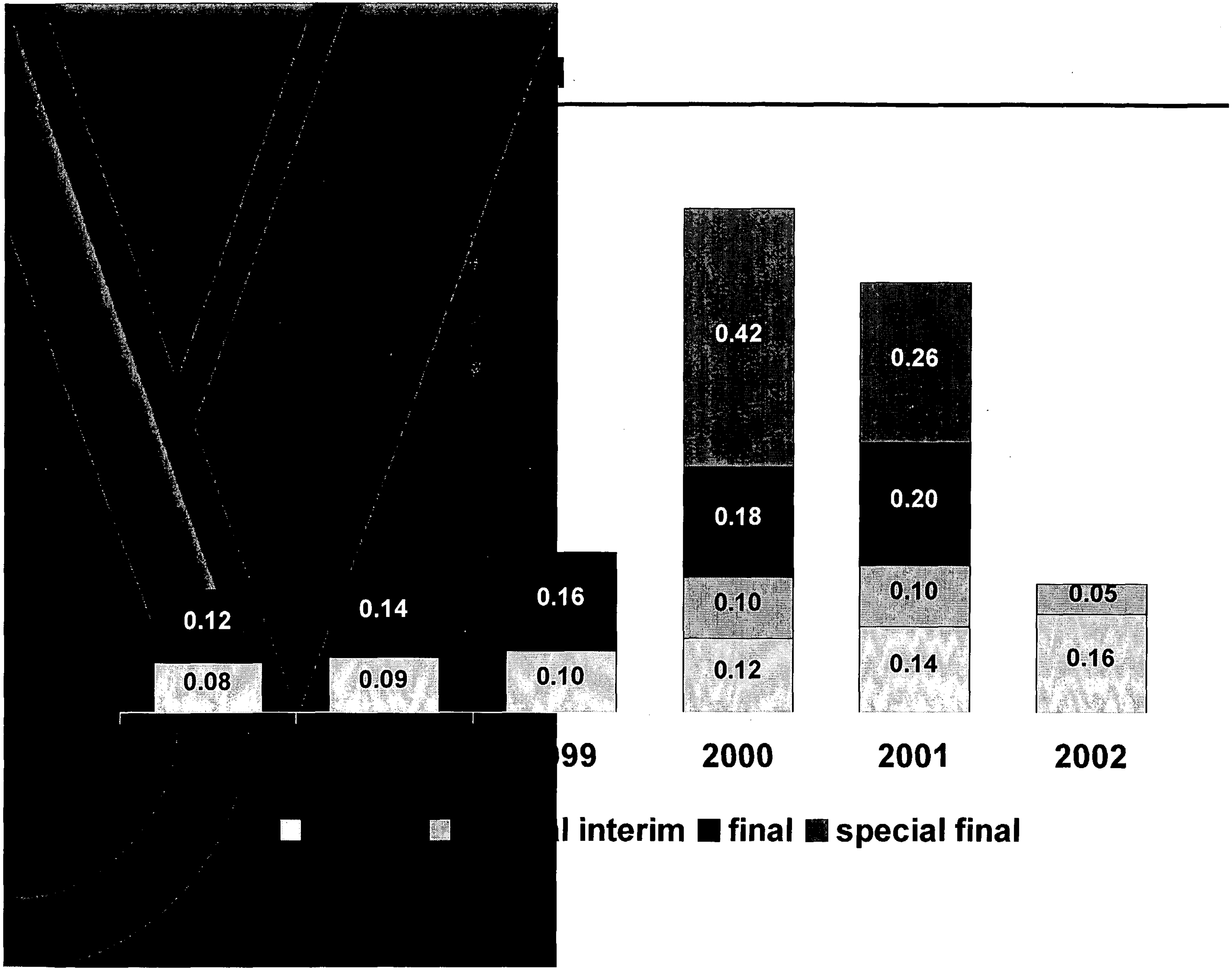
[redacted]eriod was US$890 million and
[redacted]

[redacted]ariance to 2001 First Half

[redacted] sales and Oil Search write down

Figures after tax




0.42
0.26
0.18
0.20
0.12
0.14
0.16
0.10
0.10
0.05
0.08
0.09
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0.12
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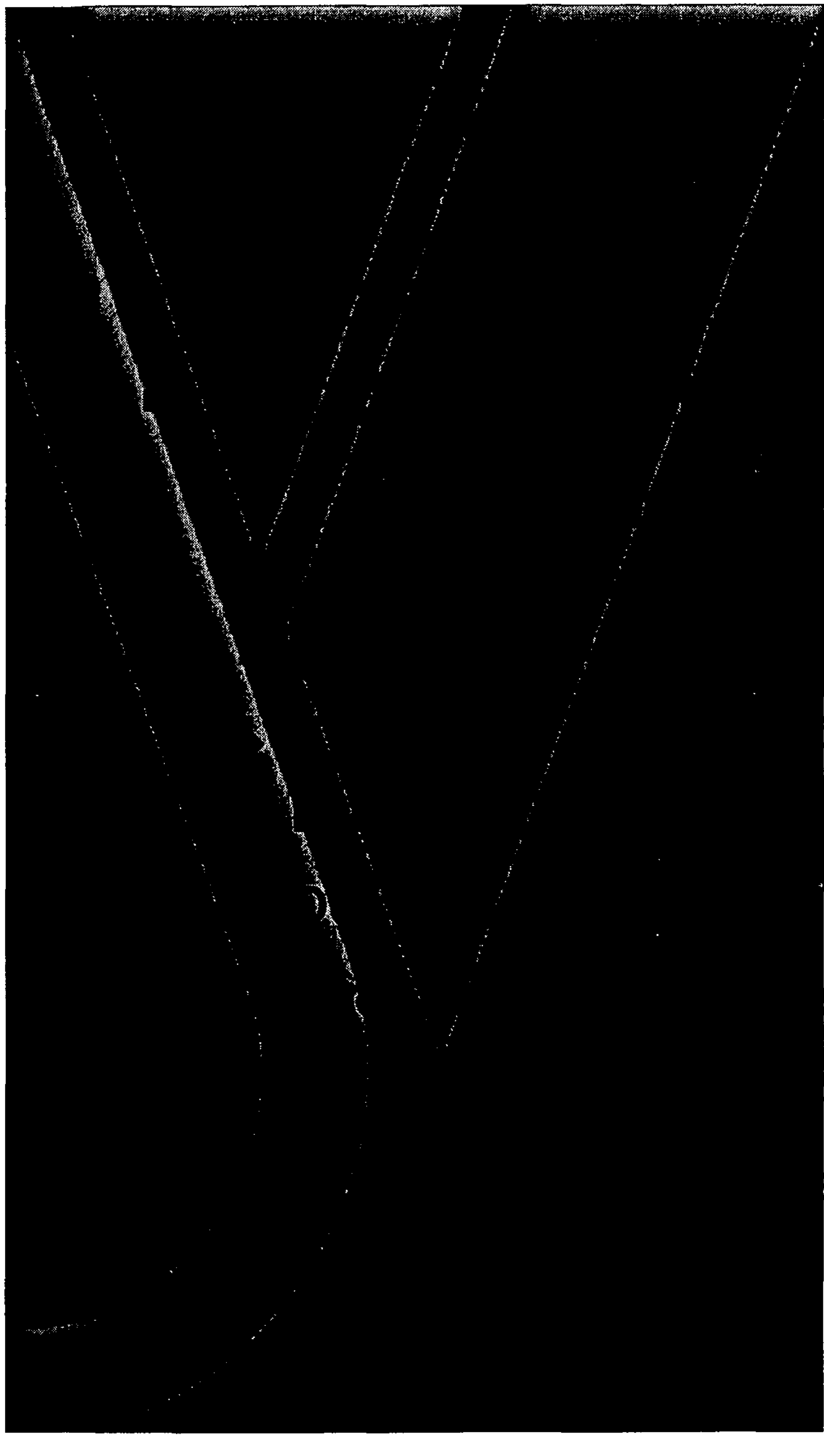
2001
2002
l interim
final
special final



npany committed to growth

business

ets in Australia extremely well

ve potential of the NW Shelf through

vered gas in Australia (Sunrise,
acktip)

oil discoveries

s

s exploration group

ance of our people

[redacted]ortfolio

[redacted]growth portfolio

[redacted]ation and acquisitions will have an

[redacted]te on selected regions

[redacted]xico

[redacted] regime and markets

[redacted] regional knowledge and data base

[redacted]ercommitted majors provide opportunities

[redacted]a/Canary Islands

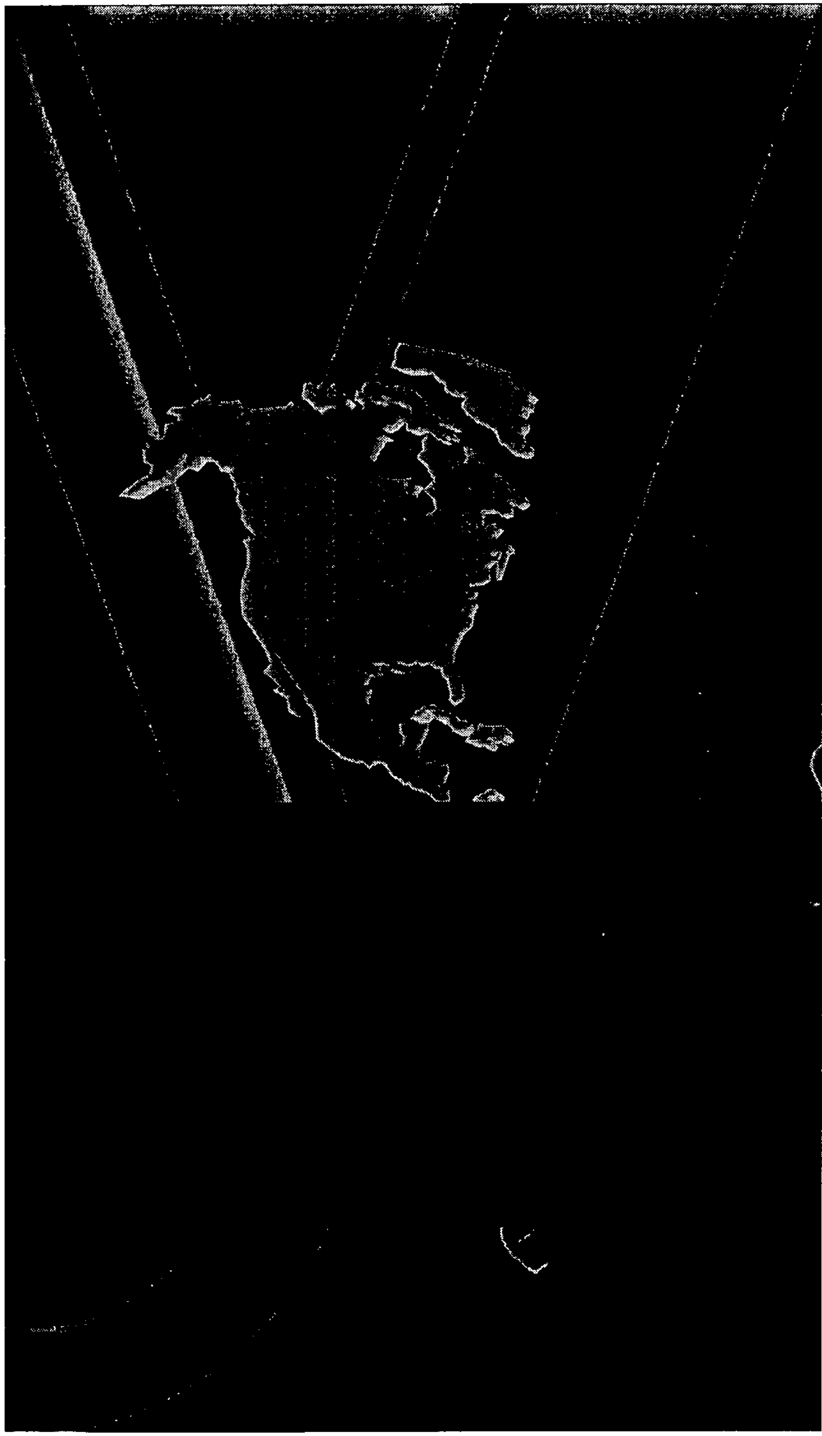
[redacted] areas provide potential for significant finds

[redacted]ania's exciting prospectivity

[redacted]hanet project

[redacted]attractive investment opportunities in the

[redacted] number of other focus areas

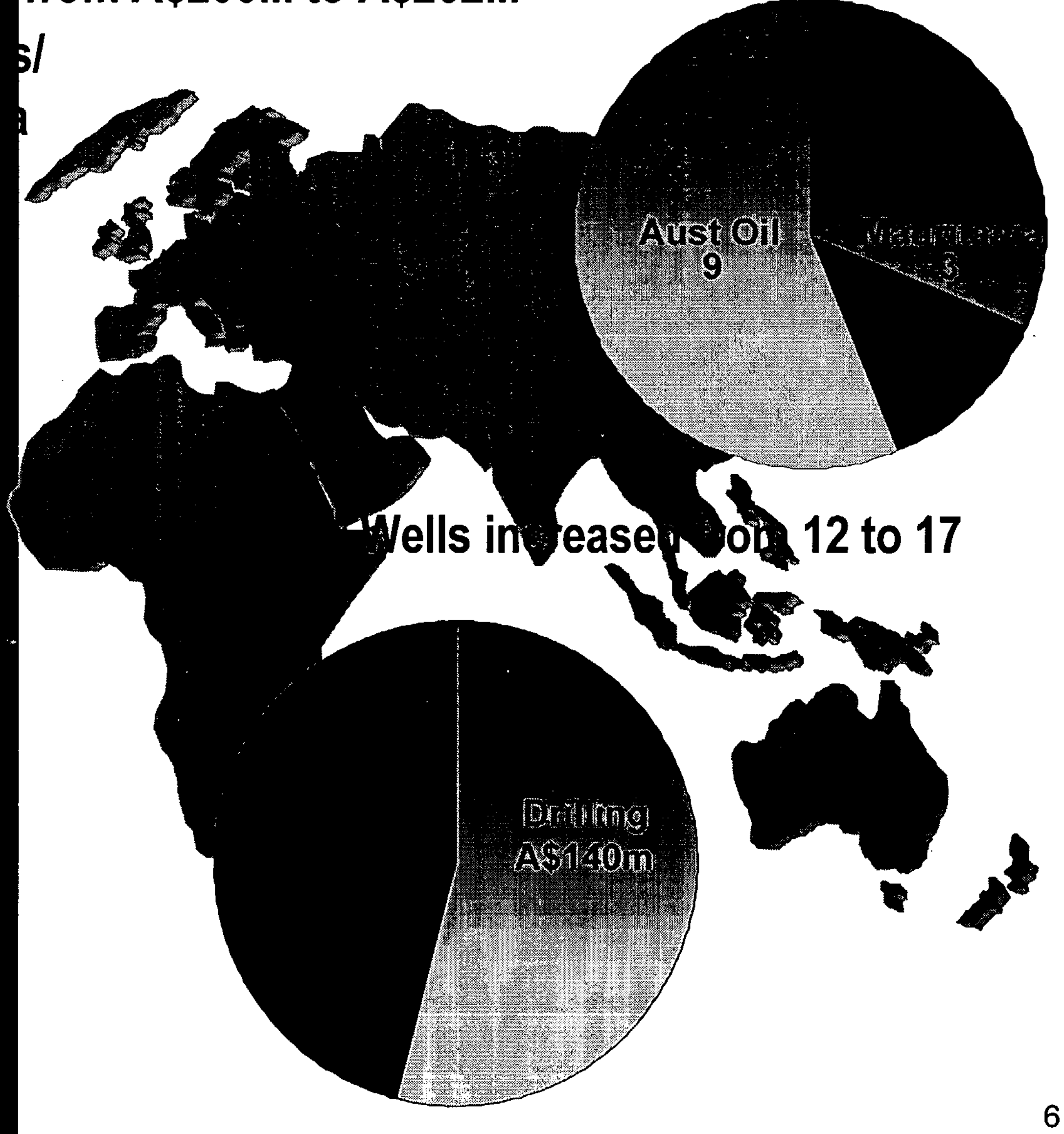


ram

from A$200M to A$262M

s/

a



Wells increased from 12 to 17

[redacted] and Acquisition Strategy

[redacted] ent and opportunity portfolio

[redacted] aluation criteria for all investments,
[redacted] tions and exploration

[redacted] reation

[redacted] ranked on a portfolio basis
[redacted] fficiency hurdles and expected

[redacted] anagement of existing and future

[redacted] nding ability can be supplemented
[redacted] rtunities arise

[redacted] and Acquisition Strategy

[redacted] uisition opportunities

[redacted] reate additional value by

[redacted] oration presence in existing areas

[redacted] ng critical mass in target area

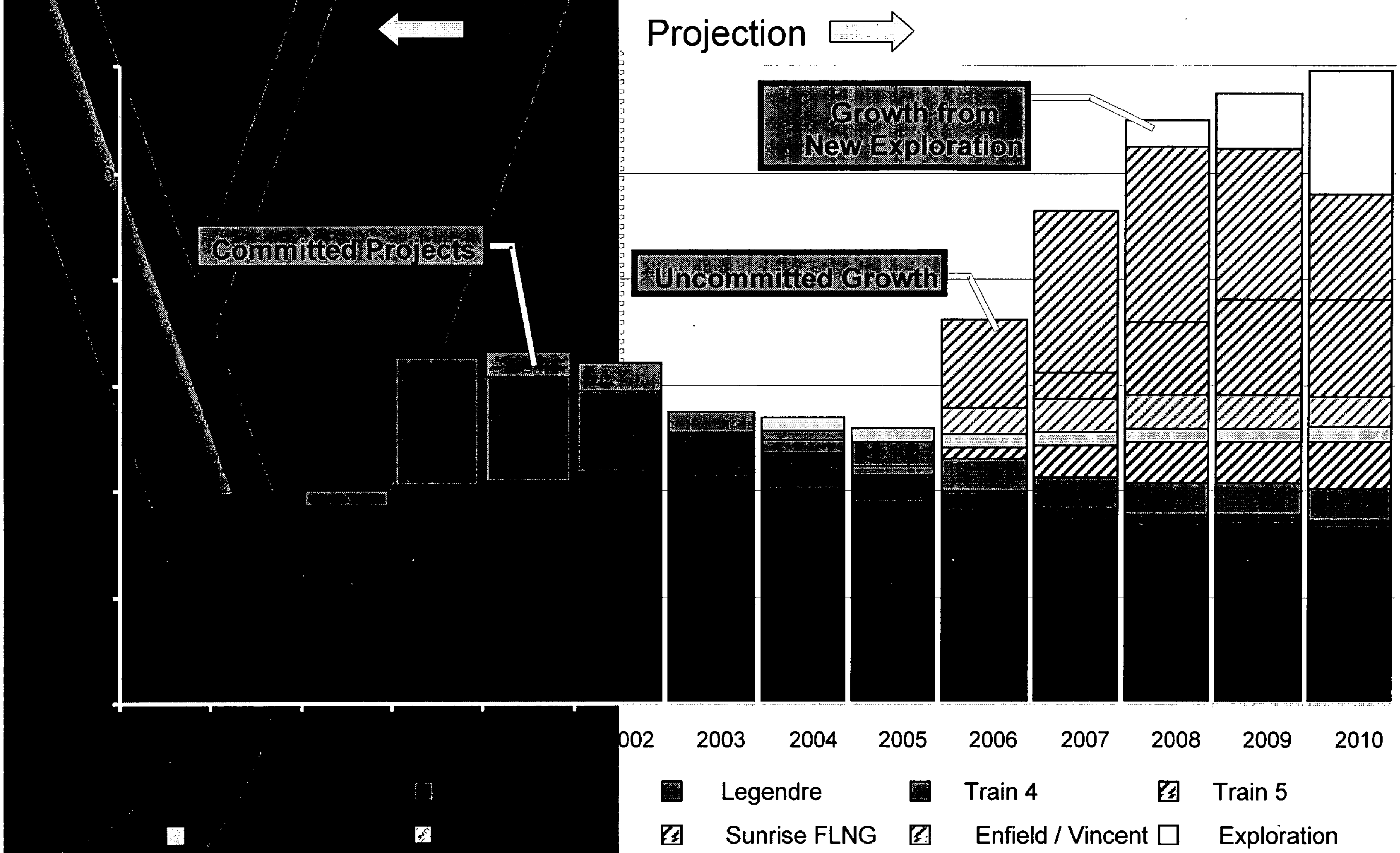
[redacted] capabilities

[redacted] generally need to provide additional
[redacted] ills

[redacted] s especially critical for gas

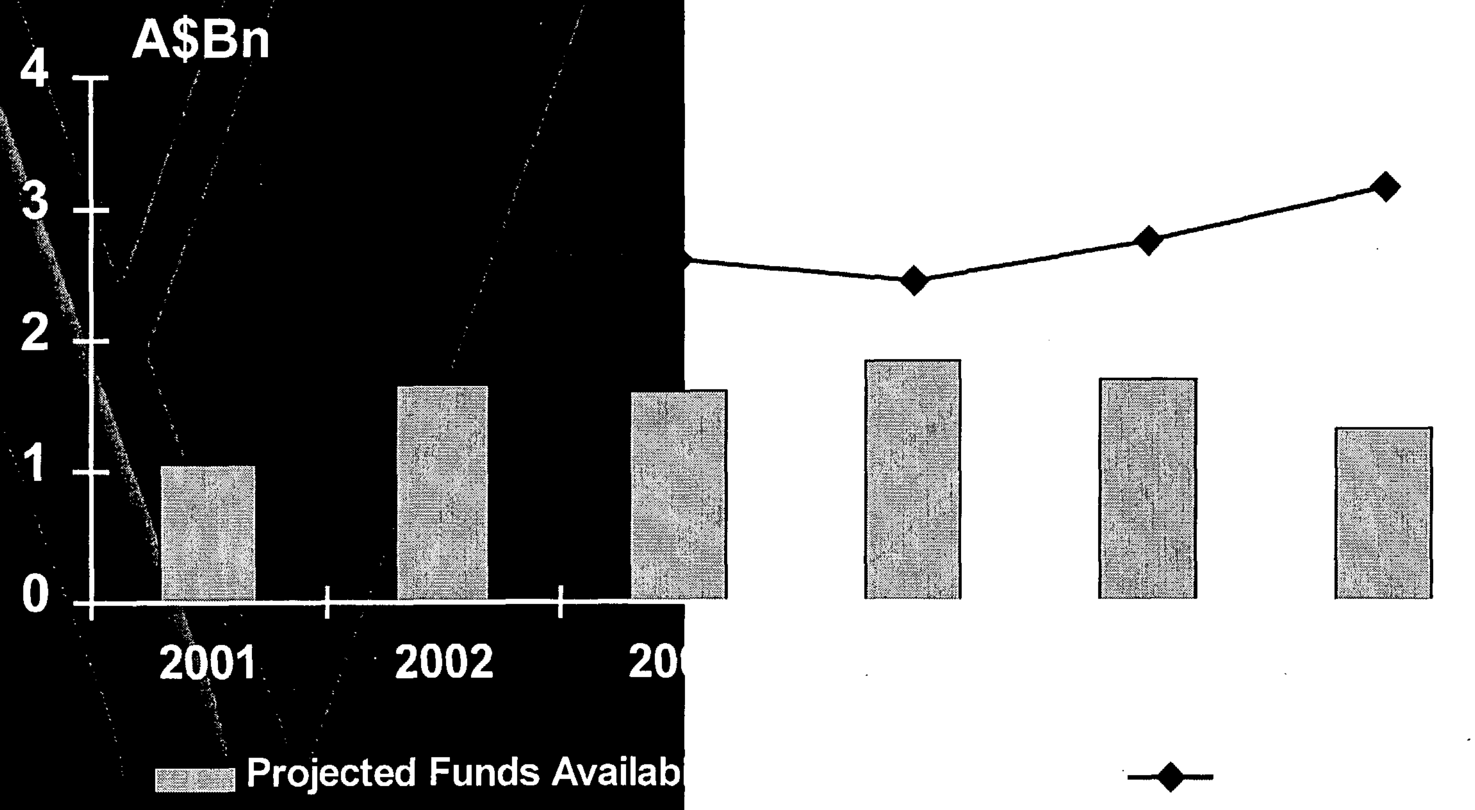
[redacted] selective and number of
[redacted] be small

[redacted]



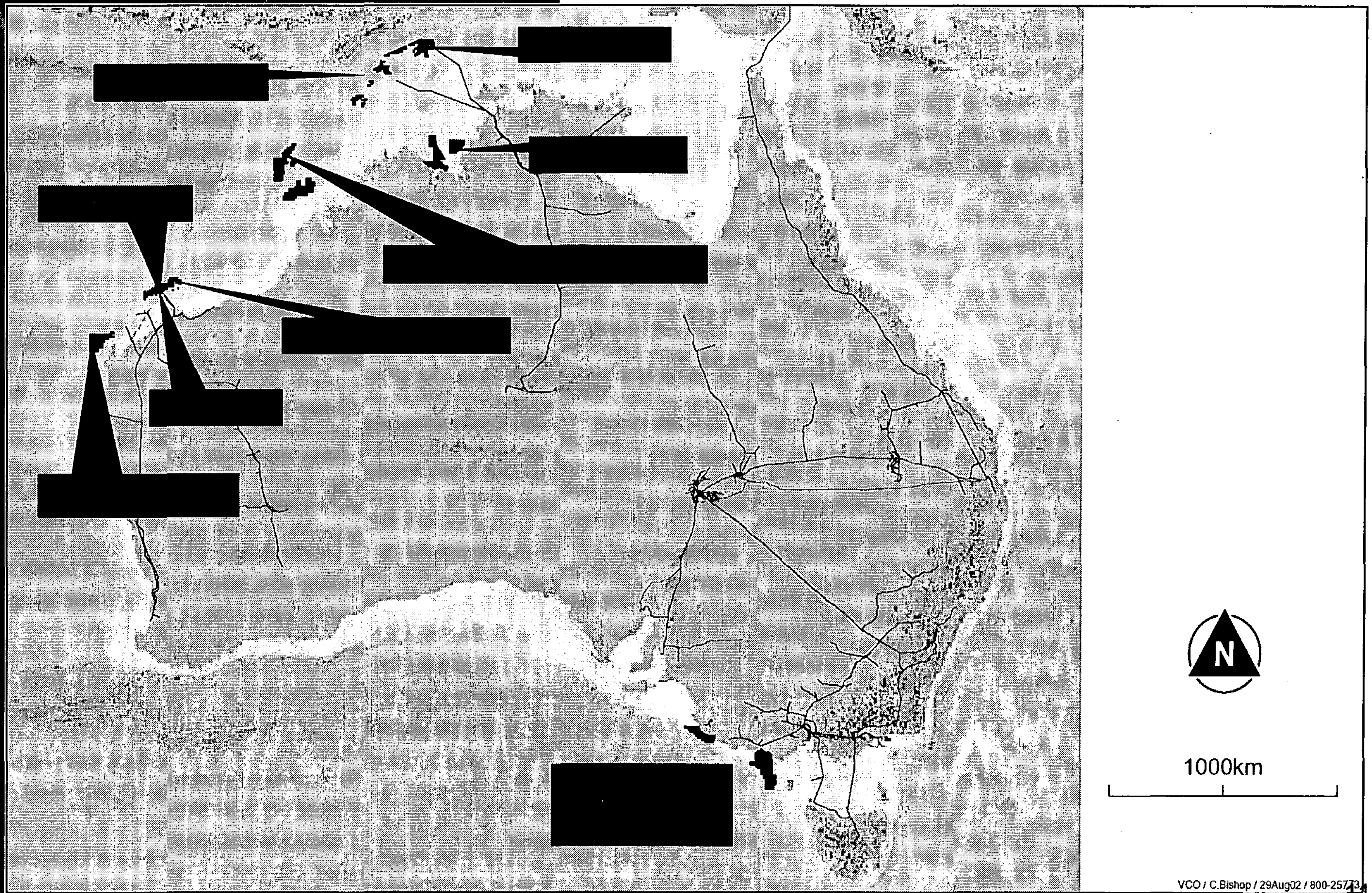
Projection
Growth from New Exploration
Uncommitted Growth
002
2003
2004
2005
2006
2007
2008
2009
2010
Legendre
Train 4
Train 5
Sunrise FLNG
Enfield / Vincent
Exploration

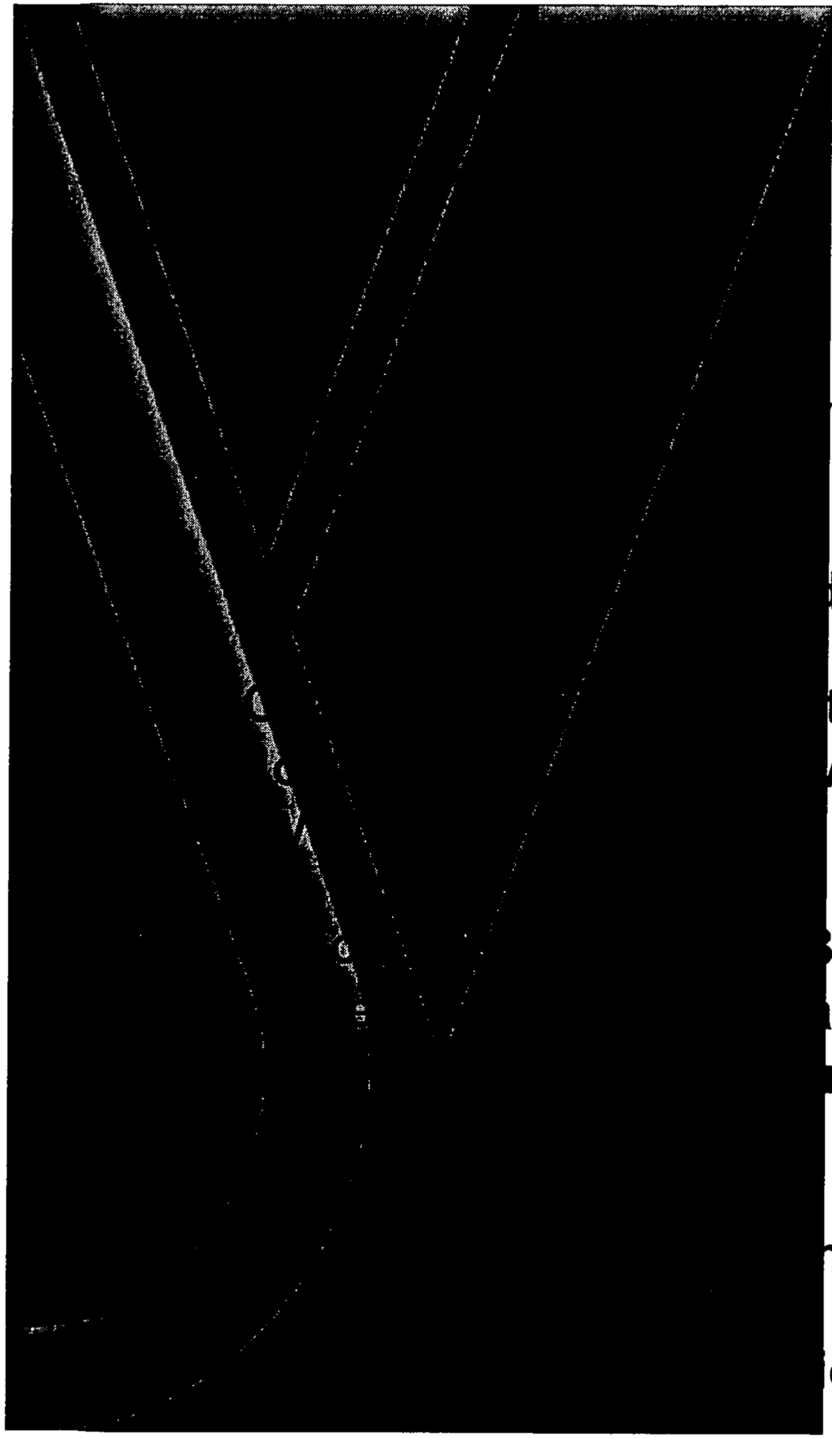
[redacted]ding Capabilities



[redacted]le not exceeding gearing of 50%. Available funding in each year after financing existing [redacted]d projects, NWS Train 5, Sunrise, Otway and Enfield Area. Projection based on [redacted]. US$/A$ Exchange rate = $0.55 in 2002 and $0.57 2003 - 2006

[redacted]erations and Projects





supplier to the Guangdong LNG

ce achieved 10-15% growth per year
s

tonnes per year of LNG for 25 years -
dard cubic feet of gas reserves

take a 25% share in the China LNG
vhich equates to 1.1tcf or about 5% of

20 million is only part of the overall
riff arrangements, LNG contract
ry into future LNG markets in China

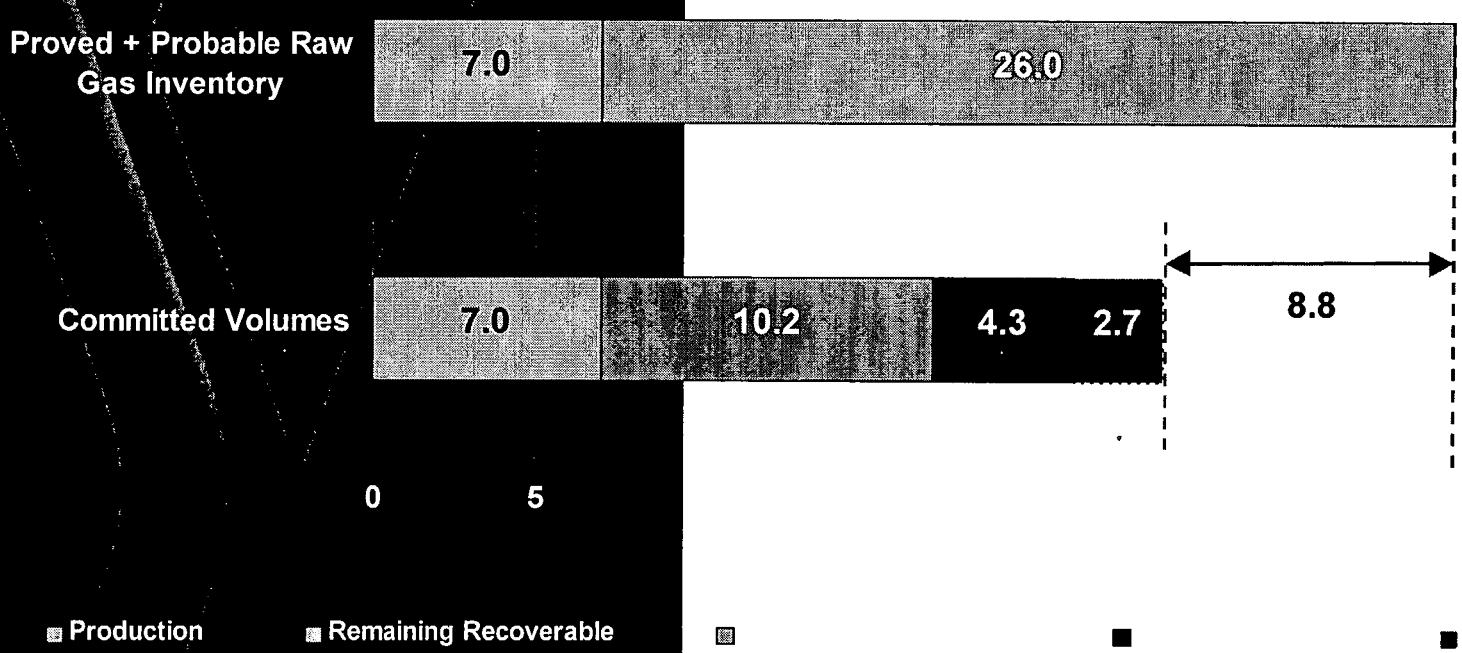
expected to double the NWSV LNG
ntpa

ion for Train 5 is planned for Q4 2003

[redacted]ersus Commitments @1/1/2002

[redacted]s allow filling of the 25 year China [redacted]e for additional sales

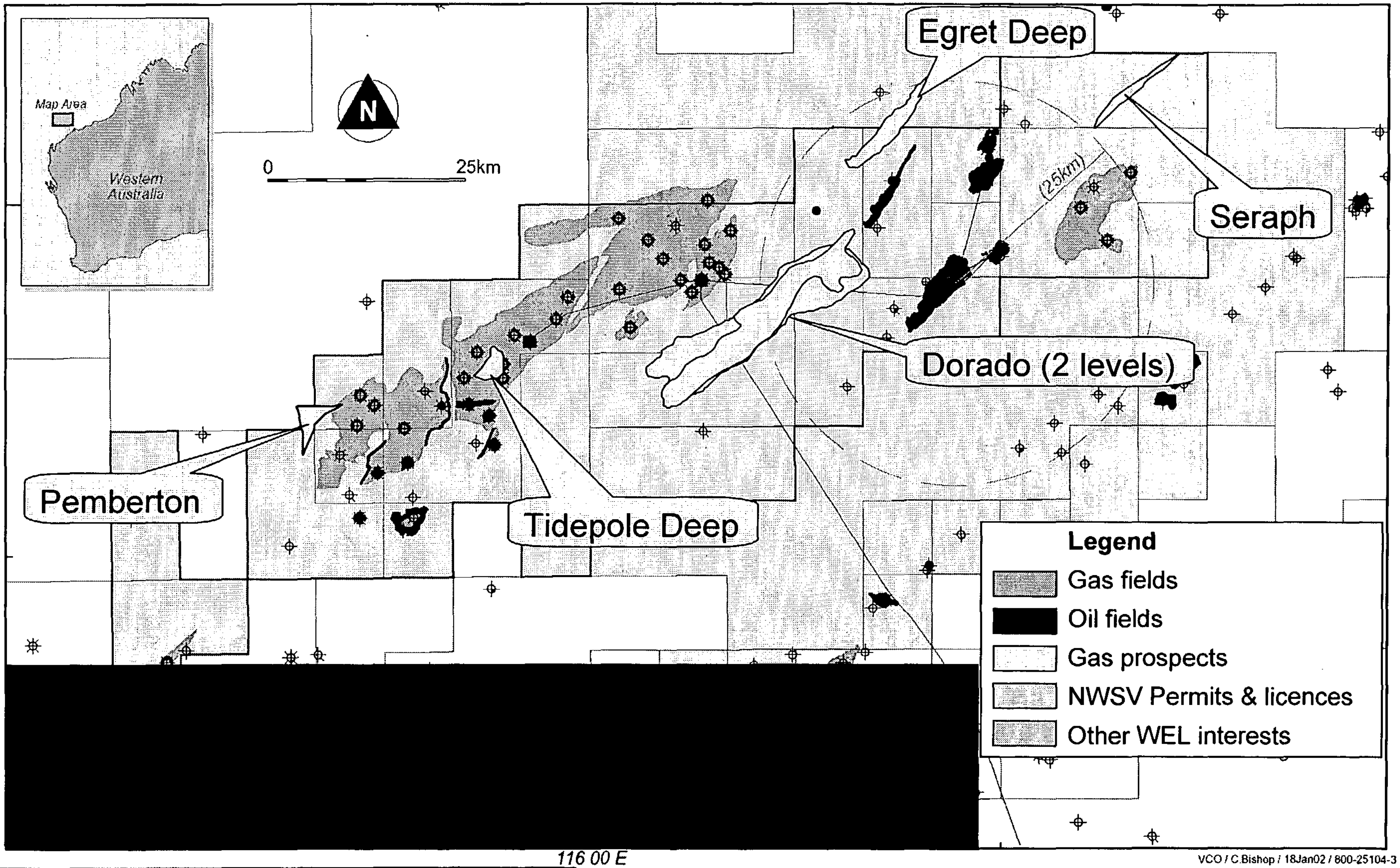
[redacted]upside from study work and



[redacted]nitted Volumes are before deduction of future fuel [redacted]serve volumes). This basis is used for simplicity of comparison..

[redacted]

Gas Exploration Potential



[redacted]

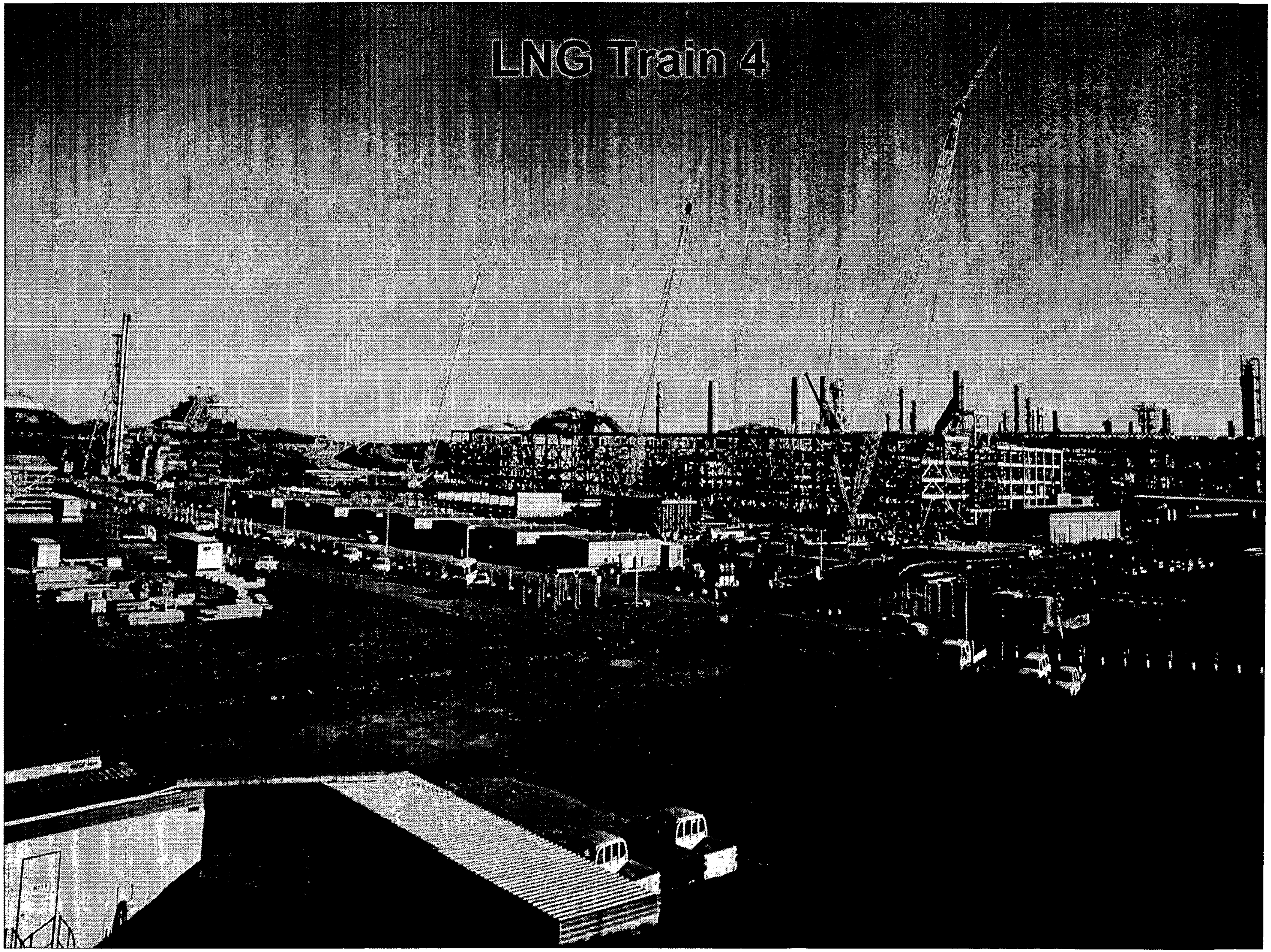
[redacted]

[redacted] ain

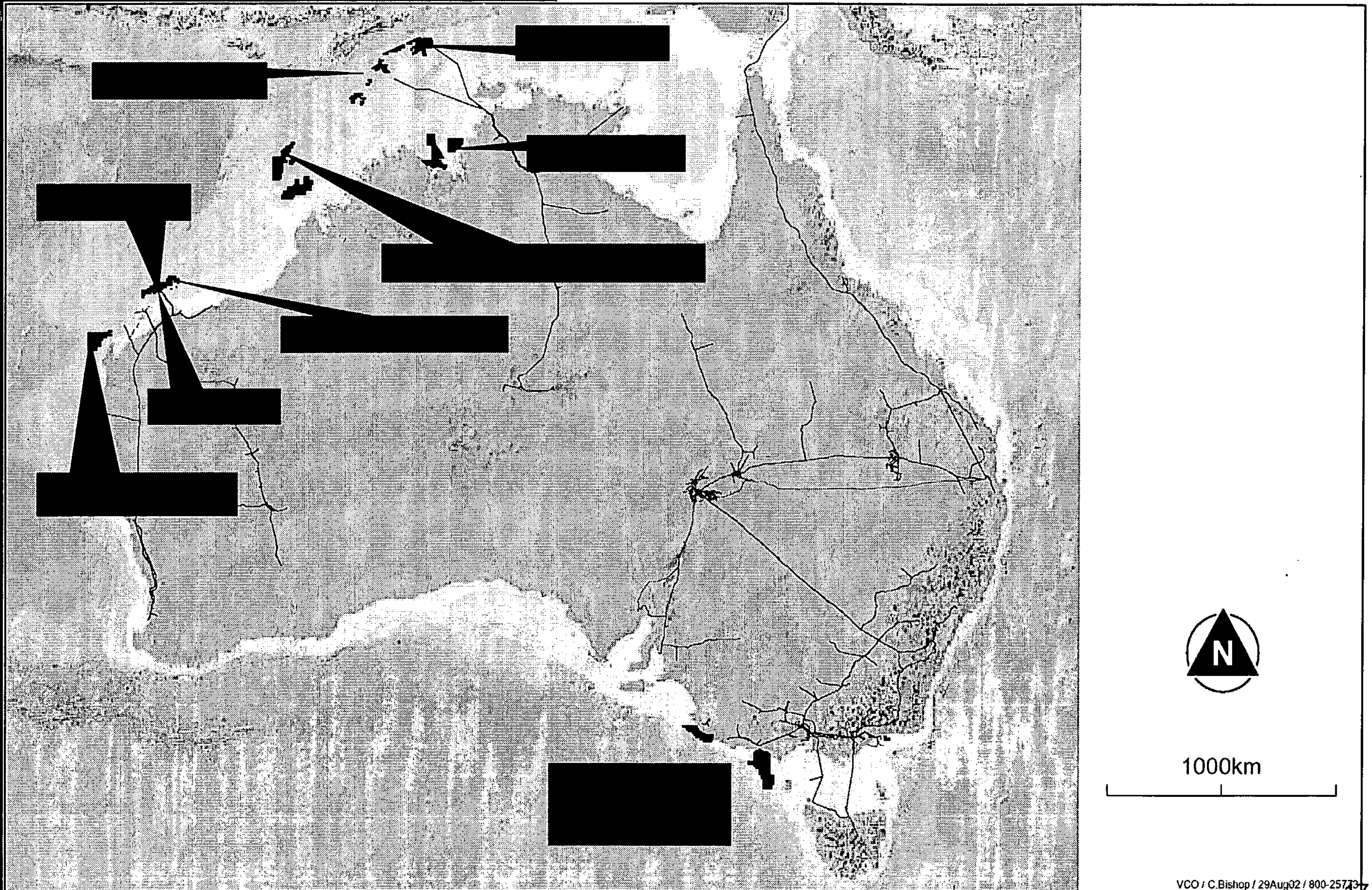
[redacted] $1.6 billion LNG Train 4 is 41% [redacted] for start in mid 2004. Current [redacted] pletion is 2%over budget.

[redacted] in contracts, A$652 million to [redacted], has already been awarded for [redacted] ring, materials and equipment

[redacted] n the A$800 million second


LNG Train 4

[redacted]erations and Projects



[redacted]e have combined Scope for Recovery
[redacted]as and 9 million bbl condensate

[redacted]heads of agreement with TXU
[redacted]dside's share of gas from Thylacine

[redacted] variety of subsea and platform
[redacted]ongoing

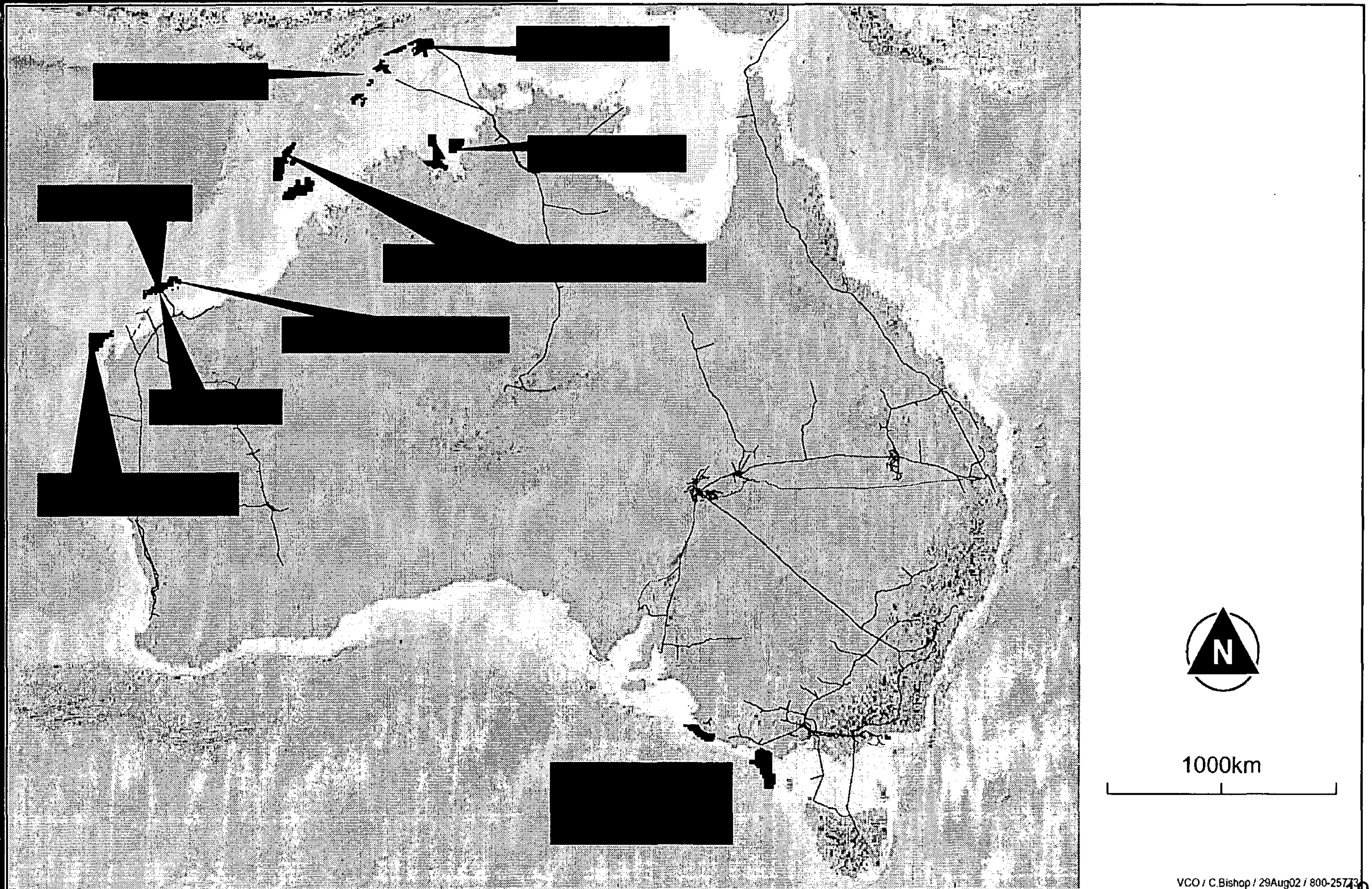
[redacted]ent concept planned for Q2 2003

[redacted]als process initiated with both Victorian
[redacted]overnments

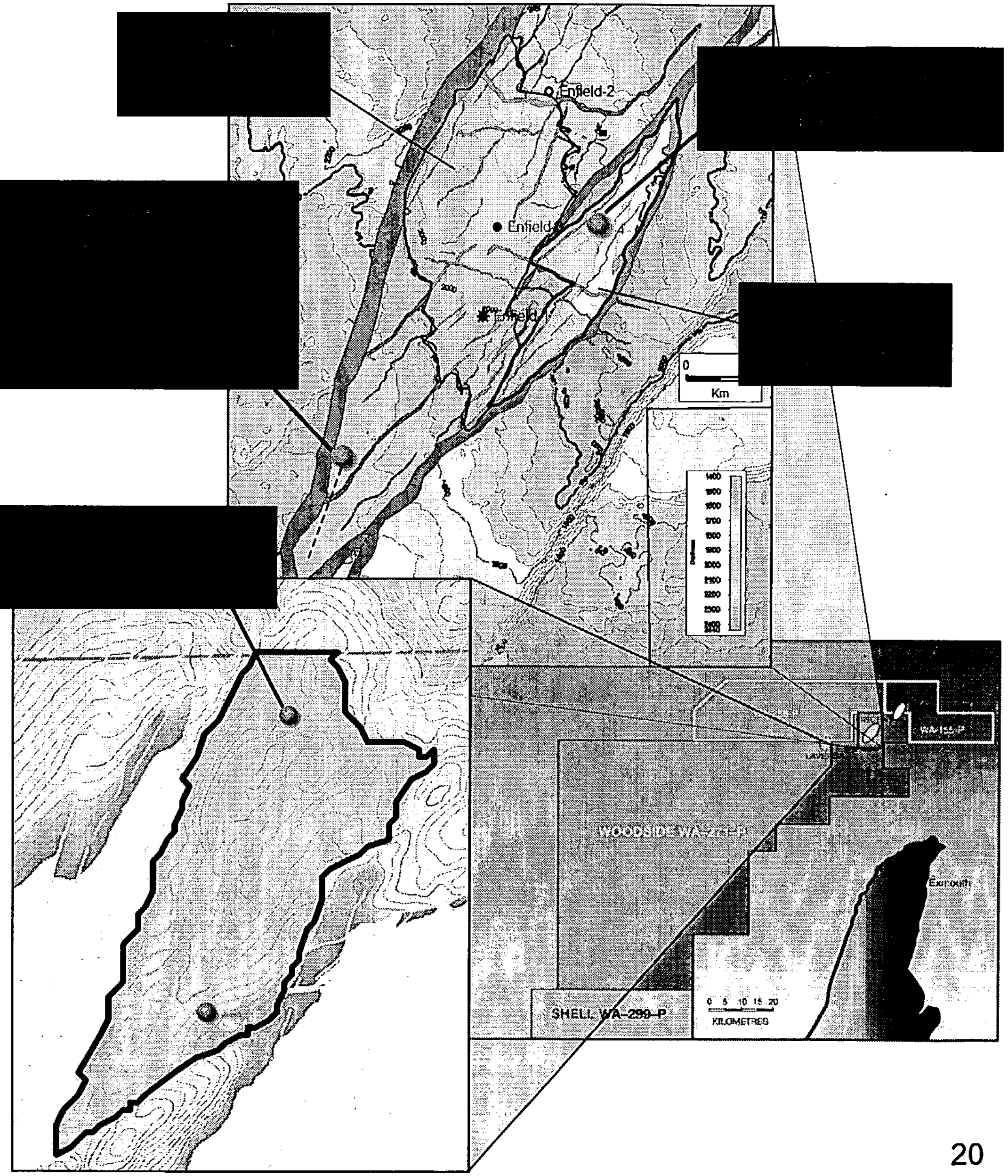
[redacted]sion in 2004, start up targeted for mid

[redacted]ure approximately A$1Bn

[redacted]erations and Projects



[redacted]ccess



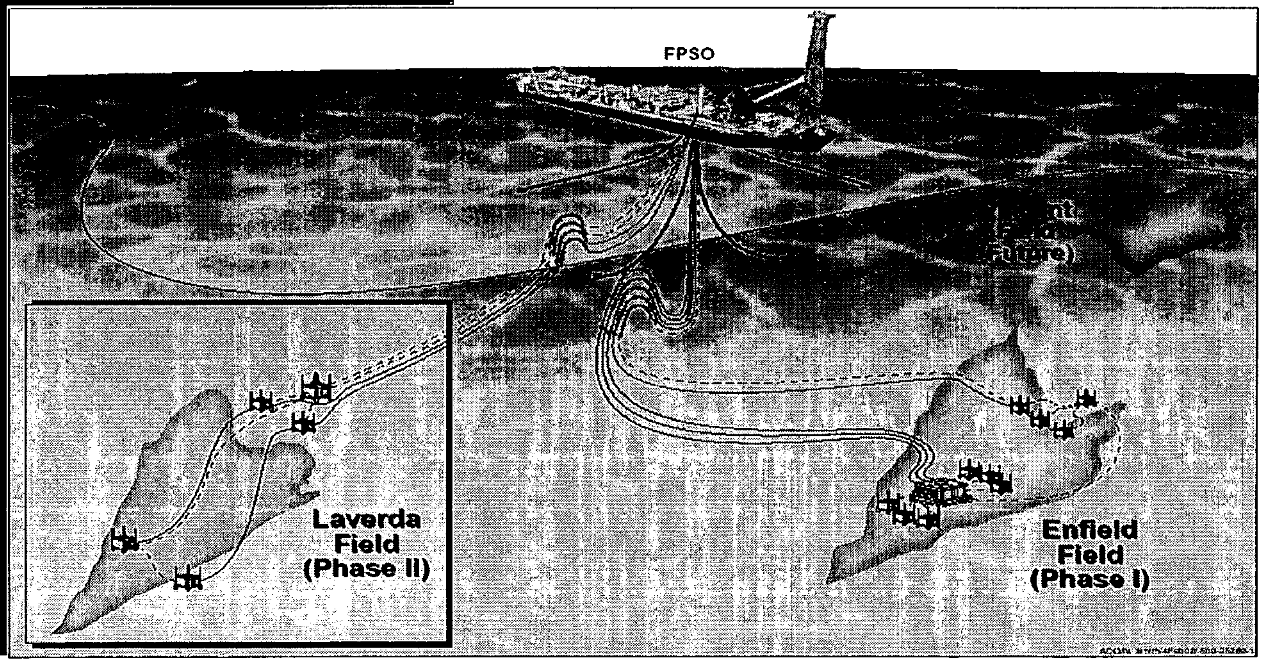
[redacted]ent

[redacted]ed for Q1 2003, targeting start up mid [redacted]ess of appraisal wells

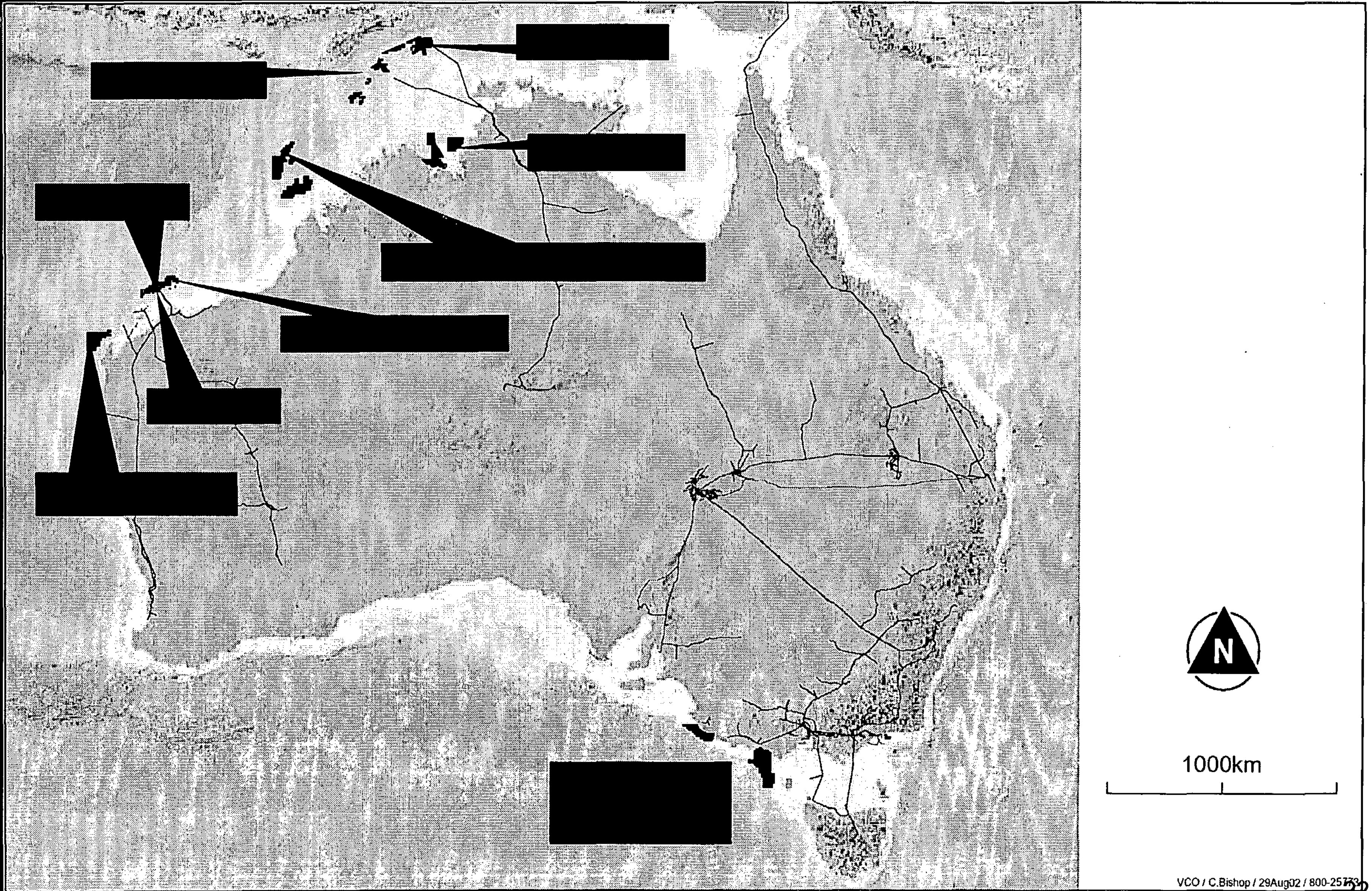
[redacted]roduction facility (FPSO with subsea [redacted]y 100 kbpd capacity

[redacted]atement in preparation

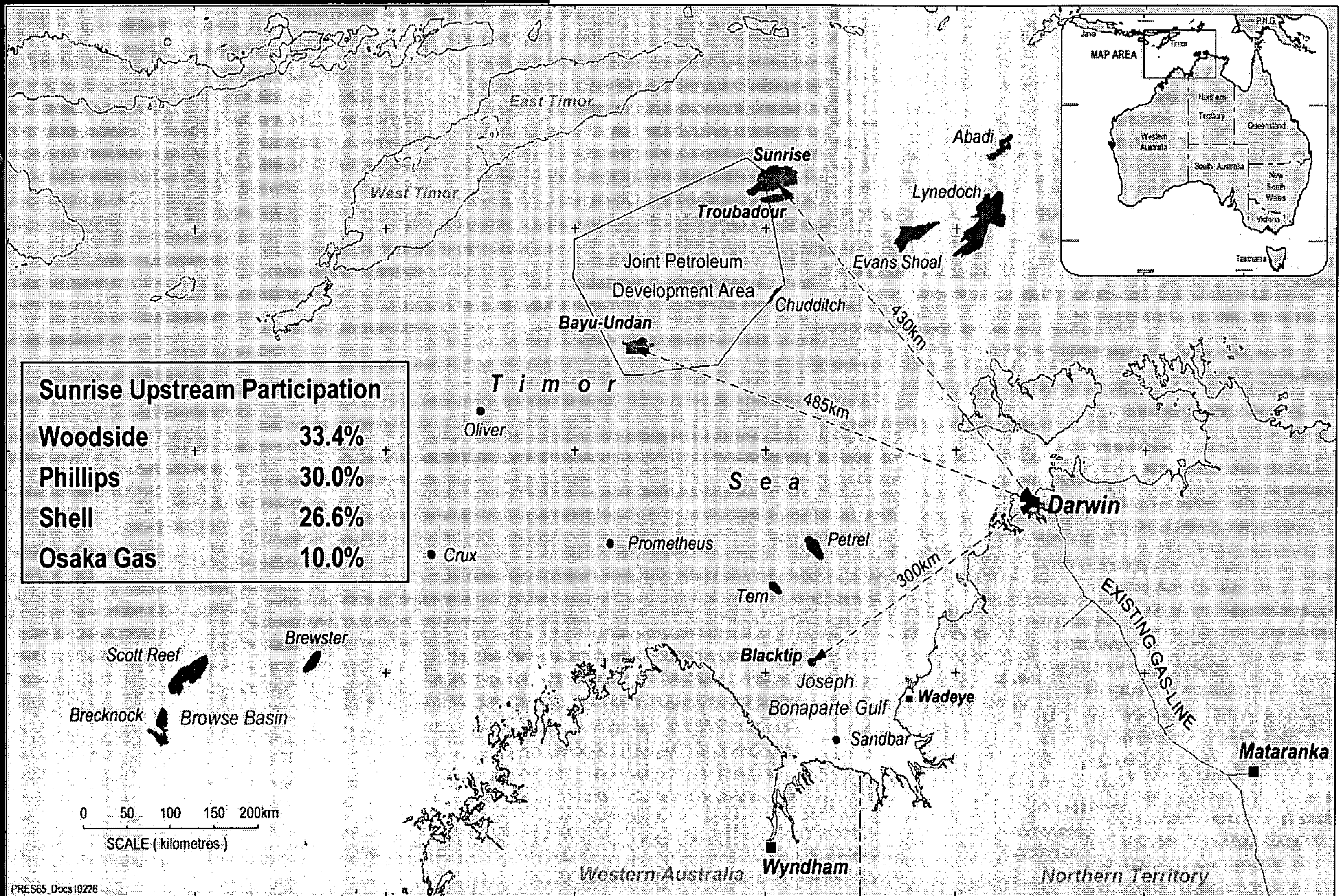
[redacted]da, Vincent) to be tied back in



[redacted]erations and Projects



[redacted]ent



[redacted] opment - Project Update (1)

[redacted] rers met last week

[redacted] urces downgrade from 8.3 Tcf (at P50

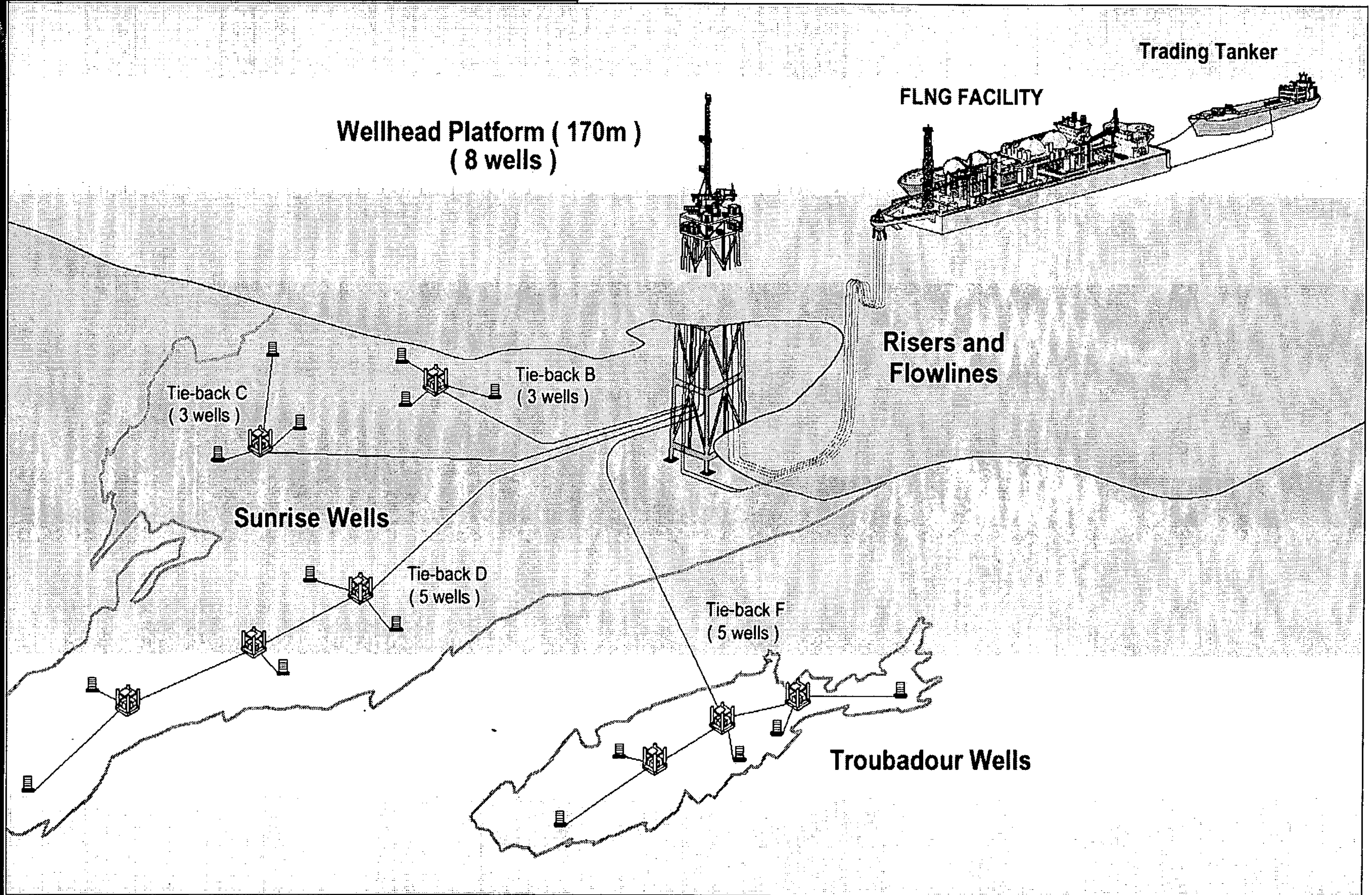
[redacted] ndonment budget increased by

[redacted] apacity increased from 5 to 5.3 mtpa

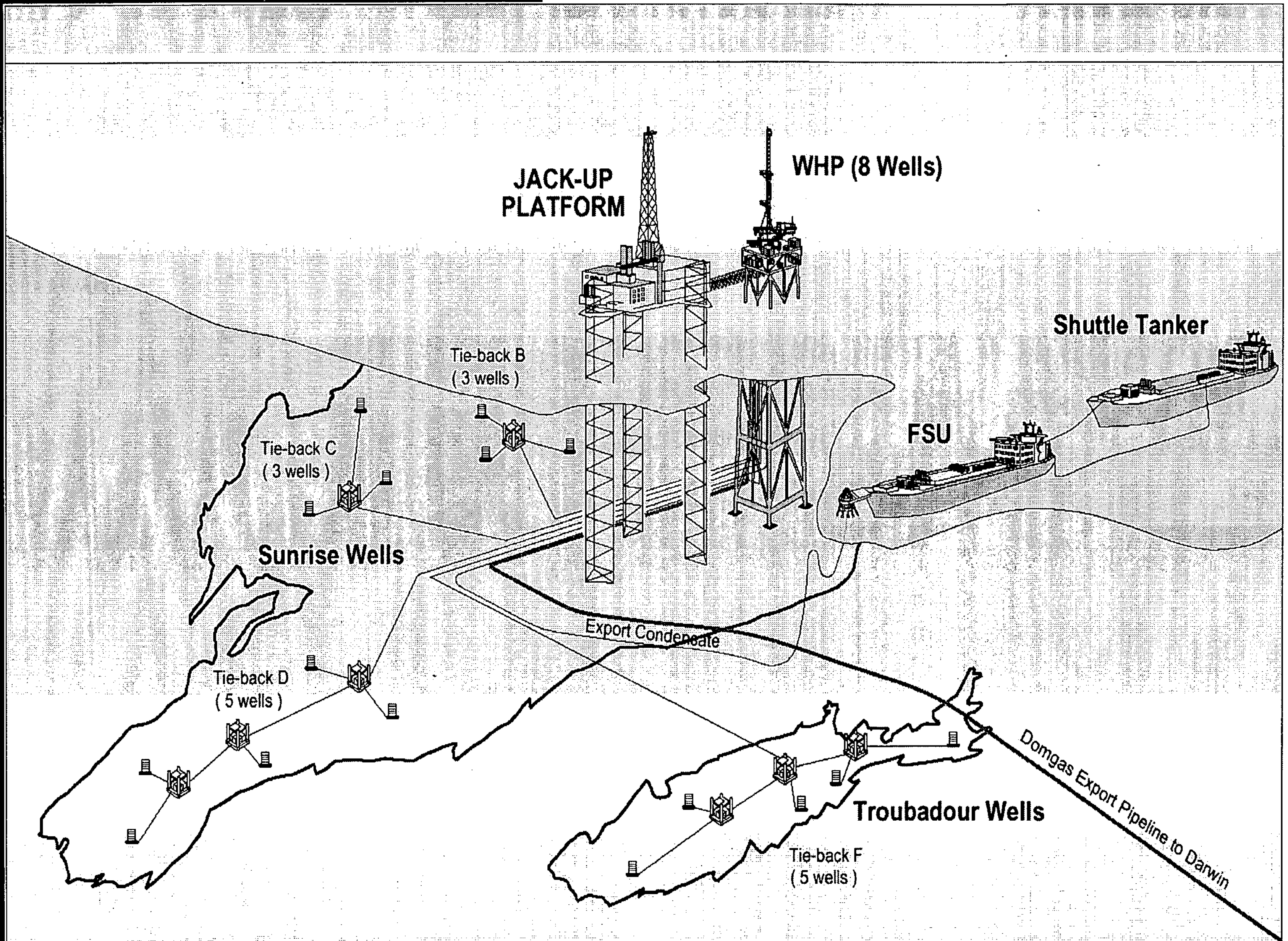
[redacted] ilities for 0.4 mtpa sales included

[redacted] by US$220 million

[redacted]elopment



[redacted]opment



[redacted]ment - Project update (2)

[redacted]ners for both LNG and DomGas Heads [redacted])

[redacted]e finalised in November

[redacted]ncept selection by end 2002

[redacted]mmencement) likely to be deferred [redacted]ue optimisation

[redacted]t Estimate

[redacted]al Budget Estimate US$million

[redacted]er 2001	**August 2002**	**Change US$**
[redacted]$5.1b)	3660 (A$6.6b)	850
[redacted]$4.8b)	3290 (A$6.0b)	630
[redacted]$7.2b)	N/A	N/A

[redacted]t Estimate

[redacted]nt budget increased by ~US$630million

[redacted] DomGas

[redacted]owing Reservoir model update causing
[redacted]length

[redacted]evised

[redacted]US$220million

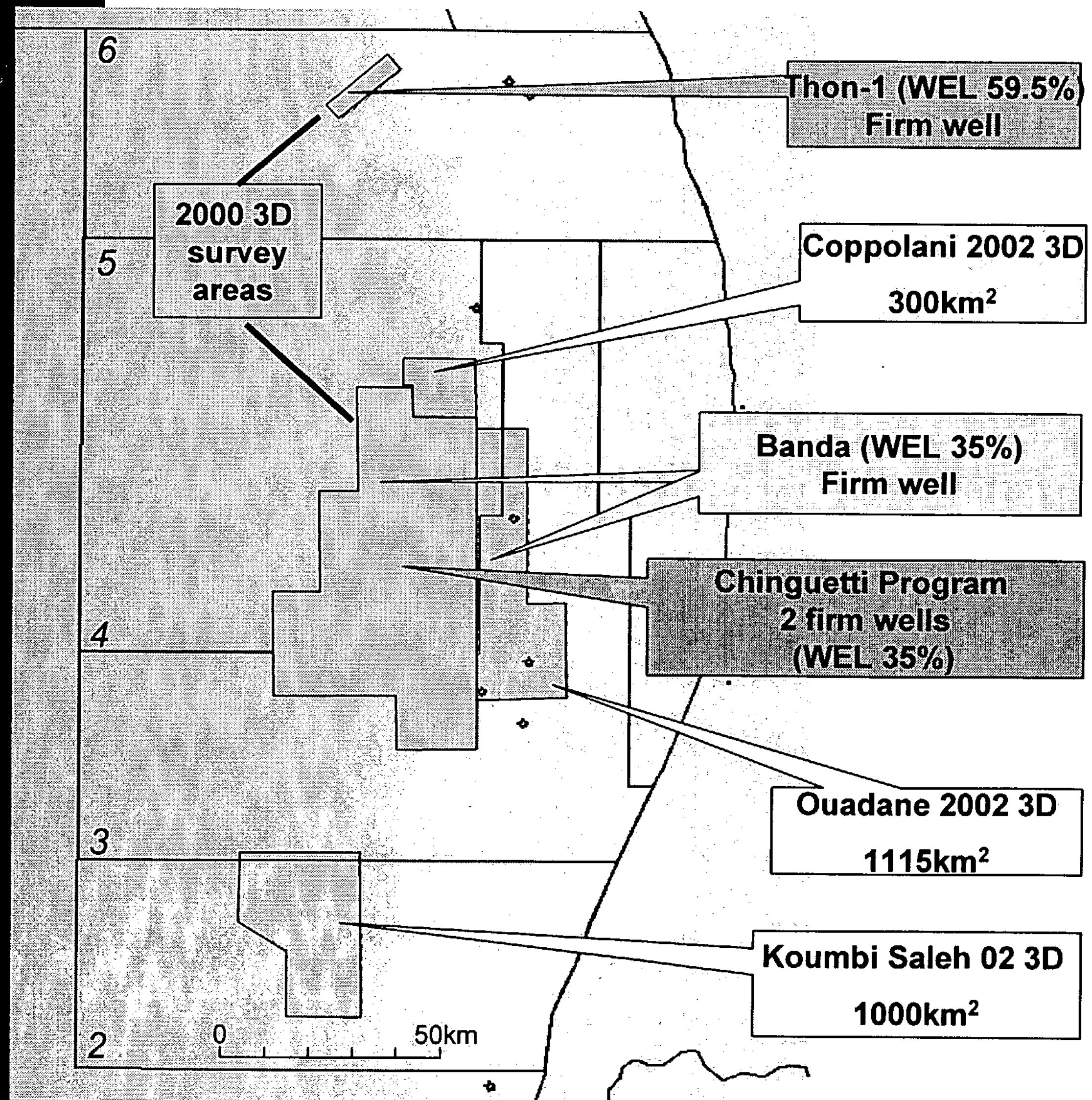
[redacted]y 0.3mtpa to 5.3mtpa

[redacted]ntpa

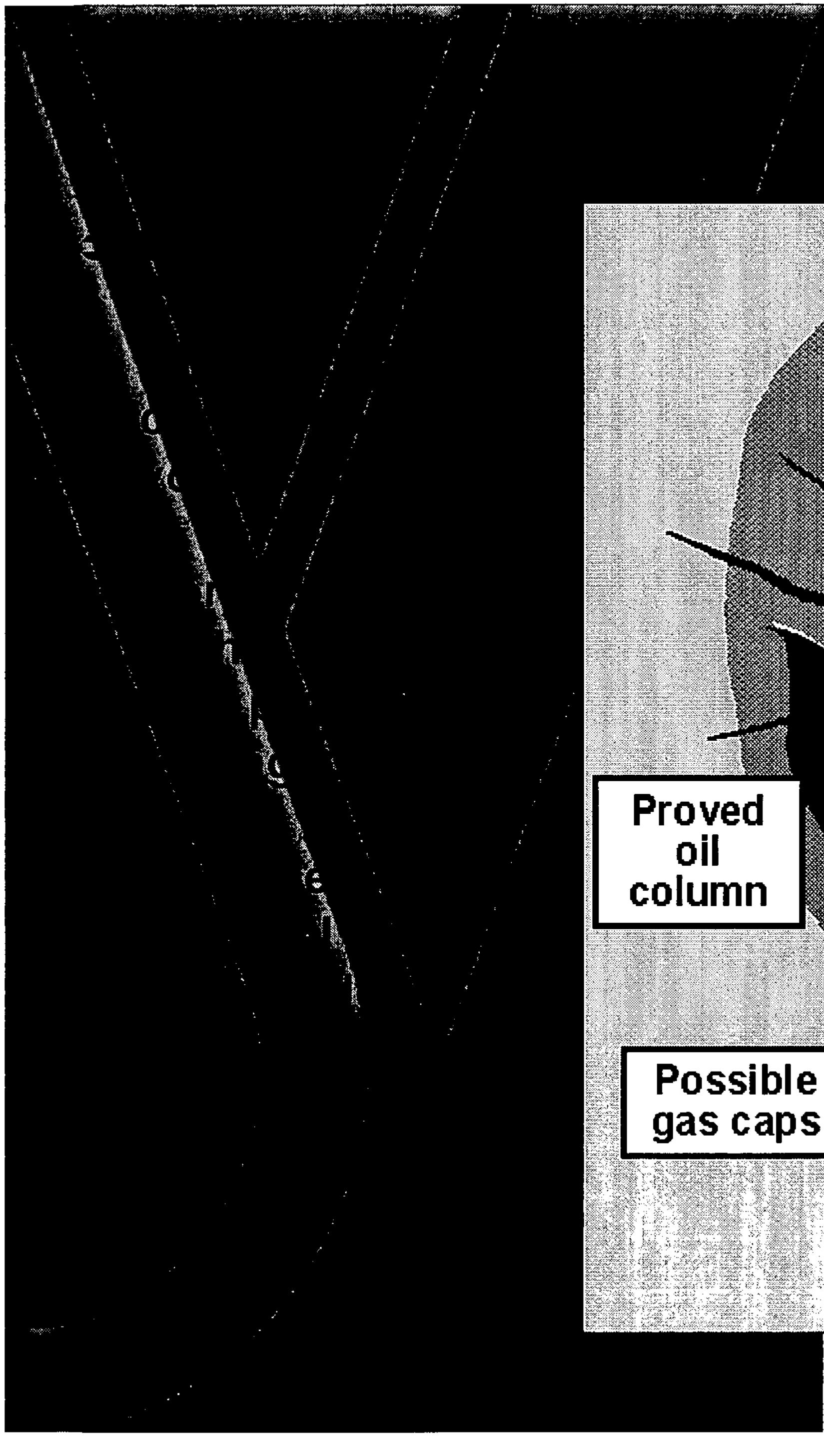
[redacted]- no net budget change

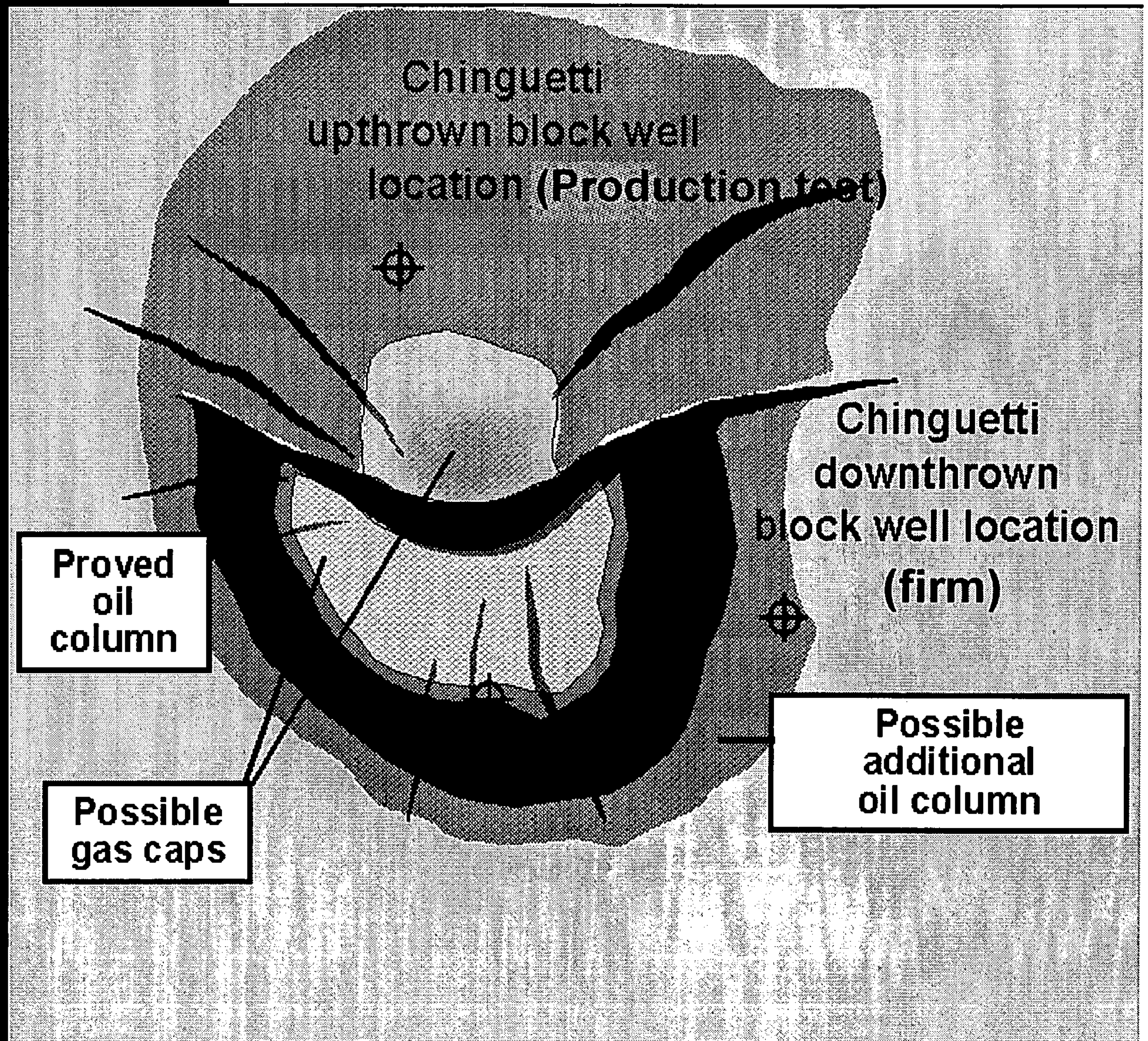
[redacted] from 866Tj/day to 1088Tj/day

[redacted]n - Mauritania



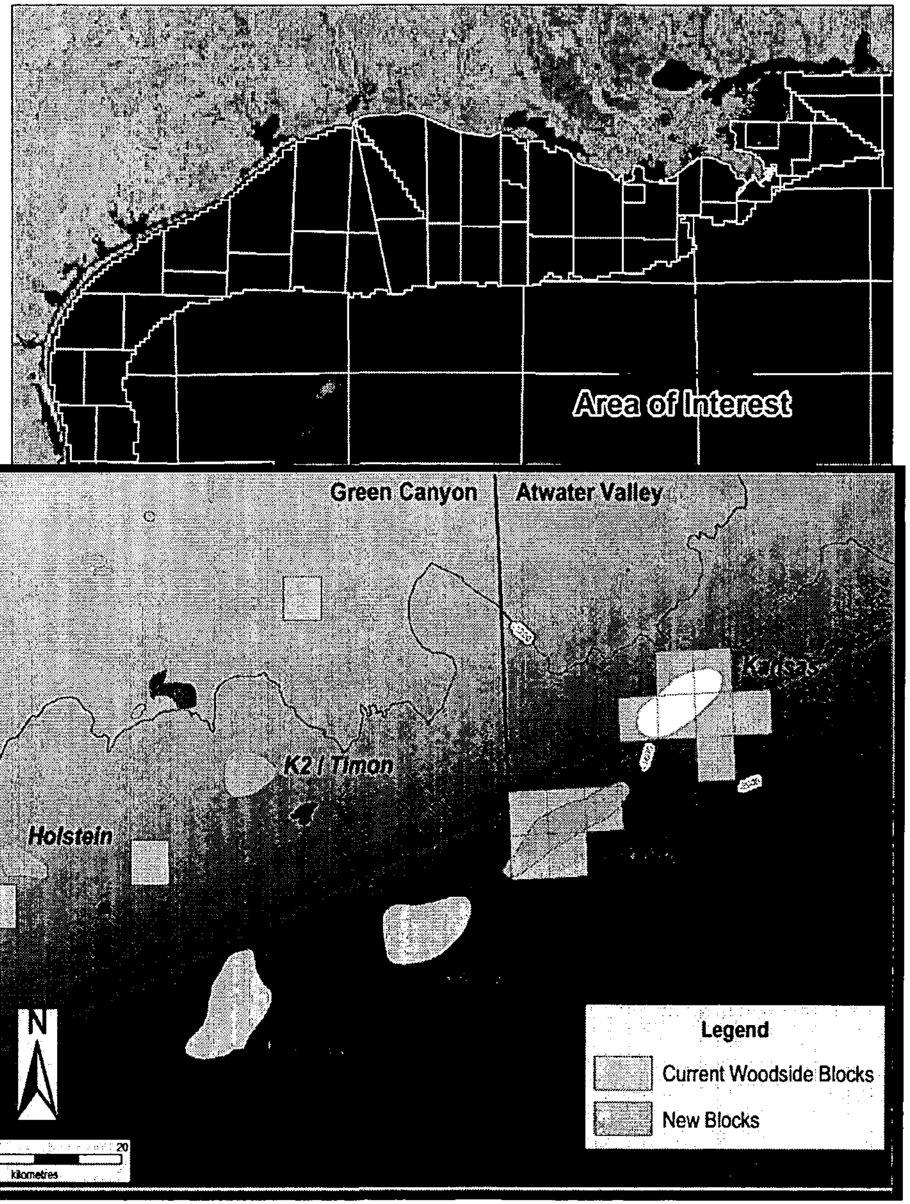
pment Opportunity





[redacted] - Gulf of Mexico

[redacted]



[redacted] record average of 533 kboe/day
[redacted] lf production to remain near record

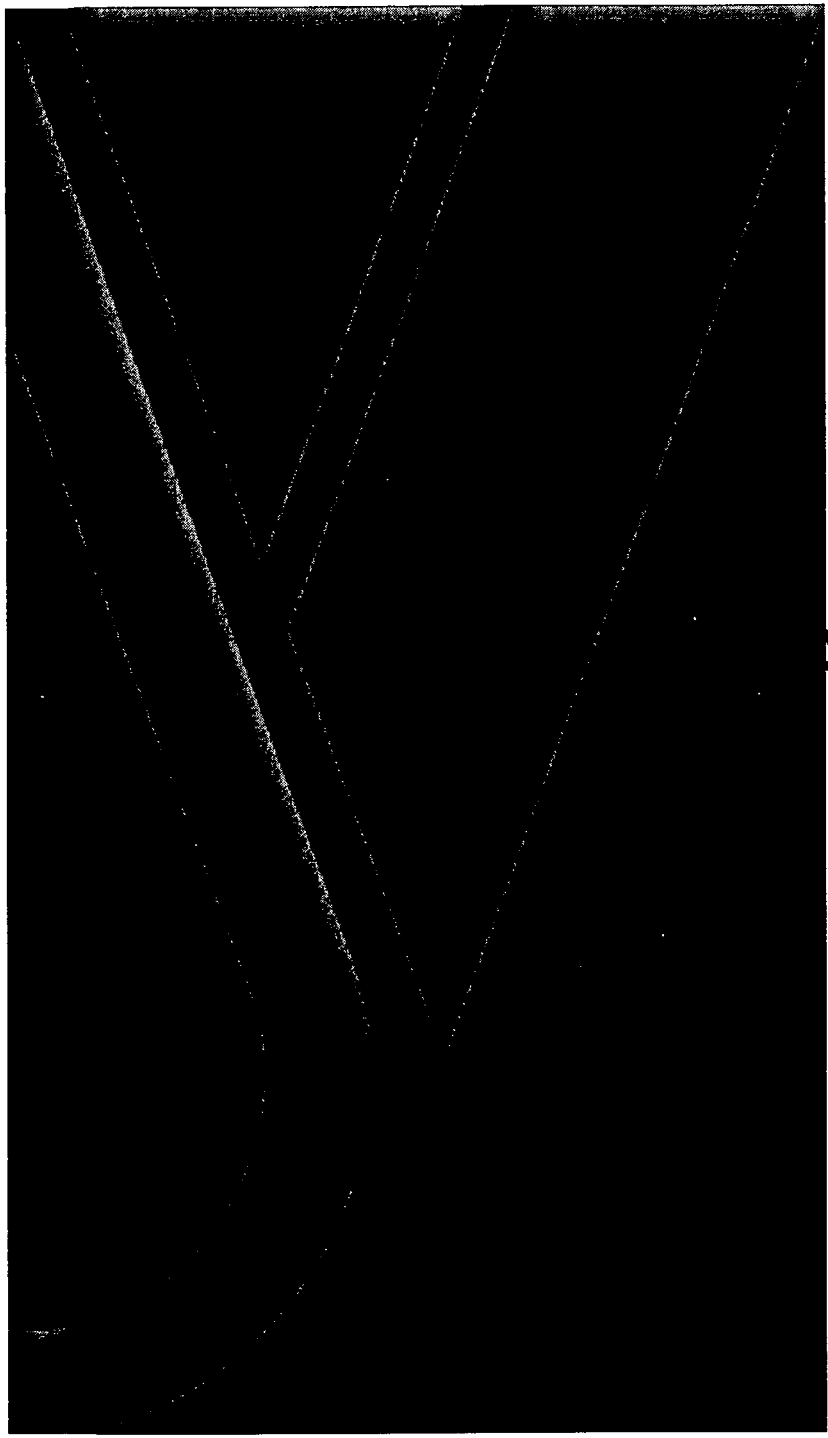
[redacted] ria up from a first half average of
[redacted] 8 bbls/day in July due to Phase 2

[redacted] e expected to be significantly
[redacted]

[redacted] ritania and Gulf of Mexico

[redacted] developments in Otway Basin,

[redacted] supply agreement to China



APPENDICES

[redacted]02 versus First Half 2001

	1H 2002	1H 2001	% VAR
[redacted]	245	260	(6)
	592	611	(3)
	5	4	12
	68	62	10
	4	4	5
	8	11	(31)
	2.7	0.5	509
	31	32	(4)
	30	31	(4)

[redacted]own and maintenance on LNG Train 1
ased production from condensate rich Echo/Yodel Field
with the commencement of Phase 2 production in June 2002
n April 2001

[redacted]2 versus First Half 2001

	1H 2002	1H 2001	%VAR
[redacted]	292	327	(11)
[redacted]	166	174	(5)
[redacted]	14	22	(36)
[redacted]	146	147	(1)
[redacted]	241	473	(49)
[redacted]	92	15	510
[redacted]	24	25	(8)
[redacted]	977	1,183	(17)
[redacted]	24.02	28.32	(15)

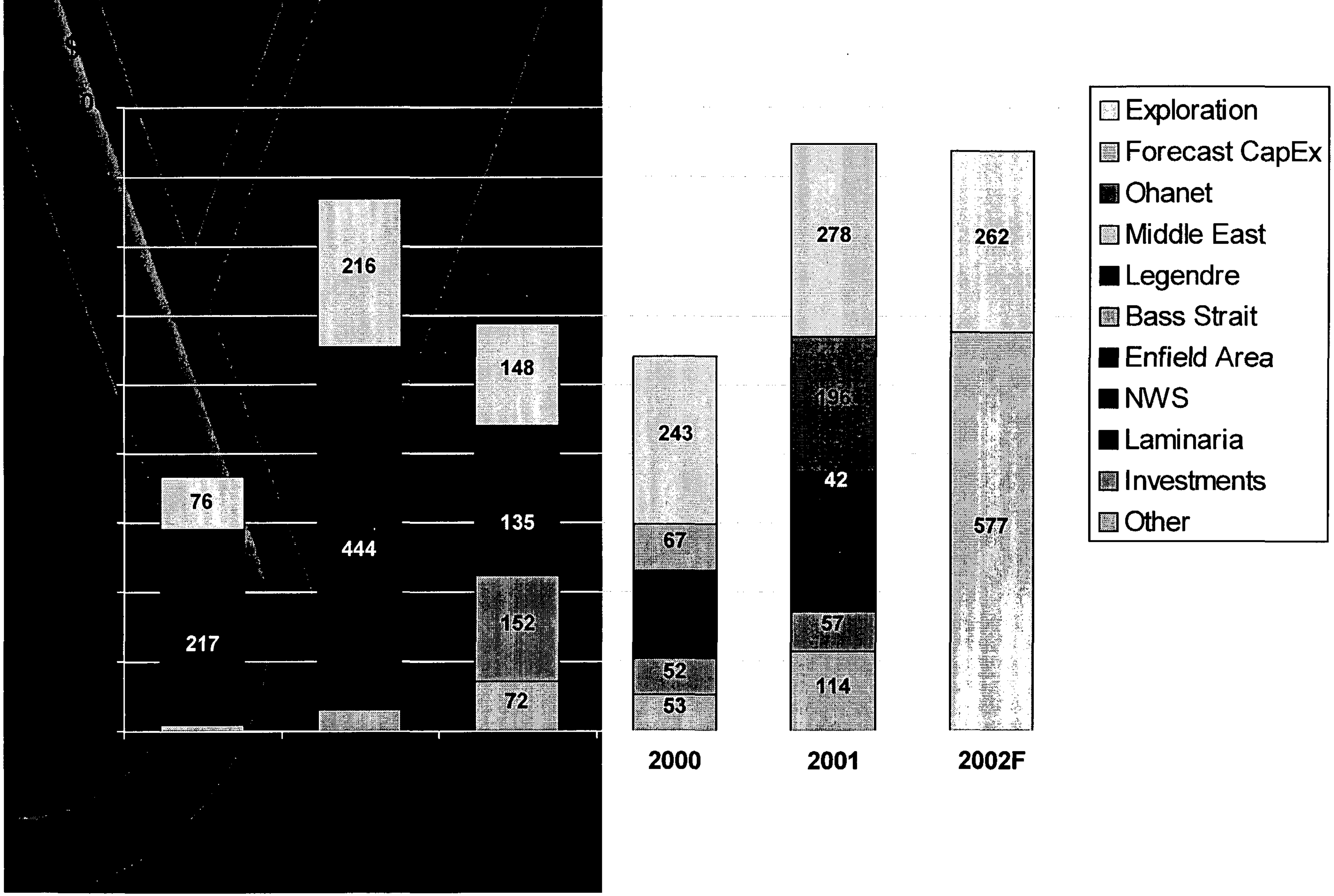
[redacted]ure

[redacted]	[redacted]997	1998	1999	2000	2001	1H02
[redacted]	[redacted]2.0	48.9	50.0	34.5	37.0	35.0
[redacted]	[redacted].20	1.75	2.06	1.54	1.80	1.76
[redacted]	[redacted].1x	10.5x	11.0x	15.3x	17.9x	12.5x

[redacted]reholders Equity)

[redacted]efore deduction of capitalised interest

[redacted]estment Expenditure



[redacted] Exchange Hedging

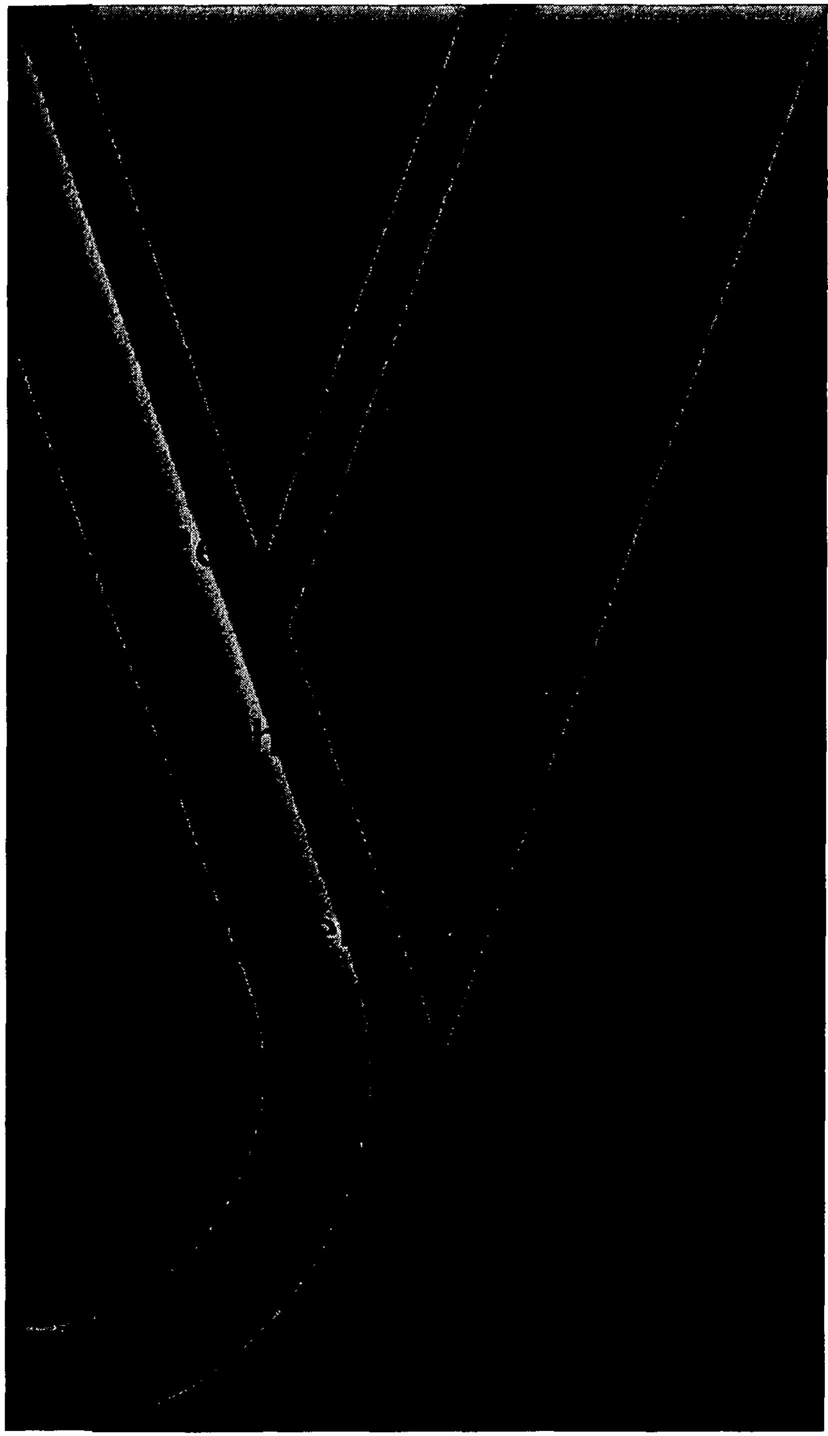
[redacted] dge arrangements only to ensure
[redacted] e sufficient to:

[redacted] ts as and when they fall due;
[redacted] fund its forecast project
[redacted] oration strategy;
[redacted] x sufficient to pay a reasonable

[redacted] consistent with an investment grade

[redacted] uirements at any time are
[redacted] tinuous monitoring and stress
[redacted] d forecast financial position

[redacted] the Company has not undertaken
[redacted] ce March 2001 or foreign exchange
[redacted] 001



	2nd Half 2002 (A$M)
US $1/bbl	16
1 cent	8
1%	2.0

[redacted]

	Year 1	Year 2	Year 3
[redacted]	8.4	4.8	0.9
[redacted]n (%)	13	9	2
[redacted]n [redacted])	56	52	52
[redacted]covered (%)	23	17	3
[redacted]bbl)	18.84	20.45	21.63

[redacted]on at 30 June 2002 was negative A$125.2 million [redacted]million at 30 June 2001.

[redacted]

	Year 1	Year 2	Year 3
[redacted]	294	190	162
[redacted]	0.59	0.58	0.55

[redacted] ge position was negative A$30.2 million at [redacted] negative A$192.9 million at June 30 2001

[redacted]isal Activity

[redacted]

Target	Result	% Interest	Quarter
Oil	Oil	8.2	Q1/02
Oil	Dry	8.2	Q2/02
Oil	Oil	10.9	Q2/02
Oil	Oil	100	Q1/02
Gas	tba	16.7	Q4/02
Oil	Dry	100	Q3/02
Gas	tba	14.3	Q4/02
Oil	Dry	50	Q2/02
Oil	Dry	80	Q2/02
Oil/Gas	tba	60	Q4/02

[redacted]ed in the Greater North West Shelf during the 2nd half of 2002.

[redacted]isal Activity

Target	Result	% Interest	Quarter
Oil	tba	20	Q2/02
Oil	tba	16.7	Q4/02
Oil	tba	20	Q4/02

Target	Result	% Interest	Quarter
Oil	tba	59.5	Q3/02
Oil	Oil	35	Q3/02
Oil	tba	35	Q3/02
Oil	tba	35	Q3/02