

**UNITED STATES  
SECURITIES AND EXCHANGE COMMISSION  
Washington, D. C. 20549**

**FORM 8-K**

**CURRENT REPORT PURSUANT TO SECTION 13 OR 15 (d) OF  
THE SECURITIES EXCHANGE ACT OF 1934**

Date of report (Date of earliest event reported): October 22, 2004

| Commission<br>Identification<br>File Number | Exact name of registrant as specified<br>in its charter, state of incorporation,<br>address of principal executive offices,<br><br>Telephone                        | I.R.S.<br>Employer<br><br>Number |
|---|---|----------------------------------|
| 1-16305                                     | <b>PUGET ENERGY, INC.</b><br>A Washington Corporation<br>10885 - N.E. 4 <sup>th</sup> Street, Suite 1200<br>Bellevue, Washington 98004-5591<br>(425) 454-6363       | 91-1969407                       |
| 1-4393.1                                    | <b>PUGET SOUND ENERGY, INC.</b><br>A Washington Corporation<br>10885 - N.E. 4 <sup>th</sup> Street, Suite 1200<br>Bellevue, Washington 98004-5591<br>(425) 454-6363 | 91-0374630                       |

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions.

- ☐ Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
- ☐ Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
- ☐ Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))
- ☐ Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))

## Item 2.02 Results of Operations and Financial Condition

On October 22, 2004 the Company issued the following press release.

### **Puget Energy reports third-quarter 2004 earnings**

Bellevue, Wash. (October 22, 2004) — Puget Energy (NYSE: PSD) today reported third-quarter 2004 net income of \$11.1 million, or \$0.11 per share, compared to net income of \$9.9 million, or \$0.10 per share in the third quarter of 2003.

#### **Summary**

| <i>(in millions except per share data)</i> | <u>Third Quarter ended September 30</u> |             |
|--|---|-------------|
|  | <u>2004</u>                             | <u>2003</u> |
| Revenues                                   | <b>\$515.0</b>                          | \$490.3     |
| Net Income for common stock                | <b>\$11.1</b>                           | \$9.9       |
| Earnings per share (diluted)               | <b>\$0.11</b>                           | \$0.10      |

“Third quarter results met our expectations,” said Puget Energy President and CEO Steve Reynolds. “We are fulfilling our commitment to provide Puget Sound Energy customers with reliable, low-cost energy, and I am pleased with the progress we are making on our various infrastructure investment initiatives.

“During the third quarter, Puget Sound Energy announced its intent to purchase a 220-megawatt wind farm project in the eastern part of its service territory. As we move forward with our strategic plan, we anticipate continued progress with the pending general rate case,” added Reynolds.

Puget Energy today reaffirmed its previously announced earnings guidance for year-end 2004 of \$1.20 to \$1.30 per diluted share. This guidance assumes normal weather patterns in the fourth quarter of 2004.

#### **Third quarter 2004 summary for Puget Sound Energy (PSE)**

- PSE reported income for common stock of \$9.6 million for the third quarter of 2004, or \$0.10 per diluted share, compared with income for common stock of \$8.4 million, or \$0.09 per diluted share, for the same period in 2003.
- PSE’s electric margin for the third quarter of 2004 increased \$9.7 million pretax or \$0.06 per diluted share compared with the third quarter of 2003, despite a regulatory disallowance of \$2.8 million pretax or \$0.02 per diluted share in connection with gas supply costs for the Tenaska generating project as described below. The increase in electric margin is primarily due to PSE not being adversely impacted by excess power costs in the third quarter of 2004 compared to excess power costs of \$5.8 million pretax or \$0.04 per diluted share for the same period in 2003. PSE’s electric margin also increased by \$2.5 million pretax as a result of an electric rate tariff increase effective May 24, 2004 designed to recover costs for the Frederickson plant’s utility operations and maintenance expenditures. In addition, retail kilowatt-hour sales rose by 3.1 percent in the third quarter of 2004 compared with the same

period in 2003.

- Slightly warmer temperatures during the months of July and August in 2004, combined with electric customer growth of 2.3 percent, contributed to the 3.1 percent increase in electric retail kilowatt-hour sales over the same period in 2003. Electric customers increased in the third quarter of 2004 to approximately 994,300 customers.
- PSE's gas margin in the third quarter of 2004 increased by \$0.7 million pretax from the same quarter in 2003 as a result of a 0.6 percent increase in therm sales volumes to customers. During the third quarter of 2004, the average number of natural gas customers in PSE's service territory grew by 3.9 percent to approximately 661,000 at September 30, 2004.
- Other operating revenues increased by \$2.1 million pretax or \$0.01 per diluted share primarily due to net gains from property sales in the third quarter of 2004.
- PSE's third quarter of 2003 financial results included a gain on corporate owned life insurance of \$1.7 million after-tax, or \$0.02 per diluted share. No similar gains were recorded in the third quarter of 2004.
- PSE's third quarter 2003 financial results reflected a \$3.0 million or \$0.03 per diluted share, reduction of income tax expense related to true-ups of 2002 tax expense following the company filing its 2002 federal income tax return in the third quarter of 2003. In the third quarter of 2004, PSE's income tax expense increased by \$0.3 million as a result of a similar true-up of 2003 federal income tax expense.
- PSE's interest expense and preferred stock dividends decreased in the third quarter of 2004 by \$3.5 million after-tax or \$0.03 per diluted share compared with the same quarter of 2003, reflecting redemption of high cost debt and preferred stock.
- PSE's energy sales to utility customers are seasonal, with the highest volume of sales occurring during the heating season in the first and fourth calendar quarters and the lowest sales during the third quarter. Under typical operating conditions, PSE's income and common equity are usually at their lowest levels in the third quarter and peak in the first and fourth quarters. The increase in PSE's common equity from its income for common stock of \$0.10 per diluted share for the third quarter of 2004 was offset by the \$0.25 per common share dividend paid to its parent, Puget Energy. Consequently, PSE's common equity ratio dropped to 39.1 percent at September 30, 2004 from 40.5 percent at June 30, 2004. PSE's common equity ratio was 37.0 percent at September 30, 2003. The company expects PSE's common equity ratio to be above 40 percent by year-end 2004.

#### **Third quarter 2004 summary for InfrastruX Group (InfrastruX)**

- InfrastruX, the unregulated utility construction services subsidiary of Puget Energy, reported net income of \$1.6 million, or \$0.02 per diluted share, in the third quarter of 2004 net of minority interests, which matched results in the third of quarter 2003.
- InfrastruX's net income for the first nine months of 2004 was \$4.1 million or \$0.04 per diluted share, net of minority interest, as compared with \$0.9 million for the first nine months of 2003. InfrastruX's results in the first quarter of 2003 were adversely impacted by harsh weather conditions in the northeast region and in Texas, where InfrastruX has significant operations.

### **Puget Energy Third Quarter 2004 vs. Third Quarter 2003 EPS Reconciliation**

|  | <b>Cents per diluted share</b> |
|--|--------------------------------|
| Puget Energy Q3 2003 Reported Earnings                     | \$0.10                         |
| Federal tax benefit in 2003                                | (0.03)                         |
| Gain on corporate owned life insurance in 2003             | (0.02)                         |
| Increase in electric margin in 2004                        | 0.06                           |
| Lower interest expense & preferred stock dividends in 2004 | 0.03                           |
| Increase in depreciation expense in 2004                   | (0.02)                         |
| Less: All other variances, net                             | (0.01)                         |
| <b>Puget Energy Q3 2004 Earnings</b>                       | <b>\$0.11</b>                  |

### **PSE Regulatory Initiatives**

- Effective May 24, 2004, PSE's retail electric rates increased by approximately 3.2 percent, or \$44.1 million on an annualized basis, following approval by the Washington Utilities and Transportation Commission (WUTC) in PSE's power cost only rate case. The increase allows PSE to recover higher power costs incurred to serve its electric customers, including recovery of costs related to PSE's purchase of a 49.85 percent interest or approximately 124 megawatts in the Frederickson Power generating facility located near Tacoma, Washington for approximately \$81 million. The Federal Energy Regulatory Commission (FERC) also approved the acquisition of the Frederickson Power generating facility.
- In addition to approving increased retail electric rates, the WUTC issued separate orders on May 13, 2004 and June 7, 2004 which resolved certain outstanding issues related to past and potential future fuel cost disallowances for the Tenaska generating facility, as described in further detail in Puget Energy's August 5, 2004 Form 8-K and June 30, 2004 Form 10-Q filed with the SEC.
- PSE filed an electric and natural-gas general rate-increase proposal with the WUTC on April 5, 2004 to financially strengthen the utility as well as to enhance customer service and stabilize energy costs. The rate case proposes increases of 5.8 percent, or \$82.8 million annually, and 6.8 percent, or \$48.9 million annually for electric and natural gas customers, respectively. The WUTC has established a hearing schedule in the proceeding, which calls for a decision on PSE's request no later than the first quarter of 2005. PSE is in the process of preparing its rebuttal to opposing and intervenors' testimony filed on September 23, 2004. PSE is required to file its rebuttal testimony with the WUTC by November 3, 2004.
- Effective October 1, 2004, PSE's natural gas rates increased 17.6 percent reflecting an adjustment under PSE's Purchased Gas Adjustment (PGA) Mechanism to allow PSE to recover higher wholesale gas costs incurred to serve its firm and interruptible customers. PGA rate increases do not impact PSE earnings.

### **THIRD QUARTER 2004 EARNINGS PRESENTATION WEBCAST**

A management discussion of the third quarter results is scheduled for 2:15PM ET (11:15AM PT) on Tuesday, October 26, 2004. A live webcast of the presentation can be accessed through the Investors section at [www.pse.com](http://www.pse.com). The webcast will be archived and available for replay following the live broadcast through midnight (ET) on Thursday, November 25, 2004.

Puget Energy is an energy services holding company that conducts all of its operations through its subsidiaries, PSE and InfrastruX Group. PSE is a regulated utility company that generates,

purchases and sells electricity; and purchases, transports and sells natural gas. The service territory of PSE covers approximately 6,000 square miles, principally in the Puget Sound region of Washington state. InfrastruX specializes in contracting services to other gas and electric utilities primarily in the Midwest, Texas, and the south-central and eastern United States regions.

*CAUTIONARY STATEMENT: Certain statements contained in this press release are “forward-looking statements” within the meaning of the Private Securities Litigation Reform Act of 1995, among which include earnings guidance for the year-end 2004. Forward-looking statements are based on the opinions and estimates of management at the time the statements are made and are subject to certain risks and uncertainties that could cause actual results to differ materially from those anticipated in the forward-looking statements. Factors that could affect actual results include, among others, governmental policies and regulatory actions, including those of the WUTC, and weather conditions. More information about these and other factors that potentially could affect the company’s financial results is included in Puget Energy’s and PSE’s most recent annual report on Form 10-K, quarterly report on Form 10-Q and in their other public filings filed with the Securities and Exchange Commission. Except as required by law, Puget Energy and PSE undertake no obligation to update any forward-looking statements.*

###

# **PUGET ENERGY -- SUMMARY INCOME STATEMENT**

(In thousands, except per-share amounts)

|   | Unaudited<br>Three months ended 9/30 <sup>1</sup> |            | Unaudited<br>Nine months ended 9/30 <sup>1</sup> |              |
|---|---|------------|--|--------------|
|   | 2004  | 2003       | 2004   | 2003         |
| <b>Operating revenues</b>   |   |            |  |              |
| Electric <sup>2</sup>   | \$ 322,669  | \$ 318,161 | \$ 1,018,256                                     | \$ 1,014,234 |
| Gas   | 89,432  | 78,171     | 484,603  | 382,706      |
| Non-utility construction services   | 99,925  | 93,142     | 267,496  | 256,162      |
| Other   | 2,925   | 784        | 4,005  | 1,853        |
| Total operating revenues  | 514,951   | 490,258    | 1,774,360  | 1,654,955    |
| <b>Operating expenses</b>   |   |            |  |              |
| Purchased electricity <sup>2</sup>  | 147,589   | 149,628    | 517,803  | 512,542      |
| Residential exchange  | (34,014)  | (32,894)   | (123,799)  | (122,550)    |
| Purchased gas   | 44,574  | 35,469     | 270,683  | 179,795      |
| Electric generation fuel  | 25,130  | 21,252     | 60,132   | 47,415       |
| Unrealized (gain) loss on derivative instruments                                | 1,894   | 905        | (1,042)  | 383          |
| Utility operations & maintenance  | 67,093  | 67,682     | 214,149  | 211,632      |
| Other operations & maintenance  | 87,361  | 81,435     | 232,908  | 229,072      |
| Depreciation & amortization   | 62,204  | 59,159     | 183,614  | 176,424      |
| Conservation amortization   | 4,747   | 9,897      | 17,746   | 23,914       |
| Taxes other than income taxes   | 46,024  | 43,176     | 159,138  | 147,787      |
| Income taxes  | 8,524   | 160        | 44,307   | 36,358       |
| Total operating expenses  | 461,126   | 435,869    | 1,575,639  | 1,442,772    |
| <b>Operating income</b>   | 53,825  | 54,389     | 198,721  | 212,183      |
| Other income (net of tax)   | 318   | 2,663      | 1,968  | 5,614        |
| <b>Income before interest charges &amp; minority interest</b>                   | 54,143  | 57,052     | 200,689  | 217,797      |
| <b>Interest charges</b>   |   |            |  |              |
| AFUDC   | (1,650)   | (1,034)    | (3,807)  | (2,352)      |
| Interest expense  | 44,484  | 45,879     | 133,310  | 140,843      |
| Mandatorily redeemable securities interest expense <sup>3</sup>                 | 23  | 1,048      | 68   | 1,048        |
| Total interest charges  | 42,857  | 45,893     | 129,571  | 139,539      |
| Minority interest   | 162   | 156        | 408  | 106          |
| <b>Net income before cumulative effect of accounting change</b>                 | 11,124  | 11,003     | 70,710   | 78,152       |
| SFAS-143 transition adjustment loss (net of tax)                                | ---   | ---        | ---  | 169          |
| <b>Net Income</b>   | 11,124  | 11,003     | 70,710   | 77,983       |
| Less preferred stock dividend accruals <sup>3</sup>                             | ---   | 1,118      | ---  | 4,779        |
| <b>Income for common stock</b>  | \$ 11,124   | \$ 9,885   | \$ 70,710  | \$ 73,204    |
| <b>Common shares outstanding</b>  | 99,580  | 94,125     | 99,373   | 93,930       |
| <b>Diluted shares outstanding</b>   | 100,043   | 94,635     | 99,836   | 94,440       |
| Basic earnings per common share before cumulative effect of accounting change   | \$ 0.11   | \$ 0.10    | \$ 0.71  | \$ 0.78      |
| Cumulative effect of accounting change  | ---   | ---        | ---  | ---          |
| <b>Basic earnings per common share</b>  | \$ 0.11   | \$ 0.10    | \$ 0.71  | \$ 0.78      |
| Diluted earnings per common share before cumulative effect of accounting change | \$ 0.11   | \$ 0.10    | \$ 0.71  | \$ 0.77      |
| Cumulative effect of accounting change  | ---   | ---        | ---  | ---          |
| <b>Diluted earnings per common share <sup>4</sup></b>                           | \$ 0.11   | \$ 0.10    | \$ 0.71  | \$ 0.77      |

<sup>1</sup> Partial-year results may not accurately predict full-year performance, as earnings are significantly affected by weather.

<sup>2</sup> Effective January 1, 2004, non-trading derivative instruments meeting Emerging Issues Task Force Issue No. 03-11 must be shown net in the income statement. Previous year amounts have been reclassified to conform to the current presentation.

<sup>3</sup> Effective July 1, 2003, SFAS 150, "Accounting for Certain Financial Instruments with Characteristics of Both Liabilities and Equity," requires companies with equity that has characteristics of debt to classify their dividends as interest expense instead of as preferred stock dividends.

<sup>4</sup> Diluted earnings per common share include the dilutive effect of securities related to employee compensation plans.

## **PUGET SOUND ENERGY -- UTILITY OPERATING DATA**

|   | <b>Three months ended 9/30</b> |            | <b>Nine months ended 9/30</b> |             |
|---|--------------------------------|------------|-------------------------------|-------------|
|   | 2004                           | 2003       | 2004                          | 2003        |
| <b>Energy sales revenues (\$ in thousands; unaudited)</b> |                                |            |                               |             |
| <i>Electricity</i>  |                                |            |                               |             |
| Residential   | \$ 122,397                     | \$ 114,544 | \$ 459,058                    | \$ 442,275  |
| Commercial  | 143,711                        | 135,128    | 428,877                       | 411,231     |
| Industrial  | 22,165                         | 21,465     | 65,318                        | 66,306      |
| Other retail sales, including change in unbilled          | 5,379                          | 8,175      | (11,199)                      | (7,090)     |
| Subtotal, retail sales                                    | 293,652                        | 279,312    | 942,054                       | 912,722     |
| Transportation, including change in unbilled              | 2,728                          | 2,618      | 7,342                         | 9,229       |
| Sales to other utilities & marketers <sup>1</sup>         | 16,558                         | 26,833     | 38,793                        | 67,352      |
| Other <sup>2</sup>  | 9,731                          | 9,398      | 30,067                        | 24,931      |
| Total electricity sales                                   | 322,669                        | 318,161    | 1,018,256                     | 1,014,234   |
| <i>Gas</i>  |                                |            |                               |             |
| Residential   | 47,100                         | 41,281     | 295,381                       | 236,672     |
| Commercial  | 29,046                         | 24,599     | 144,155                       | 108,135     |
| Industrial  | 6,864                          | 5,996      | 25,436                        | 19,153      |
| Subtotal, retail sales                                    | 83,010                         | 71,876     | 464,972                       | 363,960     |
| Transportation  | 3,133                          | 3,643      | 9,679                         | 10,503      |
| Other   | 3,289                          | 2,652      | 9,952                         | 8,243       |
| Total gas sales   | 89,432                         | 78,171     | 484,603                       | 382,706     |
| Total energy sales revenues                               | \$ 412,101                     | \$ 396,332 | \$ 1,502,859                  | \$1,396,940 |
| <b>Energy sales volumes (Unaudited)</b>                   |                                |            |                               |             |
| <i>Electricity (in mWh)</i>                               |                                |            |                               |             |
| Residential   | 1,930,772                      | 1,854,841  | 7,367,917                     | 7,180,292   |
| Commercial  | 2,146,246                      | 2,058,314  | 6,315,736                     | 6,100,560   |
| Industrial  | 351,834                        | 341,076    | 1,008,459                     | 1,030,225   |
| Other, including change in unbilled                       | 33,569                         | 73,560     | (269,806)                     | (186,586)   |
| Subtotal, retail sales                                    | 4,462,421                      | 4,327,791  | 14,422,306                    | 14,124,491  |
| Transportation, including change in unbilled              | 530,204                        | 521,252    | 1,473,620                     | 1,521,366   |
| Sales to other utilities & marketers                      | 379,280                        | 624,044    | 930,570                       | 1,741,305   |
| Total mWh   | 5,371,905                      | 5,473,087  | 16,826,496                    | 17,387,162  |
| <i>Gas (in 000's of therms)</i>                           |                                |            |                               |             |
| Residential   | 43,403                         | 42,353     | 315,128                       | 315,033     |
| Commercial  | 35,067                         | 34,139     | 182,749                       | 177,915     |
| Industrial  | 9,206                          | 9,458      | 34,142                        | 32,968      |
| Transportation  | 45,238                         | 46,152     | 148,834                       | 155,284     |
| Total gas volumes   | 132,914                        | 132,102    | 680,853                       | 681,200     |
| <b>Margins <sup>3</sup> (\$ in thousands; unaudited)</b>  |                                |            |                               |             |
| Electric  | \$ 149,271                     | \$ 139,610 | \$ 451,997                    | \$ 458,536  |
| Gas   | 34,349                         | 33,606     | 163,035                       | 161,400     |
| <b>Customers served <sup>4</sup> (Unaudited)</b>          |                                |            |                               |             |
| <i>Electricity</i>  |                                |            |                               |             |
| Residential   | 878,208                        | 856,801    | 871,422                       | 851,994     |
| Commercial  | 109,952                        | 109,403    | 109,447                       | 108,118     |
| Industrial  | 3,939                          | 3,947      | 3,957                         | 3,947       |
| Other   | 2,233                          | 2,084      | 2,163                         | 2,048       |
| Transportation  | 17                             | 16         | 17                            | 16          |
| Total electricity customers                               | 994,349                        | 972,251    | 987,006                       | 966,123     |
| <i>Gas</i>  |                                |            |                               |             |
| Residential   | 608,873                        | 585,947    | 602,085                       | 580,704     |
| Commercial  | 49,267                         | 47,488     | 48,712                        | 47,244      |
| Industrial  | 2,689                          | 2,709      | 2,712                         | 2,721       |
| Transportation  | 129                            | 134        | 129                           | 135         |
| Total gas customers                                       | 660,958                        | 636,278    | 653,638                       | 630,804     |
| <b>Weather (Unaudited)</b>                                |                                |            |                               |             |
| Actual heating degree days                                | 219                            | 135        | 2,779                         | 2,832       |
| Normal heating degree days <sup>5</sup>                   | 238                            | 238        | 3,089                         | 3,068       |

<sup>1</sup> Effective January 1, 2004, non-trading derivative instruments meeting Emerging Issues Task Force Issue No. 03-11 must be shown net in the income statement. Previous year amounts have been reclassified to conform to the current presentation.

<sup>2</sup> Includes Conservation Trust collection and sales of non-core gas supplies. As of the third quarter 2003 the Conservation Trust payments to bondholders are no longer shown as a reduction in revenue but as an expense due to the consolidation of the Conservation Trust onto PSE's books beginning July 1, 2003. There is no impact on net income.

<sup>3</sup> Electric margin is electric sales to retail and transportation customers less the cost of generating and purchasing electric energy sold to customers, including transmission costs, to bring electric energy to PSE's service territory. Gas margin is gas sales to retail and transportation customers less the cost of gas purchased, including gas transportation costs, to bring gas to PSE's service

territory.

<sup>4</sup> Quarterly data represents average served during September.

<sup>5</sup> Seattle-Tacoma Airport statistics reported by NOAA which are based on a 30-year average, 1971-2000. Heating degree days measure how far the daily average temperature falls below 65 degrees. Heating degree days in 2004 are adjusted for leap year by adding the February 28th heating degree day amount.



## **PUGET ENERGY -- SEGMENT RESULTS**

(In thousands)

| <b>Three months ended 9/30/04 (Unaudited)</b> | <b>Regulated<br/>Utility<br/>Operations</b> | <b>InfrastruX</b> | <b>Other<sup>1</sup></b> | <b>Puget<br/>Energy<br/>Total</b> |
|---|---|-------------------|--------------------------|-----------------------------------|
| Revenues                                      | \$ 412,101                                  | \$ 99,925         | \$ 2,925                 | \$ 514,951                        |
| Depreciation and amortization                 | 57,534                                      | 4,606             | 64                       | 62,204                            |
| Income taxes                                  | 6,254                                       | 1,567             | 703                      | 8,524                             |
| Operating income                              | 48,738                                      | 3,607             | 1,480                    | 53,825                            |
| Interest charges                              | 41,072                                      | 1,730             | 55                       | 42,857                            |
| Minority interest                             | --  | 162               | --                       | 162                               |
| Net income                                    | 8,126                                       | 1,677             | 1,321                    | 11,124                            |
| Goodwill, net at 9/30/04                      | \$ --                                       | \$ 133,069        | \$ --                    | \$ 133,069                        |
| Total assets at 9/30/04                       | 5,409,049                                   | 366,462           | 69,901                   | 5,845,412                         |

### **Three months ended 9/30/03 (Unaudited)**

|                               |            |           |        |            |
|-------------------------------|------------|-----------|--------|------------|
| Revenues                      | \$ 396,332 | \$ 93,142 | \$ 784 | \$ 490,258 |
| Depreciation and amortization | 54,881     | 4,216     | 62     | 59,159     |
| Income taxes                  | (1,260)    | 1,492     | (72)   | 160        |
| Operating income              | 51,081     | 3,390     | (82)   | 54,389     |
| Interest charges              | 44,178     | 1,662     | 53     | 45,893     |
| Minority interest             | --         | 156       | --     | 156        |
| Net income                    | 9,396      | 1,616     | (9)    | 11,003     |

### **Nine months ended 9/30/04 (Unaudited)**

|                               |              |            |          |              |
|-------------------------------|--------------|------------|----------|--------------|
| Revenues                      | \$ 1,502,859 | \$ 267,496 | \$ 4,005 | \$ 1,774,360 |
| Depreciation and amortization | 169,845      | 13,577     | 192      | 183,614      |
| Income taxes                  | 40,153       | 3,685      | 469      | 44,307       |
| Operating income              | 188,148      | 9,186      | 1,387    | 198,721      |
| Interest charges              | 124,900      | 4,514      | 157      | 129,571      |
| Minority interest             | --           | 408        | --       | 408          |
| Net income                    | 65,347       | 4,237      | 1,126    | 70,710       |

### **Nine months ended 9/30/03 (Unaudited)**

|                               |              |            |          |              |
|-------------------------------|--------------|------------|----------|--------------|
| Revenues                      | \$ 1,396,940 | \$ 256,162 | \$ 1,853 | \$ 1,654,955 |
| Depreciation and amortization | 164,074      | 12,176     | 174      | 176,424      |
| Income taxes                  | 35,528       | 964        | (134)    | 36,358       |
| Operating income              | 206,856      | 5,236      | 91       | 212,183      |
| Interest charges              | 135,349      | 4,119      | 71       | 139,539      |
| Minority interest             | --           | 106        | --       | 106          |
| Net income                    | 74,939       | 1,007      | 2,037    | 77,983       |

|                           |           |            |        |            |
|---------------------------|-----------|------------|--------|------------|
| Goodwill, net at 12/31/03 | \$ --     | \$ 133,302 | \$ --  | \$ 133,302 |
| Total assets at 12/31/03  | 5,257,157 | 342,332    | 75,196 | 5,674,685  |

## **PUGET SOUND ENERGY - CAPITALIZATION<sup>2</sup>**

| (In thousands)  | (Unaudited)              |        |                         |        |
|---|--------------------------|--------|-------------------------|--------|
|   | At September 30,<br>2004 |        | At December 31,<br>2003 |        |
|   | Amount                   | %      | Amount                  | %      |
| Junior subordinated debentures of the corporation payable to a subsidiary trust holding mandatorily redeemable preferred securities | \$ 280,250               | 7.0%   | \$ 280,250              | 7.2%   |
| Mandatorily redeemable preferred stock and long-term debt, including current maturities   | 2,148,458                | 53.9%  | 2,054,894               | 52.8%  |
| Common equity   | 1,556,670                | 39.1%  | 1,555,469               | 40.0%  |
| Total capitalization including short-term debt  | \$ 3,985,378             | 100.0% | \$ 3,890,613            | 100.0% |

<sup>1</sup> Includes the non-regulated subsidiaries of Puget Sound Energy and miscellaneous holding company expenses. The principal non-regulated subsidiary of PSE is a real estate development company.

<sup>2</sup> At September 30, 2004 and December 31, 2003, Rainier Receivables, a wholly owned subsidiary of PSE, had sold \$61 million and \$111 million, respectively, in accounts receivable under the accounts receivable securitization program.

## **SIGNATURE**

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrants has duly caused this report to be signed on their behalf by the undersigned hereunto duly authorized.

**PUGET ENERGY, INC.**

**PUGET SOUND ENERGY, INC.**

/s/ James W. Eldredge

James W. Eldredge  
Corporate Secretary and  
Chief Accounting Officer

Date: October 22, 2004