UNITED STATES SECURITIES AND EXCHANGE COMMISSION
Washington, D. C. 20549

FORM 10-K/A

AMENDMENT NO. 1

[X] ANNUAL REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934

For the fiscal year ended June 30, 2002

OR

[ ] TRANSITION REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934

For the transition period from _______________ to _______________

Commission File number 0-14183

ENERGY WEST INCORPORATED
(Exact name of registrant as specified in its charter)

Montana	81-0141785
(State or other jurisdiction of incorporation or organization)	(I.R.S. Employer Identification No.)

1 First Avenue South, Great Falls, Mt.	59401
(Address of principal executive offices)	(Zip Code)

Registrant's telephone number, including area code (406)-791-7500
Securities to be registered pursuant to Section 12(b) of the Act:
None
Securities registered pursuant to Section 12(g) of the Act:
Title of each class
Common Stock - Par Value $.15

Indicate by check mark whether the registrant (1) has filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the registrant was required to file such reports), and (2) has been subject to such filing requirements for the past 90 days. Yes [X] No

Indicate by check mark if disclosure of delinquent filers pursuant to Item 405 of Regulation S-K (229.45 of this chapter) is not contained herein, and will not be contained, to the best of registrant's knowledge, in definitive proxy or information statements incorporated by reference in Part III of this Form 10-K or any amendment to this Form 10-K [ ].

The aggregate market value of the voting stock held by non-affiliates of the registrant as of September 25, 2002: Common Stock, $.15 Par Value - $20,222,060.

The number of shares outstanding of the issuer's classes of common stock as of September 25, 2002: Common Stock, $.15 Par Value - 2,573,734 shares.

Explanatory Note

Energy West Incorporated hereby amends Items 10, 11, 12 and 13 of Part III and Item 15 of Part IV of its Annual Report on Form 10-K, which was filed with the Securities and Exchange Commission on September 30, 2002.

PART III

Item 10 - Directors and Executive Officers of the Registrant

Board of Directors

E. W. 'Gene' Argo, (60), is proposed for the first time as a director. He is the President and General Manager of Midwest Energy, Inc., an electric cooperative in Hays, Kansas, in which capacity he has served since 1992.

Edward J. Bernica, (53), has been a Director, President and Chief Executive Officer of the Company since September 2001. Mr. Bernica served as Executive Vice President, Chief Operating Officer and Chief Financial Officer for the Company from 1999 to September 2001. From 1994 to 1999, he served the Company as Vice President and Chief Financial Officer.

Andrew Davidson, (35), has been a Director of the Company since 1999. He has been Vice President and Portfolio Manager for Davidson Investment Advisors and a Financial Consultant for D.A. Davidson & Company since 1993.

David A. Flitner, (69), has been a Director of the Company since 1988. He has been the owner of the Flitner Ranch and Hideout Adventures, Inc. a recreational enterprise since 1994.

G. Montgomery Mitchell, (74), has been a Director of the Company since 1984, and has served as Chairman of the Board of Directors since 1984. Mr. Mitchell was Senior Vice President and Director of Stone and Webster Management Consultants, Inc. from August 1980 until his retirement in 1993. Mr. Mitchell is also a director of Energy South, Inc.

Terry M. Palmer, (58), has been a partner in the accounting firm Ernst & Young LLP since 1979. He has announced his retirement from that firm effective October 31, 2002.

George D. Ruff, (65), has been a Director of the Company since November 1996. Mr. Ruff served as Vice President of Montana Operations for US West from June of 1983 until his retirement in 1997.

Richard J. Schulte, (62), has been a Director of the Company since 1997. Mr. Schulte has been a principal in Schulte Associates LLC, a consulting firm providing management, marketing, e-commerce and organizational services to energy related businesses since 1998. Mr. Schulte also operates a home repair and construction company, a sole proprietorship doing business as LDDI. He also serves as Chairman of the Board of Directors for American Society for Testing and Materials (ASTM International). Mr. Schulte was President and CEO of International Approval Services, Inc. from 1993 until 1998.

Information Concerning Directors Not Continuing in Office:

Thomas N. McGowen, Jr., (75), has been a Director of the Company since 1978. Mr. McGowen is a retired attorney and is past President and Chairman of the Board of Pabst Brewing Company. Mr. McGowen has chosen not to stand for re-election to the Board of Directors.

Dean South, (60), has been a director of the Company since 1996. He currently ranches north of Helena, Montana. Mr. South retired as Vice President of Western Operation for Heritage Propane Corporation in 1991. He served as President and Chief Operating Officer of Louis Dreyfus Propane Corporation from 1986 until 1989 and President of Northern Energy Company from 1981 until they merged with Louis Dreyfus in 1986. He has accepted an offer of employment from the Company and as a result has decided not to stand for re-election to the Board of Directors.

Executive Officers

The following table sets forth the names and ages of, and the positions and offices within the Company presently held by, the executive officers of the Company:

Name	Age	Position
Edward J. Bernica	53	President and Chief Executive Officer
Sheila M. Rice	55	Vice President and Corporate Administrator
John C. Allen	51	General Counsel, Vice-President and Secretary
Tim A. Good	57	Vice-President and Manager of Natural Gas Operations
Douglas R. Mann	55	Vice-President and Manager of Energy West Propane Operations
JoAnn S. Hogan	36	Assistant Vice-President and Treasurer
Robert B. Mease	55	Assistant Vice-President and Controller

Edward J. Bernica was appointed President and Chief Executive Officer on September 17, 2001. From March 1999 until September 17, 2001, he was Executive Vice-President, Chief Operating Officer and Chief Financial Officer of the Company. He joined the Company in November 1994, as Vice-President and Chief Financial Officer.

Sheila M. Rice has been Vice-President of Energy West Incorporated and Corporate Administrator since October of 2001. She was Vice President of Marketing from 1998 to 2001 and was Vice President and Division Manager of Energy West Montana from 1993 until 1998.

John C. Allen has been General Counsel and Vice-President of the Company since 1992.

Tim A. Good has been Vice-President of the Company and Manager of the Company's Natural Gas Operations since July 1, 2000. He served as Vice President and Division Manager of the EWW Division from 1988 to July 1, 2000.

Douglas R. Mann has been Vice-President and Manager of Energy West Propane, Inc. since July 1, 2000. From February, 1999 until July 1, 2000, he served as Vice-President and Manager of the EWA Division. From 1995 until July 1, 1999, he served as Assistant Vice-President and Manager of the Arizona Division.

JoAnn S. Hogan has been Assistant Vice-President and Treasurer of the Company since January 2002. She served as Controller from 2000 to 2002. From 1995 to 2000, she served in various financial capacities for the Company including assistant controller and tax manager.

Robert B. Mease has been Assistant Vice-President and Controller of the Company since joining the Company in February 2002. From October 2000 to February 2002, he served as a business consultant with Junkermier, Clark, Campanella & Stevens, a public accounting firm. From 1998 to 2000 he was Vice-President and CFO of TMC Sales, a steel manufacturer and wholesale distributor located in Seattle, Washington. From 1994 to 1998, he was Vice-President of Finance for American Agri-Technology, located in Great Falls, Montana.

Section 16(a) Beneficial Ownership Reporting Compliance

Section 16(a) of the Securities Exchange Act of 1934 requires the Corporation's directors, executive officers and persons who own more than ten percent of the Corporation's common stock to file reports of ownership and changes in ownership with the Securities and Exchange Commission and the National Association of Securities Dealers (NASD). Such persons are also required to furnish the Corporation with copies of all such reports. Based solely on its review of the copies of such reports received by the Corporation, the Corporation believes that its directors and executive officers filed all required reports during or with respect to the fiscal year ending June 30, 2002 on a timely basis with the exception of Mr. McGowen who filed a late Form 4 on December 6, 2001, reporting the sale of 500 shares of Common Stock on October 18, 2001 and the sale of 1,000 shares of Common Stock on October 15, 2001, and a late Form 4 on August 10, 2002, reporting the sale of 1,000 shares of Common Stock on February 14, 2002.

Item 11. - Executive Compensation

Compensation Committee Report On Executive Compensation

The Compensation Committee of the Board of Directors (the "Committee") reviews each salary adjustment for the Company's officers and recommends those adjustments to the full board. The Committee also provides recommendations to the full Board regarding the structure of incentive compensation including contributions to the Company's Annual Management Incentive Plan, the Company's Long Term Incentive Plan, the Company's Incentive Stock Option Plan, as well as the Employee Stock Ownership Plan (ESOP). It also provides recommendations regarding Director compensation.

The Committee's objectives are as follows:

1. The Committee seeks to attract and retain the necessary management talent to successfully lead the Company. The Committee believes it must provide a compensation package that is competitive in the marketplace with other comparable companies.

2. The Committee encourages decision-making that enhances shareholder value. The Committee believes that this objective is met by linking executive pay to corporate performance.

The Compensation Committee believes that the various compensation plans it employs achieve the above stated objectives. The plans just referred to are summarized below. Total compensation for executive officers is determined by marketplace survey data, Company performance and individual performance. A control point and a salary range are established for each executive based on market information of companies in the gas utility industry. Each executive receives a base salary and annual incentive award which, when combined, place the executive within the compensation range for the position. The amount of the incentive award varies based upon the Company's performance. Incentive awards have traditionally ranged from 0% to 85% of base salary.

The Annual Management Incentive Plan in place during the fiscal year provided for the payment of a cash bonus depending on two criteria, earnings per share relative to a predetermined target and achieving a predetermined Economic Value Added (EVA) target. Incentives awarded under this plan increase as the Company's performance, as measured by these two criteria, improves. In fiscal year 2002, no payments were made to the CEO or other executive officers since the targets established by the Management Incentive Plan were not met. In June of 2002, the Committee amended the Management Incentive Plan to provide for awards to executive officers of up to 15% of base salaries to executive officers if the Company successfully satisfies the earnings per share target established by the Board. The plan also permits for the payment of additional sums of incentives if the target is exceeded.

Executive officers also receive up to 5% of their base salaries upon completion of certain objectives that support the Company's Balanced Goal Card objectives. During the fiscal year each executive officer received approximately 5% of his base salary as a result of this incentive.

The Energy West Long Term Incentive Plan was adopted in 1999. It has established a targeted return of 50% to the Shareholder over the course of a three year period beginning in fiscal year 2000. The Plan requires the achievement of both annual earnings per share targets as well as an increase in shareholder return before any payment under the plan is earned. In the Fiscal Year ended 2001, $216,306 was earned by plan participants. This payment was made as a result of the accomplishment of financial results in fiscal year 2001. A total pool of $600,000 was available for distribution to participants over the entire three year period. The financial targets required by the plan were not met in fiscal year 2002 and no payments under this plan were earned in fiscal year 2002 and the plan has expired according to its terms.

In September 1999, the Company adopted a Change of Control Severance Plan that requires severance payments to employees whose employment is terminated as a result of a change of control. This plan covers executive officers as well as most other employees of the Company. The Plan requires payment of two weeks of base salary for every year of service with a minimum payment of three months and a maximum of one year of base salary for officers of the Company.

In August 2000, the Board adopted a Retention Bonus Plan under which $1.5 million dollars was authorized by the Board of Directors for allocation to key employees, including the named executive officers who would be paid a cash incentive for continued employment if the Company became involved in a potential change of control negotiation with a third party.

Chief Executive Officer Compensation

Compensation for the Chief Executive Officer is accomplished through the same combination of base salary, annual incentive aware and long term plans as just discussed with respect to executive officers of the Company, with one exception. When Mr. Geske served as President and Chief Executive Officer, the Board instituted a Deferred Compensation Plan for the CEO. That plan paid Mr. Geske certain amounts calculated by total return to the shareholder (share price appreciation and dividend payments). The plan paid the incentive earned under this plan into an escrow account on Mr. Geske's behalf. Mr. Geske became eligible to receive the amount escrowed three years after it was earned. In the fall of 2001, Mr. Geske retired from his position and as part of a separation agreement received the amounts earned in fiscal year 2001 without waiting the three years required by the Plan. The Board of Directors also authorized the payment of $50,000 to Mr. Geske as part of the separation agreement.

Mr. Bernica was promoted to President and Chief Executive Officer in the fall of 2001. His compensation is determined under the same mix of base salary and incentive plans as are other executive officers of the Company. In fiscal year 2002, Mr. Bernica received $4,299 for the achievement of his Balanced Goal Card objectives. As indicated above, no payment in fiscal year 2002 was earned under either of the other two incentive plans

The foregoing report is furnished by the Compensation Committee:

Thomas N. McGowen, Jr., Chairman; David A. Flitner, George D. Ruff

The following table sets forth the annual and long-term compensation of the Chief Executive Officer and other named executive officers of the Company earning compensation in excess of $100,000 in the fiscal year.

Summary Compensation Table

Annual Compensation				Long Term Compensation	
Name and Principal Position	**Year**	**Salary**	**Bonus**	**LTIP Payouts**	**All Other Compensation**
Larry D. Geske, Former President & CEO	2002	$ 35,497	$ 0	$ 0	$ 50,390
	2001	119,315	63,745	129,114	20,119
	2000	117,122	0	0	16,854

Edward Bernica, President & CEO	2002	$ 111,099	$ 5,847	$ 0	$ 24,722
	2001	107,458	62,201	28,841	16,921
	2000	104,836	0	0	14,825
Tim Good, VP Natural Gas Operations	2002	$ 100,604	$ 5,030	$ 0	$ 21,302
	2001	96,293	55,859	18,026	17,051
	2000	94,041	0	0	13,807

Aggregated Option/SAR Exercises in Last Fiscal Year and FY-End Option /SAR Values

	Shares Acquired on Exercise	Value Realized	Number of Securities Underlying Unexercised Options at Fiscal Year End ((#)		Value of Unexercised In-the-Money Options at Year End ($)	
Name	(#)	($)	Exercisable	Unexercisable	Exercisable	Unexercisable
Edward Bernica	5,000	$14,750	3,856	964	0	0
John Allen	5,000	$15,350	-	-	-	-
Larry Geske	10,000	$28,300	-	-	-	-

Director Compensation

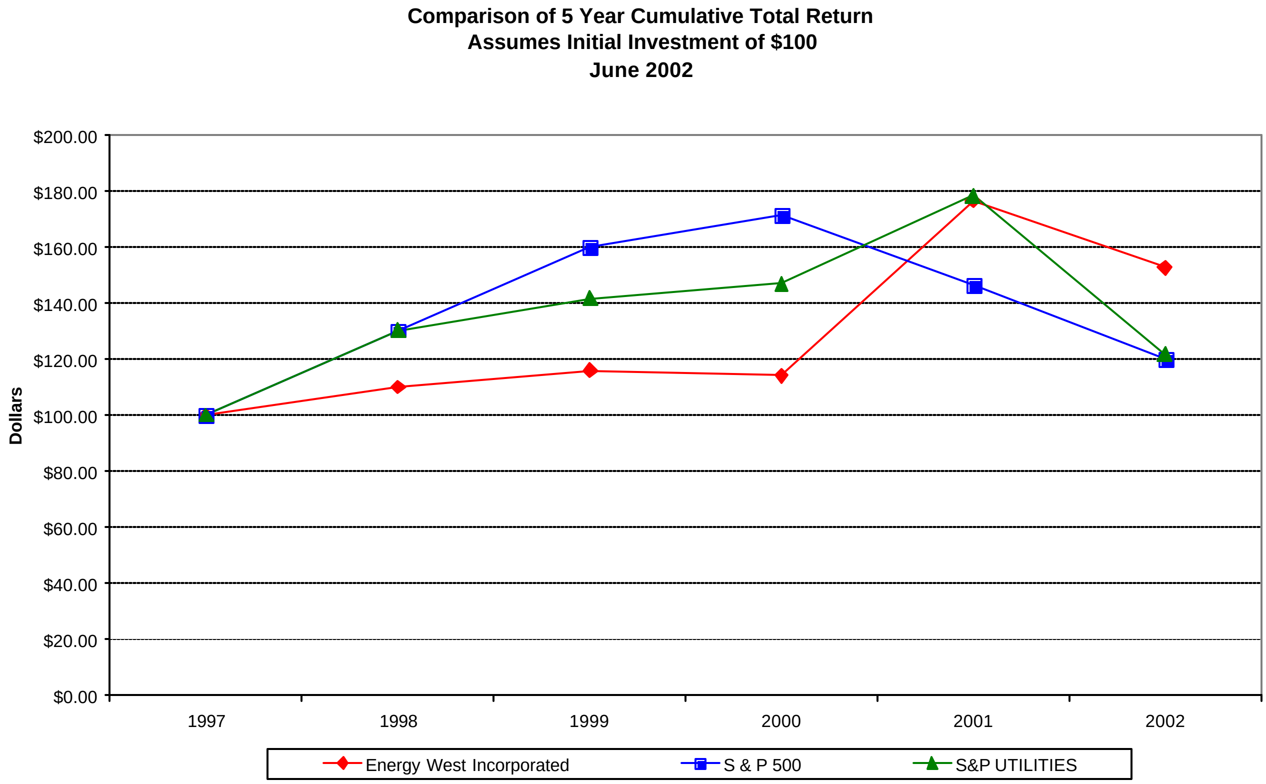
The Company paid its outside directors an annual retainer of $4,000 per year, $1,250 per Board meeting, $450 per Committee meeting held on a different day from a full Board meeting and $250 for each Committee meeting held on the same day as a full Board meeting. For Board or Committee meetings held by telephone conference, the rate is one half the regular rate indicated.

The directors have the option under the Deferred Compensation Plan for Directors to receive their compensation in the form of stock, cash, or in the form of deferred stock equivalents. In addition to the annual retainer and meeting fees, each Director may receive an annual award of Company Common Stock pursuant to the Deferred Compensation Plan for Directors. Incentive awards are paid in the form of Common Stock. The amount of Common Stock awarded is determined by an amount equal to a percentage of Director's compensation equivalent to the percentage of compensation paid to the Chief Executive Officer under the Management Incentive Plan. For example, if the Chief Executive Officer is paid an incentive under the Management Incentive Plan of 30%, that same 30% would be applied to the total compensation paid to each director during the fiscal year to arrive at a dollar amount. Those incentive dollars would then be utilized to purchase Company Common Stock on behalf of each director. Incentives associated with fiscal year 2002 did not result in the distribution of any shares of stock since no payout was made to the CEO under the Management Incentive Plan.

In addition any director residing in the Company's service territory is entitled to a 50% discount for the energy provided in the Director's residence by the Company. In 2002, the only director receiving this benefit was Mr. Andrew Davidson**.**

Performance of the Company's Common Stock

The following graph sets forth the cumulative total shareholder return (assuming reinvestment of dividends) to shareholders of Energy West Incorporated during the five year period ended June 30, 2002, as well as an overall stock market index (S&P 500 Index) and the peer group index (S&P Utility Index).



Item 12. - Security Ownership of Certain Beneficial Owners and Management

The following table sets forth certain information regarding the beneficial ownership of the Common Stock of the Company on or about October 1, 2002 (i) by each shareholder who is known by the Company to own beneficially more than 5% of the outstanding Common Stock, (ii) by each director, and (iii) by all executive officers and directors as a group. Each beneficial owner has sole voting and investment power unless otherwise indicated.

Name of Beneficial Owner	Number of Shares Beneficially Owned	Percent of Ownership
Ian and Nancy Davidson #8 3 Street North, Great Falls MT	357,083 (a)	13.8 %
Andrew Davidson	18,286	*
David Flitner	5,984	*
Thomas N. McGowen Jr	1,692	*
G. Montgomery Mitchell	14,072	*
George Ruff	10,261	*
Richard Schulte	8,897	*
Dean South	2,218	*
Edward Bernica	12,788 (b)	*
Tim Good	23,171 (c)	*
Larry Geske	125,258 (d)	4.8%
All Directors and Officers as a group (14 in number)	282,380 (e)	11%

* Less than 1 %

(a) Shares shown as owned by Ian Davidson are owned in joint tenancy with rights of survivorship, Mr. and Mrs. Davidson have sole power to vote and to dispose of the shares. This information is provided in reliance on the Form 4 filed by Mr. Davidson dated September 4, 2002.

(b) Amounts include 3,856 exercisable stock options to purchase Common Stock.

(c) Amounts include 3,200 exercisable stock options to purchase Common Stock.

(d) Shares shown as owned by Mr. Geske are those reported to the Company in the most recent Form 4 available to the Company, dated December 2001.

(e) Includes 13,936 exercisable stock options to purchase Common Stock.

Equity Compensation Plan Information

Plan category	Number of securities to be issued upon exercise of outstanding options, warrants and rights.	Weighted-average exercise price of outstanding options, warrants and rights.	Number of securities remaining available for future issuance under equity compensation plans (excluding securities reflected in column (a))
	(a)	(b)	(c)
Equity compensation plans approved by security holders	62,276 shares	$9.25 per share	82,564 shares
Equity compensation plan not approved by security holders	None	Not Applicable	Not Applicable
TOTAL	62,276 shares	$9.25 per share	82,564 shares

On October 12, 2001, the Company issued a total of 4,332.751 shares of its Common Stock to four members of the Company's Board of Directors in lieu of cash payments due such directors under the Company's Long Term Incentive Plan. The shares were issued at a price of $11.45 per share, or an aggregate of $49,610. Neither the Long Term Incentive Plan nor the issuance of shares thereunder have been approved by the shareholders. The Company does not anticipate future issuances of Stock in lieu of cash payments under the Long Term Incentive Plan.

Item 13 - Certain Relationships and Related Transactions

There are no transactions with management or others, or business relationships with others, that require disclosure under Item 404 of Regulation S-K.

Item 15 - Exhibits, Financial Statement Schedules and Reports on Form 8-K

(a) 1. Financial Statements included in Part II, Item 8 (these items were filed with the Company's Form 10-K filed on September 30, 2002):

Report of Independent Auditors
Consolidated Balance Sheets
Consolidated Statements of Income
Consolidated Statements of Stockholders' Equity
Consolidated Statements of Cash Flows
Notes to Consolidated Financial Statements

2. Financial Statement Schedules included in Item 15(d):

Schedule II - Valuation and Qualifying Accounts

All other schedules are omitted because they are not applicable or the required information is shown in the financial statements or notes thereto.

3. The Exhibits required to be filed by Item 601 of Regulation S-K are listed under the heading "Exhibit Index," below.

(b) None.

(c) EXHIBITS. The Exhibits required to be filed by Item 601 of Regulation S-K are listed under the heading "Exhibit Index," below.

(d) SCHEDULE II

VALUATION AND QUALIFYING ACCOUNTS

ENERGY WEST INC.

JUNE 30, 2002

Description	Balance At Beginning of Period	Charged to Costs & Expenses	Write-Offs Net of Recoveries	Balance at End of Period
ALLOWANCE FOR UNCOLLECTABLE ACCOUNTS				
Year Ended June 30, 2000	$ 84,538	$104,132	$(100,671)	$ 87,999
Year Ended June 30, 2001	$ 87,999	$169,785	$(53,214)	$204,570
Year Ended June 30, 2002	$204,570	$ 59,506	$(109,825)	$154,251

SIGNATURES

Pursuant to the requirements of Section 13 or 15 (d) of the Securities Exchange Act of 1934, the Registrant has duly caused this report to be signed on its behalf by the undersigned, thereunto duly authorized.

Date: November 25, 2002

ENERGY WEST INCORPORATED

/s/ Edward J. Bernica

Edward J. Bernica, President and Chief Executive Officer (principal executive officer)

CERTIFICATIONS

I, Edward J. Bernica, certify that:

1. I have reviewed this amended annual report on Form 10-K/A of Energy West Incorporated.

2. Based on my knowledge, this amended annual report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this amended annual report; and

Date: November 25, 2002

/s/ Edward J. Bernica
Edward J. Bernica
President and Chief Executive Officer
(principal executive officer)

I, Robert B. Mease, certify that:

1. I have reviewed this amended annual report on Form 10-K/A of Energy West Incorporated.

2. Based on my knowledge, this amended annual report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this amended annual report; and

Date: November 25, 2002

/s/ Robert B. Mease
Robert B. Mease
Assistant Vice-President & Controller
(principal financial officer)

EXHIBIT INDEX

3.1 Restated Articles of Incorporation of the Company, as amended to date (incorporated by reference to Exhibit 3.1 on Form 10-K/A for the fiscal year ended June 30, 1996, filed with the Commission on July 9, 1997).

3.2 Bylaws of the Company, as amended to date (filed herewith).

4.1 Form of Indenture (including form of Note) relating to the Company's Series 1993 Notes (incorporated by reference to Exhibit 4.1 to the Company's Registration Statement on Form S-2, File No. 33-62680).

4.2 Loan Agreement, dated as of September 1, 1992, relating to the Company's Series 1992A and Series 1992B Industrial Development Revenue Bonds (incorporated by reference to Exhibit 4.2 to the Company's Registration Statement on Form S-2, File No. 33-62680).

10.1 Replacement Credit Agreement dated as of February 8, 2001, by and between the Company, Energy West Resources, Inc., Energy West Development, Inc., Energy West Propane, Inc. and Wells Fargo Bank Montana, National Association, successor in interest to Norwest Bank Great Falls, National Association (filed herewith).

10.2 Amendment dated August 30, 2001 to Replacement Credit Agreement dated as of February 8, 2001, by and between the Company, Energy West Resources, Inc., Energy West Development, Inc., Energy West Propane, Inc. and Wells Fargo Bank Montana, National Association, successor in interest to Norwest Bank Great Falls, National Association (filed herewith).

10.3 Second Amendment dated May 23, 2002 to Replacement Credit Agreement dated as of February 8, 2001, by and between the Company, Energy West Resources, Inc., Energy West Development, Inc., Energy West Propane, Inc. and Wells Fargo Bank Montana, National Association, successor in interest to Norwest Bank Great Falls, National Association (filed herewith).

10.4 Credit Agreement dated as of February 12, 1997, by and between the Company and First Bank Montana, National Association (incorporated by reference to Exhibit 10.5 on Form 10-K/A for the fiscal year ended June 30, 1996, filed with the Commission on July 9, 1997).

10.5 First Amendment dated March 5, 1998 to the Credit Agreement dated as of February 12, 1997, by and between the Company and First Bank Montana, National Association (filed herewith).

10.6 Second Amendment dated March 16, 1998 to the Credit Agreement dated as of February 12, 1997, by and between the Company and First Bank Montana, National Association (filed herewith).

10.7 Third Amendment dated January 21, 1999 to the Credit Agreement dated as of February 12, 1997, by and between the Company and U.S. Bank National Association MT (f/k/a First Bank Montana, National Association) (filed herewith).

10.8 Fourth Amendment dated March 25, 1999 to the Credit Agreement dated as of February 12, 1997, by and between the Company and U.S. Bank National Association MT (f/k/a First Bank Montana, National Association) (filed herewith).

10.9 Fifth Amendment dated December 6, 1999 to the Credit Agreement dated as of February 12, 1997, by and between the Company and U.S. Bank National Association MT (f/k/a First Bank Montana, National Association) (filed herewith).

10.10 Sixth Amendment dated March 27, 2000 to the Credit Agreement dated as of February 12, 1997, by and between the Company and U.S. Bank National Association MT (f/k/a First Bank Montana, National Association) (filed herewith).

10.11 Seventh Amendment dated March 9, 2001 to the Credit Agreement dated as of February 12, 1997, by and between the Company and U.S. Bank National Association MT (f/k/a First Bank Montana, National Association) (filed herewith).

10.12 Eight Amendment dated February 19, 2002 to the Credit Agreement dated as of February 12, 1997, by and between the Company and U.S. Bank National Association (f/k/a U.S. Bank National Association MT and First Bank Montana, National Association) (filed herewith).

10.13 Delivered Gas Purchase Contract dated February 23, 1997, as amended by that Letter Amendment Amending Gas Purchase Contract dated March 9, 1982; that Amendment to Delivered Gas Purchase Contract applicable as of March 20, 1986; that Letter Agreement dated December 18, 1986; that Letter Agreement dated April 12, 1988; that Letter Agreement dated April 28, 1992; that Letter Agreement dated March 14, 1996; that Letter Agreement dated April 15, 1996; a second Letter Agreement dated April 15, 1996; that Letter dated February 18, 1997; and that Letter dated April 1, 1997, transmitting a Notice of Assignment effective February 26, 1993 (incorporated by reference to Exhibit 10.6 on Form 10-K/A for the fiscal year ended June 30, 1996, filed with the Commission on July 9, 1997).

10.14 Delivered Gas Purchase Contract dated December 1, 1985, as amended by that Letter Agreement dated July 1, 1986; that Letter Agreement dated November 19, 1987; that Letter Agreement dated December 1, 1988; that Letter Agreement dated July 30, 1992; that Assignment Conveyance and Bill of Sale effective as of January 1, 1993; that Letter Agreement dated March 8, 1993; that Letter Agreement dated October 21, 1993; that Letter Agreement dated October 18, 1994; that Letter Agreement dated January 30, 1995; that Letter Agreement dated August 30, 1995; that Letter Agreement dated October 3, 1995; that Letter Agreement dated October 31, 1995; that Letter Agreement dated December 21, 1995; that Letter Agreement dated April 25, 1996; that Letter Agreement dated January 29, 1997; and that Letter dated April 11, 1997 (incorporated by reference to Exhibit 10.7 on Form 10-K/A for the fiscal year ended June 30, 1996, filed with the Commission on July 9, 1997).

10.15 Natural Gas Sale and Purchase Agreement dated July 20, 1992 between Shell Canada Limited and the Company, as amended by that Letter Agreement dated August 23, 1993; that Amending Agreement effective as of November 1, 1994; and that Schedule A Incorporated Into and Forming a art of That Natural Gas Sale and Purchase Agreement, effective as of November 1, 1996 (incorporated by reference to Exhibit 10.8 on Form 10-K/A for the fiscal year ended June 30, 1996, filed with the Commission on July 9, 1997).

10.16 Employee Stock Ownership Plan Trust Agreement (incorporated by reference to Exhibit 10.2 to Registration Statement on Form S-1, File No. 33-1672).*

10.17 1992 Stock Option Plan (incorporated by reference to Exhibit 10.10 on Form 10-K/A for the fiscal year ended June 30, 1996, filed with the Commission on July 9, 1997).*

10.18 Form of Incentive Stock Option under the 1992 Stock Option Plan (incorporated by reference to Exhibit 10.11 on Form 10-K/A for the fiscal year ended June 30, 1996, filed with the Commission on July 9, 1997).*

10.19 Management Incentive Plan (incorporated by reference to Exhibit 10.12 on Form 10-K/A for the fiscal year ended June 30, 1996, filed with the Commission on July 9, 1997).*

10.20 Energy West Incorporated Retention Bonus Plan dated September 14, 2000 (incorporated by reference to Exhibit 10.1 on Form 10-Q for the quarter ended September 30, 2000, filed with the Commission on November 14, 2000).*

10.21 Separation Agreement, Release and Waiver of Claims dated October, 2001 between Energy West Incorporated and Larry D. Geske (incorporated by reference to Exhibit 10.17 to the Company's Annual Report on Form 10-K for the fiscal year ended June 30, 2002, filed with the Commission on September 30, 2002).*

10.22 Energy West Long-Term Incentive Plan (incorporated by reference to Exhibit 10.18 to the Company's Annual Report on Form 10-K for the fiscal year ended June 30, 2002, filed with the Commission on September 30, 2002).*

10.23 Energy West Senior Management Incentive Plan (incorporated by reference to Exhibit 10.19 to the Company's Annual Report on Form 10-K for the fiscal year ended June 30, 2002, filed with the Commission on September 30, 2002).*

10.24 Energy West Incorporated Deferred Compensation Plan for Directors (incorporated by reference to Exhibit 10.20 to the Company's Annual Report on Form 10-K for the fiscal year ended June 30, 2002, filed with the Commission on September 30, 2002).*

21.1 Subsidiaries of the Company (incorporated by reference to Exhibit 21.1 to the Company's Annual Report on Form 10-K for the fiscal year ended June 30, 2000, filed with the Commission on September 28, 2000).

23.1 Consent of Independent Auditors – Deloitte & Touche (incorporated by reference to Exhibit 23.1 to the Company's Annual Report on Form 10-K for the fiscal year ended June 30, 2002, filed with the Commission on September 30, 2002).

23.2 Consent of Independent Auditors – Ernst & Young (incorporated by reference to Exhibit 23.2 to the Company's Annual Report on Form 10-K for the fiscal year ended June 30, 2002, filed with the Commission on September 30, 2002).

99.1 Certification of Chief Executive Officer (filed herewith).

99.2 Certification of Principal Financial Officer (filed herewith).

* Represents a management contract or a compensatory plan or arrangement.