

UNITED STATES  
SECURITIES AND EXCHANGE COMMISSION  
Washington, D.C. 20549

**Form 6-K**

**REPORT OF FOREIGN PRIVATE ISSUER PURSUANT TO RULE 13a-16 OR 15d-16 UNDER  
THE SECURITIES EXCHANGE ACT OF 1934**

Report on Form 6-K for May, 2019

Commission File Number 1-31615

Sasol Limited  
50 Katherine Street  
Sandton 2196  
South Africa

(Name and address of registrant's principal executive office)

Indicate by check mark whether the registrant files or will file annual reports under cover of Form 20-F or Form 40-F.

Form 20-F ☒ X

Form 40-F ☐ \_\_\_\_\_

Indicate by check mark if the registrant is submitting the Form 6-K in paper as permitted by Regulation S-T Rule 101(b)(1):

Yes ☐ \_\_\_\_\_

No ☒ X

Indicate by check mark if the registrant is submitting the Form 6-K in paper as permitted by Regulation S-T Rule 101(b)(7):

Yes ☐ \_\_\_\_\_

No ☒ X

Indicate by check mark whether the registrant by furnishing the information contained in this Form is also thereby furnishing the information to the Commission pursuant to Rule 12g3-2(b) under the Securities Exchange Act of 1934.

Yes ☐ \_\_\_\_\_

No ☒ X

**Enclosures: SASOL LIMITED | UPDATE ON THE LAKE CHARLES CHEMICALS  
PROJECT**

Sasol Limited

Sasol Ordinary Share codes: JSE: SOL NYSE: SSL  
Sasol Ordinary ISIN codes: ZAE000006896 US8038663006  
Sasol BEE Ordinary Share code: JSE: SOLBE1  
Sasol BEE Ordinary ISIN code: ZAE000151817  
("Sasol" or "the Company")

## **UPDATE ON THE LAKE CHARLES CHEMICALS PROJECT ("LCCP")**

In the Company's trading statement, released by the Stock Exchange News Service on 8 February 2019, updated guidance was provided for the LCCP's schedule and capital costs, which were estimated in the range of \$11,6 to \$11,8 billion. Following this announcement a number of changes were made to the management of the LCCP, with project accountability immediately reassigned to the Executive Vice President of Chemicals, Fleetwood Grobler and the strengthening of our project controls organisation.

This team became concerned regarding the accuracy of the project's cost forecast and, as a consequence, our third quarter Business Performance Metrics announcement in April 2019 indicated that the LCCP's cost was tracking the upper end of the range. Management also initiated a full review of the costs and schedule until project completion with input from independent technical and financial advisers.

This review identified significant additional concerns related to the LCCP forecasting process and a marked increase in the projected total cost. The review also confirmed that the actual project expenditure (as at 31 December 2018) amounting to \$10,9 billion was accurate and complete. Weaknesses in the project's integrated controls were identified and are being remediated.

The Board has also commissioned a review to be conducted by independent external experts. This review will cover the circumstances that may have delayed the prompt identification and reporting of the above-mentioned matters. Upon conclusion of the review, the Board will take appropriate action to address the findings.

## **UPDATE ON KEY PROJECT PARAMETERS**

- The first derivative unit, Linear Low Density Polyethylene, achieved beneficial operation on 13 February 2019 and the plant continues to ramp up in line with expectations.
- We have achieved beneficial operation of the Ethylene Glycol unit (EG), with beneficial operation of the Ethylene Oxide unit (EO) expected in the coming days.
- The Ethane Cracker is still expected to achieve beneficial operation in July 2019.
- The remainder of the LCCP schedule for beneficial operation is as previously indicated in February 2019 apart from the beneficial operation of the last derivative plant (Guerbet unit), which is expected to be one month later in February 2020.
- As of the end of March 2019, overall project completion was at 96%, with

construction completion at 89% and capital expenditure on the project amounted to \$11,4 billion.

Following the review noted above, the cost estimate for the LCCP has been revised to a range of \$12,6 to \$12,9 billion which includes a contingency of \$300 million. The principal factors that impacted the revised cost estimate to complete the LCCP are as follows:

1. Adjustments to the February 2019 cost forecast – approximately \$530 million
  - Correction for duplication of investment allowances of approximately \$230 million.
  - Correction for certain contracts and variation orders managed by Sasol, outside the primary engineering, procurement and construction contract, of approximately \$180 million.
  - Forecast improvements not expected to be realised and adjustments for potential insurance claims and procurement back-charges of approximately \$120 million.
2. Additional events and remaining work impacting February 2019 cost forecast - approximately \$470 million

*Ethane Cracker, EO/EG and Utilities - approximately \$210 million:*

- Work to correct previously identified defective carbon steel forgings significantly impacted critical path activities with a greater than expected cost impact. This included the removal and re-instatement of insulation, instrumentation and cabling, as well as post repair heat treatment.
- Replacement of the internals of numerous heat exchangers due to corrosion.
- The completion of painting, insulation and fireproofing at the Ethane Cracker and EO/EG was impacted as a result of the necessary repair activities outlined above.

*Remaining Work – primarily Low Density Polyethylene and Ziegler / Alumina / Guerbet units - approximately \$260 million*

- The review identified a significant increase in required finishing activities such as heat tracing, insulation, fireproofing and associated work as well as additional infrastructure costs.

3. A contingency amount for items that could impact the cost forecast - \$300 million
  - Worse than anticipated weather impact.
  - Lower than assumed productivity and associated time extension.
  - A new risk identified relating to bolting materials that may need to be replaced.
  - Other unforeseen items impacting finishing and commissioning activities.

## **ACTIONS TAKEN TO DATE**

This increase in the anticipated LCCP capital costs is extremely disappointing. Executive management has implemented several changes since February 2019 to further strengthen the oversight, leadership for the project and frequency of

reporting. Actions include segregation of duties between project controls and finance functions and assigning a Senior Vice President to have responsibility for the LCCP project controls. Initiatives to improve decision making, transparency and documentation within the project management team are also in progress. The new project leadership has been instrumental in identifying and remediating these issues.

The reviews and investigations initiated by management to date indicate that any impact on the underlying controls are limited to the LCCP.

## **FINANCIAL IMPACT**

The increase in the LCCP's cost does not alter Sasol's capital allocation strategy. The plan remains to reduce balance sheet gearing towards 30% followed by an increase in the dividend pay-out ratio to 40% and remains on track to occur between financial years 2020 to 2023. Over this period the anticipated contribution from the LCCP has been negatively impacted by a change in the short and medium term pricing outlook. Operating costs for the LCCP, although projected to be slightly elevated during start-up, are otherwise still in line with previous guidance. As a result the earnings before interest, tax, depreciation and amortisation (EBITDA) for financial year 2022 of \$1,3 billion have been revised to approximately \$1 billion. The long term market pricing outlook is still in support of a long term run rate EBITDA contribution from the LCCP of \$1,3 billion. The short term market outlook for ethane and product pricing remains volatile and estimates will be updated periodically.

In light of the increase in capital costs as well as the latest market pricing outlook, the forecast internal rate of return for the LCCP has declined from 7,5% to 6,0 - 6,5%. The larger part of this move comes from the change in chemical pricing assumptions given that a US10 cents change in ethane pricing impacts the EBITDA by approximately \$150 million per annum.

The increased capital cost will result in the gearing level for Sasol remaining elevated for 18 to 24 months. Based on current assumptions, peak gearing is still expected to occur during financial year 2019 with forecast net debt to EBITDA remaining within the 2,0 to 2,3x guidance range. The Company's balance sheet continues to be actively managed in order to maintain a robust liquidity position and debt maturity profile. As part of this the Company recently issued a \$2,25 billion bond which was used to partly settle the LCCP's project asset finance facility. The Company has been successful in extending the maturity profile of the debt portfolio over the last few years with the first significant repayment due in 3,5 years (November 2022). Efforts to further to optimise the maturity profile continue as the Company executes its value based strategy and moves towards targeted gearing levels. Retaining the Company's investment grade credit rating remains a priority.

Several additional management actions have been identified and are in the process of being implemented in an effort to conserve cash over the following 12 to 18 months. These actions are focussed on further cash fixed cost savings, capital portfolio optimisation, working capital improvements and asset disposals at value.

As previously communicated to the market, management has substantially completed the detailed asset review programme. This process forms a key part of the portfolio optimisation strategy, and has now progressed to the stage where the disposal of larger non-core assets can be accelerated. The Company will target the

disposal of assets which have an aggregate net asset value exceeding \$2 billion. The safeguarding of value will be prioritised through this process, and the financial metrics disclosed above do not rely on any asset disposals. Relevant disposals will therefore further support the deleveraging of the balance sheet, as well as simplification of the investment portfolio and increased focus in executing our value based strategy.

The financial information on which the LCCP update is based has not been reviewed or reported on by the Company's external auditors.

The Joint Chief Executive Officers will host two webcast /conference calls on 22 May 2019:

<https://www.sasol.com/investor-centre/lake-charles-chemicals-project/update-may-2019>

The first call will begin at 08:30 (SA), 06:30 (GMT) and 01:30 (CST) on 22 May 2019

<b>Conference ID</b>	<b>3862023</b>
Money Center and Conference ID	Participant Number
South Africa, Johannesburg	+27 11 844 6054
United Kingdom	+44 (0)330 336 9105
United States	+1 323-794-2551
Singapore	+65 6320 9025
Moscow, Russia	+7 495 213 1767
Toronto, Canada	+1 647 794 4605

The second call will begin at 14:30 (SA), 12:30 (GMT) and 07:30 (CST) on 22 May 2019

<b>Conference ID</b>	<b>7019987</b>
Money Center and Conference ID	Participant Number
South Africa, Johannesburg	+27 11 844 6054
United Kingdom	+44 (0)330 336 9105
United States	+1 323-794-2423
Singapore	+65 6320 9025
Moscow, Russia	+7 495 213 1767
Toronto, Canada	+1 647 484 0478

22 May 2019  
Sandton

Sponsor: Merrill Lynch South Africa Proprietary Limited

#### **Disclaimer – Forward-looking statements**

Sasol may, in this document, make certain statements that are not historical facts and relate to analyses and other information which are based on forecasts of future results and estimates of amounts not yet determinable. These statements may also relate to our future prospects, developments and business strategies. Examples of

such forward-looking statements include, but are not limited to, cost estimates and expected timing of beneficial operation of LCCP, targets or guidance regarding our gearing ratio and dividend pay-out ratio, net debt-to-EBITDA ratio, EBITDA and internal rate of return for LCCP, as well as statements regarding our future liquidity, credit ratings and non-core asset disposal strategy. Words such as “believe”, “anticipate”, “expect”, “intend”, “seek”, “will”, “plan”, “could”, “may”, “endeavour”, “target”, “forecast” and “project” and similar expressions are intended to identify such forward-looking statements, but are not the exclusive means of identifying such statements. By their very nature, forward-looking statements involve inherent risks and uncertainties, both general and specific, and there are risks that the predictions, forecasts, projections and other forward-looking statements will not be achieved. If one or more of these risks materialise, or should underlying assumptions prove incorrect, our actual results may differ materially from those anticipated. You should understand that a number of important factors could cause actual results to differ materially from the plans, objectives, expectations, estimates and intentions expressed in such forward-looking statements. These factors are discussed more fully in our most recent annual report on Form 20-F filed on 28 August 2018 and in other filings with the United States Securities and Exchange Commission. The list of factors discussed therein is not exhaustive; when relying on forward-looking statements to make investment decisions, you should carefully consider both these factors and other uncertainties and events. Forward-looking statements apply only as of the date on which they are made, and we do not undertake any obligation to update or revise any of them, whether as a result of new information, future events or otherwise.

## **SIGNATURE**

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant, Sasol Limited, has duly caused this report to be signed on its behalf by the undersigned, thereunto duly authorized.

Date: 22 May 2019

By:	<u>/s/ V D Kahla</u>
Name:	Vuyo Dominic Kahla
Title:	Company Secretary