



Report of Independent Registered Public Accounting Firm

February 19, 2016

To the Member of Petro Capital Securities, LLC
3710 Rawlins Street, Suite 1000
Dallas, Texas 75219

In accordance with Rule 17a-5(e)(4) under the Securities Exchange Act of 1934, we have performed the procedures enumerated below with respect to the accompanying Schedule of Assessment and Payments [General Assessment Reconciliation (Form SIPC-7)] to the Securities Investor Protection Corporation (SIPC) for the year ended December 31, 2015, which were agreed to by Petro Capital Securities, LLC and the Securities and Exchange Commission, Financial Industry Regulatory Authority, Inc. and SIPC solely to assist you and the other specified parties in evaluating Petro Capital Securities, LLC's compliance with the applicable instructions of the General Assessment Reconciliation (Form SIPC-7). Petro Capital Securities, LLC's management is responsible for Petro Capital Securities, LLC's compliance with those requirements. This agreed-upon procedures engagement was conducted in accordance with attestation standards established by the American Institute of Certified Public Accountants and the Public Company Accounting Oversight Board. The sufficiency of these procedures is solely the responsibility of those parties specified in this report. Consequently, we make no representation regarding the sufficiency of the procedures described below either for the purpose for which this report has been requested or for any other purpose. The procedures we performed and our findings are as follows:

1. Compared the listed assessment payments in Form SIPC-7 and SIPC-6 with check #2008 dated January 19, 2016, noting no differences. No payment was required to be remitted for form SIPC-6;
2. Compared the amounts reported on the audited Form X-17A-5 for the year ended December 31, 2015, as applicable, with the amounts reported in Form SIPC-7 for the year ended December 31, 2015, noting no differences;
3. Noted there were no adjustments reported in Form SIPC-7;
4. Proved the arithmetical accuracy of the calculations reflected in Form SIPC-7 by comparing it to total revenues listed in the statement of income and member's capital and recalculating the amount of the General Assessment without exception;
5. Noted there were no overpayments reported on the Form SIPC-7.

We were not engaged to, and did not conduct an examination, the objective of which would be the expression of an opinion on compliance. Accordingly, we do not express such an opinion. Had we performed additional procedures, other matters might have come to our attention that would have been reported to you.

This report is intended solely for the information and use of the specified parties listed above and is not intended to be and should not be used by anyone other than these specified parties.

Turner, Stone & Company, LLP

Certified Public Accountants
February 19, 2016

Turner, Stone & Company, L.L.P.
Accountants and Consultants

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Dallas, Texas 75251

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INTERNATIONAL ASSOCIATION OF ACCOUNTANTS AND AUDITORS

SIPC-7

(33-REV 7/10)

SECURITIES INVESTOR PROTECTION CORPORATION
P.O. Box 92185 Washington, D.C. 20090-2185
202-371-8300

General Assessment Reconciliation**SIPC-7**

(33-REV 7/10)

For the fiscal year ended December 31, 20 15
(Read carefully the instructions in your Working Copy before completing this Form)

TO BE FILED BY ALL SIPC MEMBERS WITH FISCAL YEAR ENDINGS

1. Name of Member, address, Designated Examining Authority, 1934 Act registration no. and month in which fiscal year ends for purposes of the audit requirement of SEC Rule 17a-5:

66529 FINRA
Petro Capital Securities, LLC
3710 Rawlins Street STE 1000
Dallas TX 75219

Note: If any of the information shown on the mailing label requires correction, please e-mail any corrections to form@sipc.org and so indicate on the form filed.

Name and telephone number of person to contact respecting this form.

Rosser Newton (214)661-7761

2. A. General Assessment (item 2e from page 2)	\$ <u>2,968.75</u>
B. Less payment made with SIPC-6 filed (exclude interest)	(<u>0.00</u>)
<u> </u> Date Paid	
C. Less prior overpayment applied	(<u>0.00</u>)
D. Assessment balance due or (overpayment)	<u>2,968.75</u>
E. Interest computed on late payment (see instruction E) for <u> </u> days at 20% per annum	<u>0.00</u>
F. Total assessment balance and interest due (or overpayment carried forward)	\$ <u>2,968.75</u>
G. PAID WITH THIS FORM: Check enclosed, payable to SIPC Total (must be same as F above)	\$ <u>2,968.75</u>
H. Overpayment carried forward	\$(<u> </u>)

3. Subsidiaries (S) and predecessors (P) included in this form (give name and 1934 Act registration number):

The SIPC member submitting this form and the person by whom it is executed represent thereby that all information contained herein is true, correct and complete.

Petro Capital Securities, LLC

(Name of Corporation, Partnership or other organization)

(Authorized Signature)

Designated Principal

(Title)

Dated the day of , 20 .

This form and the assessment payment is due 60 days after the end of the fiscal year. Retain the Working Copy of this form for a period of not less than 6 years, the latest 2 years in an easily accessible place.

SIPC REVIEWER

Dates: Postmarked Received Reviewed

Calculations Documentation

Forward Copy

Exceptions:

Disposition of exceptions:

WORKING COPY

DETERMINATION OF "SIPC NET OPERATING REVENUES" AND GENERAL ASSESSMENT

Amounts for the fiscal period
beginning 01/01, 2015
and ending 12/31, 2015
Eliminate cents

Item No.

2a. Total revenue (FOCUS Line 12/Part IIA Line 9, Code 4030)

\$ 1,187,500

2b. Additions:

- (1) Total revenues from the securities business of subsidiaries (except foreign subsidiaries) and predecessors not included above.
- (2) Net loss from principal transactions in securities in trading accounts.
- (3) Net loss from principal transactions in commodities in trading accounts.
- (4) Interest and dividend expense deducted in determining item 2a.
- (5) Net loss from management of or participation in the underwriting or distribution of securities.
- (6) Expenses other than advertising, printing, registration fees and legal fees deducted in determining net profit from management of or participation in underwriting or distribution of securities.
- (7) Net loss from securities in investment accounts.

Total additions

0

2c. Deductions:

- (1) Revenues from the distribution of shares of a registered open end investment company or unit investment trust, from the sale of variable annuities, from the business of insurance, from investment advisory services rendered to registered investment companies or insurance company separate accounts, and from transactions in security futures products.
- (2) Revenues from commodity transactions.
- (3) Commissions, floor brokerage and clearance paid to other SIPC members in connection with securities transactions.
- (4) Reimbursements for postage in connection with proxy solicitation.
- (5) Net gain from securities in investment accounts.
- (6) 100% of commissions and markups earned from transactions in (i) certificates of deposit and (ii) Treasury bills, bankers acceptances or commercial paper that mature nine months or less from issuance date.
- (7) Direct expenses of printing advertising and legal fees incurred in connection with other revenue related to the securities business (revenue defined by Section 16(9)(L) of the Act).
- (8) Other revenue not related either directly or indirectly to the securities business.
(See Instruction C):

- (9) (i) Total interest and dividend expense (FOCUS Line 22/PART IIA Line 13, Code 4075 plus line 2b(4) above) but not in excess of total interest and dividend income.

\$ _____

- (ii) 40% of margin interest earned on customers securities accounts (40% of FOCUS line 5, Code 3960).

\$ _____

Enter the greater of line (i) or (ii)

0

Total deductions

0

2d. SIPC Net Operating Revenues

\$ 1,187,500

2e. General Assessment @ .0025

\$ 2,968.75

(to page 1, line 2.A.)