

RESERVE ESTIMATES AND ECONOMIC ANALYSIS

MONDIAL VENTURES, INC. INTERESTS

AS OF DECEMBER 31, 2013

									-----NET INCOME TO-----			
WELL		GROSS PRODUCTION		NET SALES		NET REVENUES	NET EXPENDITURES		-----EVALUATED INTERESTS-----			
YR	CNT	OIL, Bbls	GAS, Mcf	OIL, Bbls	GAS, Mcf	LESS TAXES \$	OPERATNG \$	INVTMNT \$	ANNUAL INCOME \$	CUMULATIVE INCOME \$	ANNUAL INC DIS@ 10% \$	CUM INCOME DIS@ 10% \$
1	1	3161	5796	889	1630	81895	45000	0	36895	36895	35178	35178
2	1	2673	4803	752	1351	69163	45000	0	24163	61058	20944	56122
3	1	2411	4274	678	1202	62331	45000	0	17331	78389	13656	69778
4	1	2218	3932	624	1106	57341	45000	0	12341	90730	8840	78618
5	1	2041	3617	574	1017	52764	45000	0	7764	98494	5056	83674
6	1	1877	3328	528	936	48525	45000	0	3525	102019	2086	85760
7	1	715	1267	201	356	18479	18173	0	306	102325	164	85924
8	0	0	0	0	0	0	0	0	0	102325	0	85924
9	0	0	0	0	0	0	0	0	0	102325	0	85924
10	0	0	0	0	0	0	0	0	0	102325	0	85924
S TOT		15096	27017	4246	7598	390498	288173	0	102325	102325	85924	85924
AFTER		0	0	0	0	0	0	0	0	102325	0	85924
TOTAL		15096	27017	4246	7598	390498	288173	0	102325	102325	85924	85924
CUM.		84810	315870									
ULT.		99906	342887									

RESERVE SUMMARY

EVALUATED INTERESTS (AVG %)			
OIL EXPENSE %	OIL REVENUE %	GAS EXPENSE %	GAS REVENUE %
37.4801	28.1267	37.4912	28.1230
NET RESERVES			
OIL		4246 BBLs	
GAS		7598 MCF	
GAS-EQ OIL (6/1)		1266 EQ BBLs	
GAS-EQ OIL (10/1)		760 EQ BBLs	
GAS-EQ OIL (25.91/1)		293 EQ BBLs	
TOT-EQ OIL (25.91/1)		4539 EQ BBLs	
OIL GAS TOTAL			
ECONOMIC WELLS =	1	0	1
NON-ECON WELLS =	2	0	2
MAXIMUM LIFE = 6.40 YRS			

ECONOMIC SUMMARY

WH PRICES	AVG.		AVG PRICE RATIO MCF/B
	INITIAL	WT.AVG	
OIL (\$/Bbl)	92.25	92.25	92.25
GAS (\$/MCF)	3.56	3.56	3.56
8/8th COSTS INITIAL AVERAGE			
OPERATING	19000	10000	\$/MON
	6333	10000	\$/MON/WELL
		63.49	\$/EQ BBL
		73.80	%/REV ATAX
NET REVENUES OIL GAS TOTAL			
BEFORE TAX \$	391662	27048	418710
%	93.72	6.28	100.00
AFTER TAX \$	365980	24518	390498
%	93.54	6.46	100.00

DISCOUNTED INCOME PROFILE

DISC RATE	DISCOUNTED \$	CUM INC \$/EQB
0%	102325	22.54
10%	85924	18.93
12%	83299	18.35
15%	79679	17.55
20%	74369	16.38
25%	69807	15.38
30%	65851	14.51
35%	62389	13.74
40%	59336	13.07
45%	56624	12.47
50%	54202	11.94
55%	52023	11.46
60%	50055	11.03
65%	48265	10.63
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RESERVE ESTIMATES AND ECONOMIC ANALYSIS

MONDIAL VENTURES, INC. INTERESTS

AS OF DECEMBER 31, 2013

WELL YR CNT	GROSS PRODUCTION		NET SALES		NET REVENUES LESS TAXES \$	NET EXPENDITURES		ANNUAL INCOME \$	-----NET INCOME TO----- -----EVALUATED INTERESTS-----			
	OIL, Bbls	GAS, Mcf	OIL, Bbls	GAS, Mcf		OPERATING \$	INVTMNT \$		CUMULATIVE INCOME \$	ANNUAL INC DIS@ 10% \$	CUM INCOME DIS@ 10% \$	
1	0	0	0	0	0	0	0	0	0	0	0	
2	0	0	0	0	0	0	0	0	0	0	0	
3	1	3117	8850	877	2489	83600	31500	44062	8038	8038	6333	6333
4	1	2338	7523	658	2116	63509	31500	0	32009	40047	22929	29262
5	1	1869	6394	526	1798	51114	31500	0	19614	59661	12773	42035
6	1	1589	5435	447	1529	43455	31500	0	11955	71616	7077	49112
7	1	1087	3793	306	1067	29795	24836	0	4959	76575	2668	51780
8	0	0	0	0	0	0	0	0	0	76575	0	51780
9	0	0	0	0	0	0	0	0	0	76575	0	51780
10	0	0	0	0	0	0	0	0	0	76575	0	51780
S TOT		10000	31995	2814	8999	271473	150836	44062	76575	76575	51780	51780
AFTER		0	0	0	0	0	0	0	0	76575	0	51780
TOTAL		10000	31995	2814	8999	271473	150836	44062	76575	76575	51780	51780
CUM.		0	0									
ULT.		10000	31995									

RESERVE SUMMARY

EVALUATED INTERESTS (AVG %)			
OIL EXPENSE %	OIL REVENUE %	GAS EXPENSE %	GAS REVENUE %
37.4600	28.1400	37.4934	28.1263
NET RESERVES			
OIL		2814 BBLs	
GAS		8999 MCF	
OIL-EQ GAS (6/1)		16884 EQ MCF	
OIL-EQ GAS (10/1)		28140 EQ MCF	
OIL-EQ GAS (25.91/1)		72920 EQ MCF	
TOT-EQ GAS (25.91/1)		81919 EQ MCF	
	OIL	GAS	TOTAL
ECONOMIC WELLS =	0	0	0
NON-ECON WELLS =	0	0	0
MAXIMUM LIFE = 4.80 YRS			

ECONOMIC SUMMARY

WH PRICES	AVG.		AVG PRICE RATIO MCF/B
	INITIAL	WT.AVG	
OIL (\$/Bbl)	92.25	92.25	92.25
GAS (\$/MCF)	3.56	3.56	3.56
8/8th COSTS INITIAL AVERAGE			
OPERATING	0	6986 \$/MON	
	0	6986 \$/MON/WELL	
		1.84 \$/EQ MCF	
		55.56 %/REV ATAX	
NET REVENUES			
	OIL	GAS	TOTAL
BEFORE TAX \$	259451	32032	291483
%	89.30	10.70	100.00
AFTER TAX \$	242437	29036	271473
%	89.01	10.99	100.00

DISCOUNTED INCOME PROFILE

DISC RATE	DISCOUNTED \$	CUM INC \$/EQ MCF
0%	76575	0.93
10%	51780	0.63
12%	48142	0.59
15%	43290	0.53
20%	36539	0.45
25%	31109	0.38
30%	26696	0.33
35%	23073	0.28
40%	20072	0.25
45%	17568	0.21
50%	15462	0.19
55%	13680	0.17
60%	12160	0.15
65%	10857	0.13
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RESERVE ESTIMATES AND ECONOMIC ANALYSIS

MONDIAL VENTURES, INC. INTERESTS

AS OF DECEMBER 31, 2013

									-----NET INCOME TO-----			
WELL		GROSS PRODUCTION		NET SALES		NET REVENUES	NET EXPENDITURES		-----EVALUATED INTERESTS-----			
YR	CNT	OIL, Bbls	GAS, Mcf	OIL, Bbls	GAS, Mcf	LESS TAXES \$	OPERATNG \$	INVTMNT \$	ANNUAL INCOME \$	CUMULATIVE INCOME \$	ANNUAL INC DIS@ 10% \$	CUM INCOME DIS@ 10% \$
1	0	0	0	0	0	0	0	0	0	0	0	0
2	0	0	0	0	0	0	0	0	0	0	0	0
3	2	43200	187200	12150	52650	1217252	67500	1153125	-3373	-3373	-2659	-2659
4	3	46181	193302	12987	54366	1295060	90000	496875	708185	704812	507307	504648
5	3	33044	127527	9294	35868	916865	90000	0	826865	1531677	538476	1043124
6	4	34331	136162	9654	38296	955904	112500	496875	346529	1878206	205152	1248276
7	5	36402	152649	10238	42932	1021076	135000	496875	389201	2267407	209467	1457743
8	5	29223	124938	8219	35139	821875	135000	0	686875	2954282	336069	1793812
9	6	23452	281353	6596	79130	823931	139759	453750	230422	3184704	102488	1896300
10	5	16546	236987	4654	66652	616235	94326	0	521909	3706613	211037	2107337
S TOT		262379	1440118	73792	405033	7668198	864085	3097500	3706613	3706613	2107337	2107337
AFTER		123359	1144412	34690	321865	4029385	819950	0	3209435	6916048	753334	2860671
TOTAL		385738	2584530	108482	726898	11697583	1684035	3097500	6916048	6916048	2860671	2860671
CUM.		0	0									
ULT.		385738	2584530									

RESERVE SUMMARY

EVALUATED INTERESTS (AVG %)			
OIL EXPENSE %	OIL REVENUE %	GAS EXPENSE %	GAS REVENUE %
37.4920	28.1232	37.4990	28.1250
NET RESERVES			
OIL		108482 BBLs	
GAS		726898 MCF	
GAS-EQ OIL (6/1)		121150 EQ BBLs	
GAS-EQ OIL (10/1)		72690 EQ BBLs	
GAS-EQ OIL (25.91/1)		28052 EQ BBLs	
TOT-EQ OIL (25.91/1)		136534 EQ BBLs	
OIL	GAS	TOTAL	
ECONOMIC WELLS =	5	1	6
NON-ECON WELLS =	0	0	0
MAXIMUM LIFE = 15.41 YRS			

ECONOMIC SUMMARY

WH PRICES	AVG.		AVG PRICE RATIO MCF/B
	INITIAL	WT.AVG	
OIL (\$/Bbl)	92.25	92.25	92.25
GAS (\$/MCF)	3.56	3.56	3.56
8/8th COSTS			
OPERATING		0	34964 \$/MON
		0	8476 \$/MON/WELL
			12.33 \$/EQ BBL
			14.40 %/REV ATAX
NET REVENUES	OIL	GAS	TOTAL
BEFORE TAX \$	10008053	2587729	12595782
%	79.95	20.05	100.00
AFTER TAX \$	9351821	2345762	11697583
%	79.46	20.54	100.00

DISCOUNTED INCOME PROFILE

DISC RATE	DISCOUNTED \$	CUM INC \$/EQB
0%	6916048	50.65
10%	2860671	20.95
12%	2481785	18.18
15%	2037586	14.92
20%	1518931	11.12
25%	1171635	8.58
30%	927720	6.79
35%	749860	5.49
40%	616251	4.51
45%	513443	3.76
50%	432763	3.17
55%	368389	2.70
60%	316301	2.32
65%	273653	2.00
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## RESERVE ESTIMATES AND ECONOMIC ANALYSIS

## MONDIAL VENTURES, INC. INTERESTS

AS OF DECEMBER 31, 2013

									-----NET INCOME TO-----			
									-----EVALUATED INTERESTS-----			
WELL	GROSS PRODUCTION		NET SALES		NET REVENUES	NET EXPENDITURES			ANNUAL	CUMULATIVE	ANNUAL INC	CUM INCOME
YR CNT	OIL, Bbls	GAS, Mcf	OIL, Bbls	GAS, Mcf	LESS TAXES \$	OPERATING \$	INVTMNT \$		INCOME \$	INCOME \$	DIS@ 10% \$	DIS@ 10% \$
1	1	3161	5796	889	1630	81895	45000	0	36895	36895	35178	35178
2	1	2673	4803	752	1351	69163	45000	0	24163	61058	20944	56122
3	4	48728	200324	13705	56341	1363183	144000	1197187	21996	83054	17330	73452
4	5	50737	204757	14269	57588	1415910	166500	496875	752535	835589	539076	612528
5	5	36954	137538	10394	38683	1020743	166500	0	854243	1689832	556305	1168833
6	6	37797	144925	10629	40761	1047884	189000	496875	362009	2051841	214315	1383148
7	7	38204	157709	10745	44355	1069350	178009	496875	394466	2446307	212299	1595447
8	5	29223	124938	8219	35139	821875	135000	0	686875	3133182	336069	1931516
9	6	23452	281353	6596	79130	823931	139759	453750	230422	3363604	102488	2034004
10	5	16546	236987	4654	66652	616235	94326	0	521909	3885513	211037	2245041
S TOT		287475	1499130	80852	421630	8330169	1303094	3141562	3885513	3885513	2245041	2245041
AFTER		123359	1144412	34690	321865	4029385	819950	0	3209435	7094948	753334	2998375
TOTAL		410834	2643542	115542	743495	12359554	2123044	3141562	7094948	7094948	2998375	2998375
CUM.		84810	315870									
ULT.		495644	2959412									

## RESERVE SUMMARY

EVALUATED INTERESTS (AVG %)			
OIL	OIL	GAS	GAS
EXPENSE %	REVENUE %	EXPENSE %	REVENUE %
37.4908	28.1238	37.4988	28.1250
NET RESERVES			
OIL		115542 BBLs	
GAS		743495 MCF	
GAS-EQ OIL (6/1)		123916 EQ BBLs	
GAS-EQ OIL (10/1)		74350 EQ BBLs	
GAS-EQ OIL (25.91/1)		28692 EQ BBLs	
TOT-EQ OIL (25.91/1)		144234 EQ BBLs	
OIL	GAS	TOTAL	
ECONOMIC WELLS =	6	1	7
NON-ECON WELLS =	2	0	2
MAXIMUM LIFE = 15.41 YRS			

## ECONOMIC SUMMARY

WH PRICES	AVG. INITIAL	WT.AVG	MAX	AVG PRICE RATIO MCF/B
OIL (\$/Bbl)	92.25	92.25	92.25	
GAS (\$/MCF)	3.56	3.56	3.56	25.91/1
8/8th COSTS	INITIAL	AVERAGE		
OPERATING	19000	51950	\$/MON	
	2111	11544	\$/MON/WELL	
		14.72	\$/EQ BBL	
		17.18	%/REV ATAX	
NET REVENUES	OIL	GAS	TOTAL	
BEFORE TAX \$	10659166	2646809	13305975	
%	80.59	19.41	100.00	
AFTER TAX \$	9960238	2399316	12359554	
%	80.11	19.89	100.00	

## DISCOUNTED INCOME PROFILE

DISC RATE	DISCOUNTED \$	CUM INC \$/EQB
0%	7094948	49.19
10%	2998375	20.79
12%	2613226	18.12
15%	2160555	14.98
20%	1629839	11.30
25%	1272551	8.82
30%	1020267	7.07
35%	835322	5.79
40%	695659	4.82
45%	587635	4.07
50%	502427	3.48
55%	434092	3.01
60%	378516	2.62
65%	332775	2.31
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TABLE D  
RESERVE ESTIMATES AND ECONOMIC ANALYSIS  
MONDIAL VENTURES, INC. INTERESTS  
AS OF DECEMBER 31, 2013

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TABLE	U L T I M A T E S		GROSS RESERVES		NET SALES		NET REVENUES	NET EXPENDITURES		-----NET INCOME TO----- ---EVALUATED INTERESTS--- CUM CUM INC	
	OIL, Bbls	GAS, Mcf	OIL, Bbls	GAS, Mcf	OIL, Bbls	GAS, Mcf	LESS TAXES \$	OPERATING \$	INVSTMNT \$	INCOME \$	@ 10% \$
	-----										
	PROVED DEVELOPED PRODUCING RESERVES										
	STATE OF TEXAS										
	WARD COUNTY										
<u>CRAWAR (GLORIETA) FIELD</u>											
AMOCO CRAWARD -X-											
1	33990	138475	15096	27017	4246	7598	390498	288173	0	102325	85924
FIELD	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----
TOTAL	33990	138475	15096	27017	4246	7598	390498	288173	0	102325	85924
<u>CRAWAR (SAN ANDRES) FIELD</u>											
AMOCO CRAWARD 1&2											
2	41511	38180	Non-economic production								
FIELD	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----
TOTAL	41511	38180	0	0	0	0	0	0	0	0	0
<u>CRAWAR (TUBB) FIELD</u>											
TUBB, J.B. '18' 1											
3	24404	166232	Non-economic production								
FIELD	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----
TOTAL	24404	166232	0	0	0	0	0	0	0	0	0
COUNTY=====	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====
TOTAL	99905	342887	15096	27017	4246	7598	390498	288173	0	102325	85924
STATE =====	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====
TOTAL	99905	342887	15096	27017	4246	7598	390498	288173	0	102325	85924
RESRV =====	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====
TOTAL	99905	342887	15096	27017	4246	7598	390498	288173	0	102325	85924

TABLE D  
RESERVE ESTIMATES AND ECONOMIC ANALYSIS  
MONDIAL VENTURES, INC. INTERESTS  
AS OF DECEMBER 31, 2013

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TABLE	U L T I M A T E S		GROSS RESERVES		NET SALES		NET REVENUES	NET EXPENDITURES		-----NET INCOME TO----- ---EVALUATED INTERESTS--- CUM CUM INC	
	OIL, Bbls	GAS, Mcf	OIL, Bbls	GAS, Mcf	OIL, Bbls	GAS, Mcf	LESS TAXES \$	OPERATING \$	INVTMNT \$	INCOME \$	@ 10% \$
PROVED DEVELOPED NON-PRODUCING RESERVES											
STATE OF TEXAS											
WARD COUNTY											
<u>CRAWAR (UPR CLF) FIELD</u>											
TUBB, J.B. '18' 1											
4	10000	31995	10000	31995	2814	8999	271473	150836	44062	76575	51780
FIELD											
TOTAL	10000	31995	10000	31995	2814	8999	271473	150836	44062	76575	51780
COUNTY											
TOTAL	10000	31995	10000	31995	2814	8999	271473	150836	44062	76575	51780
STATE											
TOTAL	10000	31995	10000	31995	2814	8999	271473	150836	44062	76575	51780
RESRV											
TOTAL	10000	31995	10000	31995	2814	8999	271473	150836	44062	76575	51780
PROVED UNDEVELOPED RESERVES											
STATE OF TEXAS											
WARD COUNTY											
<u>CRAWAR (ELLEN) FIELD</u>											
AMOCO CRAWARD -X- #3											
5	75000	410561	75000	410561	21092	115470	2190936	319326	600000	1271610	815011
FIELD											
TOTAL	75000	410561	75000	410561	21092	115470	2190936	319326	600000	1271610	815011

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AS OF DECEMBER 31, 2013

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										-----NET INCOME TO-----	
										---EVALUATED INTERESTS---	
										CUM	CUM INC
TABLE	U L T I M A T E S		GROSS RESERVES		NET SALES		NET REVENUES	NET EXPENDITURES		INCOME \$	@ 10% \$
	OIL, Bbls	GAS, Mcf	OIL, Bbls	GAS, Mcf	OIL, Bbls	GAS, Mcf	LESS TAXES \$	OPERATING \$	INVSTMNT \$		
<u>CRAWAR (WADDELL) FIELD</u>											
AMOCO CRAWARD -X- #4											
6	75000	125149	75000	125149	21093	35198	1931889	139759	553125	1239005	779757
FIELD											
TOTAL	75000	125149	75000	125149	21093	35198	1931889	139759	553125	1239005	779757
<u>CRAWAR (WOLFCAMP) FIELD</u>											
AMOCO CRAWARD -X- #5											
7	10738	800000	10738	800000	3021	224999	986431	185192	453750	347489	93812
FIELD											
TOTAL	10738	800000	10738	800000	3021	224999	986431	185192	453750	347489	93812
<u>CRAWAR FIELD</u>											
TUBB, J.B. '18' 2											
8	75000	416273	75000	416273	21092	117077	2196109	346586	496875	1352648	454695
TUBB, J.B. '18' 3											
9	75000	416273	75000	416273	21092	117077	2196109	346586	496875	1352648	341615
TUBB, J.B. '18' 4											
10	75000	416273	75000	416273	21092	117077	2196109	346586	496875	1352648	375781
FIELD											
TOTAL	225000	1248819	225000	1248819	63276	351231	6588327	1039758	1490625	4057944	1172091
<u>COUNTY</u>											
TOTAL	385738	2584529	385738	2584529	108482	726898	11697583	1684035	3097500	6916048	2860671
<u>STATE</u>											
TOTAL	385738	2584529	385738	2584529	108482	726898	11697583	1684035	3097500	6916048	2860671
<u>RESRV</u>											
TOTAL	385738	2584529	385738	2584529	108482	726898	11697583	1684035	3097500	6916048	2860671

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AS OF DECEMBER 31, 2013

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TABLE	U L T I M A T E S		GROSS RESERVES		NET SALES		NET REVENUES	NET EXPENDITURES		-----NET INCOME TO-----	---EVALUATED INTERESTS---
	OIL, Bbls	GAS, Mcf	OIL, Bbls	GAS, Mcf	OIL, Bbls	GAS, Mcf	LESS TAXES \$	OPERATING \$	INVTMNT \$	CUM INCOME \$	CUM INC @ 10% \$
=====											
GRAND											
TOTAL	495643	2959411	410834	2643541	115542	743495	12359554	2123044	3141562	7094948	2998375



AMOCO CRAWARD -X-  
CRAWAR (GLORIETA) FIELD  
WARD COUNTY, TX  
SUCCESS OIL COMPANY, INC.

TABLE 1

HARPER & ASSOCIATES, INC.

RESERVE ESTIMATES AND ECONOMIC ANALYSIS

MONDIAL VENTURES, INC. INTERESTS

AS OF DECEMBER 31, 2013

-----PROVED PRODUCING RESERVES-----										-----NET INCOME TO-----			
OIL		GROSS PRODUCTION		NET SALES		WH PRICES		NET REVENUES		NET EXPENDITURES		EVALUATED INTERESTS-----	
YR	WELL	OIL, Bbls	GAS, Mcf	OIL, Bbls	GAS, Mcf	\$/Bbl	\$/Mcf	LESS TAXES \$	OPERATING \$	INVTMNT \$		CUM INCOME \$	CUM INCOME \$
1	1	3161	5796	889	1630	92.25	3.56	81895	45000	0		36895	36895
2	1	2673	4803	752	1351	92.25	3.56	69163	45000	0		24163	61058
3	1	2411	4274	678	1202	92.25	3.56	62331	45000	0		17331	78389
4	1	2218	3932	624	1106	92.25	3.56	57341	45000	0		12341	90730
5	1	2041	3617	574	1017	92.25	3.56	52764	45000	0		7764	98494
6	1	1877	3328	528	936	92.25	3.56	48525	45000	0		3525	102019
7	1	715	1267	201	356	92.25	3.56	18479	18173	0		306	102325
8	0	0	0	0	0	0.00	0.00	0	0	0		0	102325
9	0	0	0	0	0	0.00	0.00	0	0	0		0	102325
10	0	0	0	0	0	0.00	0.00	0	0	0		0	102325
S TOT		15096	27017	4246	7598			390498	288173	0		102325	102325
AFTER		0	0	0	0			0	0	0		0	102325
TOTAL		15096	27017	4246	7598			390498	288173	0		102325	102325
CUM.		18894	111458										
ULT.		33990	138475										

RESERVE SUMMARY

EVALUATED INTERESTS (AVG %)			
	EXPENSE %	OIL REVENUE %	GAS REVENUE %
INITIAL	37.5000000	28.1250000	28.1250000
FINAL	37.5000000	28.1250000	28.1250000
NET RESERVES			
OIL		4246 BBLS	
GAS		7598 MCF	
GAS-EQ OIL (6/1)		1266 EQ BBLS	
GAS-EQ OIL (10/1)		760 EQ BBLS	
GAS-EQ OIL (25.91/1)		293 EQ BBLS	
TOT EQ OIL (25.91/1)		4539 EQ BBLS	
INITIAL PARAMETERS			
RATE:	294 BBLs/M	RESERVE LIFE, YRS	EC LIMIT
DECL:	20.00 %/YR	6.40	156
GOR:	1833 SCF/STB		

PRICE/COST SUMMARY

WH PRICES	INITIAL	WT.AVG	MAX	AVG PRICE RATIO MCF/B
OIL (\$/Bbl)	92.25	92.25	92.25	
GAS (\$/MCF)	3.56	3.56	3.56	25.91/1
[MMBTU/MCF]	1.00	G Diff 0.00	Q Diff 0.00	
8/8th COSTS	INITIAL	AVG	MAX	
LEASE OPER.	10000	10000	10000	\$/MON
	10000	10000	10000	\$/MON/WL
	31.73	67.87		\$/EQBBLs
		73.80		%REV ATX
COMPRESSION	0.00	0.00		\$/MCF
SHRINKAGE	0.00			% GROSS
NET REVENUES	OIL	GAS	TOTAL	
BEFORE TAX \$	391662	27048	418710	
%	93.54	6.46	100%	
AFTER TAX \$	365980	24518	390498	
%	93.72	6.28	100%	

DISCOUNTED INCOME PROFILE

DISC RATE	DISCOUNTED \$	CUM INC \$/EQB
0%	102325	22.54
10%	85924	18.93
12%	83299	18.35
15%	79679	17.55
20%	74369	16.38
25%	69807	15.38
30%	65851	14.51
35%	62389	13.74
40%	59336	13.07
45%	56624	12.47
50%	54202	11.94
55%	52023	11.46
60%	50055	11.03
65%	48265	10.63
#54 talr/mo13.gen		
Engineer:GMH		
15:13:36 03/15/2014		

AMOCO CRAWARD 1&2  
CRAWAR (SAN ANDRES) FIELD  
WARD COUNTY, TX  
SUCCESS OIL COMPANY, INC.

TABLE 2

HARPER & ASSOCIATES, INC.

RESERVE ESTIMATES AND ECONOMIC ANALYSIS

MONDIAL VENTURES, INC. INTERESTS

AS OF DECEMBER 31, 2013

-----PROVED PRODUCING RESERVES-----						-----NET INCOME TO-----					
OIL GROSS PRODUCTION		NET SALES		WH PRICES		NET REVENUES		NET EXPENDITURES		EVALUATED INTERESTS-----	
YR WELL OIL, Bbls	GAS, Mcf	OIL, Bbls	GAS, Mcf	\$/Bbl	\$/Mcf	LESS TAXES \$	OPERATNG \$	INVTMNT \$		CUM INCOME \$	CUM INCOME \$
NON-ECONOMIC PRODUCTION										DIS@ 10% \$	

TOTAL	0	0	0	0			0	0	-0	0	0	-1
CUM.	41511	38180										
ULT.	41511	38180										

RESERVE SUMMARY

EVALUATED INTERESTS (AVG %)			
	EXPENSE %	OIL REVENUE %	GAS REVENUE %
INITIAL	37.5000000	28.1250000	28.1250000
FINAL	37.5000000	28.1250000	28.1250000
NET RESERVES			
OIL			0 BBLs
GAS			0 MCF
GAS-EQ OIL (6/1)			0 EQ BBLs
GAS-EQ OIL (10/1)			0 EQ BBLs
GAS-EQ OIL ( 0.00/1)			0 EQ BBLs
TOT EQ OIL ( 0.00/1)			0 EQ BBLs
INITIAL PARAMETERS	RESERVE	EC LIMIT	
	LIFE, YRS	EQB/MON	
RATE: 39 BBLs/M			
DECL: 15.00 %/YR	0.00	39	
GOR: 5625 SCF/STB			

PRICE/COST SUMMARY

WH PRICES				AVG PRICE	
	INITIAL	WT.AVG	MAX	RATIO MCF/B	
OIL (\$/Bbl)	92.25	0.00	0.00		
GAS (\$/MCF)	3.56	0.00	0.00	N/A	
MMBTU/MCF	1.00	G Diff	0.00	O Diff 0.00	
8/8th COSTS	INITIAL	AVG	MAX		
LEASE OPER.	4000	0	4000	\$/MON	
	4000	0	0	\$/MON/WL	
	101.39	0.00		\$/EQBBLs	
		0.00		%REV ATX	
COMPRESSION	0.00	0.00		\$/MCF	
SHRINKAGE	0.00			% GROSS	
NET REVENUES	OIL	GAS	TOTAL		
BEFORE TAX \$	0	0	0		
%	100.00	0.00	100%		
AFTER TAX \$	0	0	0		
%	100.00	0.00	100%		

DISCOUNTED INCOME PROFILE

DISC RATE	DISCOUNTED \$	CUM INC \$/EQB
0%	0	0.00
10%	0	0.00
12%	0	0.00
15%	0	0.00
20%	0	0.00
25%	0	0.00
30%	0	0.00
35%	0	0.00
40%	0	0.00
45%	0	0.00
50%	0	0.00
55%	0	0.00
60%	0	0.00
65%	0	0.00
#52 talr/mo13.gen		
Engineer:GMH		
15:13:36 03/15/2014		

TUBB, J.B. '18' 1  
CRAWAR (TUBB) FIELD  
WARD COUNTY, TX  
SUCCESS OIL COMPANY, INC.

TABLE 3

HARPER & ASSOCIATES, INC.

RESERVE ESTIMATES AND ECONOMIC ANALYSIS

MONDIAL VENTURES, INC. INTERESTS

AS OF DECEMBER 31, 2013

-----PROVED PRODUCING RESERVES-----										-----NET INCOME TO-----		
										-----EVALUATED INTERESTS-----		
OIL	GROSS PRODUCTION	NET SALES		WH PRICES	NET REVENUES	NET EXPENDITURES				CUM	CUM INCOME	
YR WELL OIL, Bbls	GAS, Mcf	OIL, Bbls GAS, Mcf		\$/Bbl	\$/Mcf LESS TAXES \$	OPERATING \$ INVSTMT \$				INCOME \$	INCOME \$	DIS@ 10% \$
NON-ECONOMIC PRODUCTION												

TOTAL	0	0	0	0		0	0	-0	0	0	-1
CUM.	24404	166232									
ULT.	24404	166232									

RESERVE SUMMARY

EVALUATED INTERESTS (AVG %)			
	EXPENSE %	OIL REVENUE %	GAS REVENUE %
INITIAL	37.5000000	28.1250000	28.1250000
FINAL	37.5000000	28.1250000	28.1250000
NET RESERVES			
OIL			0 BBLs
GAS			0 MCF
GAS-EQ OIL (6/1)			0 EQ BBLs
GAS-EQ OIL (10/1)			0 EQ BBLs
GAS-EQ OIL ( 0.00/1)			0 EQ BBLs
TOT EQ OIL ( 0.00/1)			0 EQ BBLs
INITIAL PARAMETERS	RESERVE	EC LIMIT	
	LIFE, YRS	EQB/MON	
RATE: 49 BBLs/M			
DECL: 12.00 %/YR	0.00	49	
GOR: 4000 SCF/STB			

PRICE/COST SUMMARY

WH PRICES	INITIAL	WT.AVG	MAX	AVG PRICE
				RATIO MCF/B
OIL (\$/Bbl)	92.25	0.00	0.00	
GAS (\$/MCF)	3.56	0.00	0.00	N/A
[MMBTU/MCF]	1.00	G Diff 0.00	O Diff 0.00	
8/8th COSTS	INITIAL	AVG	MAX	
LEASE OPER.	5000	0	5000	\$/MON
	5000	0	0	\$/MON/WL
	101.09	0.00		\$/EQBBLs
		0.00		%REV ATX
COMPRESSION	0.00	0.00		\$/MCF
SHRINKAGE	0.00			% GROSS
NET REVENUES	OIL	GAS	TOTAL	
BEFORE TAX \$	0	0	0	
%	100.00	0.00	100%	
AFTER TAX \$	0	0	0	
%	100.00	0.00	100%	

DISCOUNTED INCOME PROFILE

DISC	DISCOUNTED	CUM INC
RATE	\$	\$/EQB
0%	0	0.00
10%	0	0.00
12%	0	0.00
15%	0	0.00
20%	0	0.00
25%	0	0.00
30%	0	0.00
35%	0	0.00
40%	0	0.00
45%	0	0.00
50%	0	0.00
55%	0	0.00
60%	0	0.00
65%	0	0.00
#53 talr/mo13.gen		
Engineer:GMH		
15:13:36 03/15/2014		

TUBB, J.B. '18' 1  
CRAWAR (UPR CLF) FIELD  
WARD COUNTY, TX  
SUCCESS OIL COMPANY, INC.

TABLE 4

HARPER & ASSOCIATES, INC.

RESERVE ESTIMATES AND ECONOMIC ANALYSIS

MONDIAL VENTURES, INC. INTERESTS

AS OF DECEMBER 31, 2013

-----PROVED NON-PRODUCING RESERVES-----											-----NET INCOME TO-----						
											-----EVALUATED INTERESTS-----						
OIL		GROSS PRODUCTION		NET SALES		WH PRICES		NET REVENUES	NET EXPENDITURES		CUM						
YR	WELL	OIL, Bbls	GAS, Mcf	OIL, Bbls	GAS, Mcf	\$/Bbl	\$/Mcf	LESS TAXES	\$	OPERATNG	\$	INVTMNT	\$	INCOME	\$	DIS@ 10%	\$
1	0	0	0	0	0	92.25	3.56	0	0	0	0	0	0	0	0	0	0
2	0	0	0	0	0	92.25	3.56	0	0	0	0	0	0	0	0	0	0
3	1	3117	8850	877	2489	92.25	3.56	83600	31500	44062	8038	8038	6333				
4	1	2338	7523	658	2116	92.25	3.56	63509	31500	0	32009	40047	29262				
5	1	1869	6394	526	1798	92.25	3.56	51114	31500	0	19614	59661	42035				
6	1	1589	5435	447	1529	92.25	3.56	43455	31500	0	11955	71616	49112				
7	1	1087	3793	306	1067	92.25	3.56	29795	24836	0	4959	76575	51780				
8	0	0	0	0	0	0.00	0.00	0	0	0	0	76575	51780				
9	0	0	0	0	0	0.00	0.00	0	0	0	0	76575	51780				
10	0	0	0	0	0	0.00	0.00	0	0	0	0	76575	51780				
S TOT		10000	31995	2814	8999			271473	150836	44062	76575	76575	51780				
AFTER		0	0	0	0			0	0	0	0	76575	51780				
TOTAL		10000	31995	2814	8999			271473	150836	44062	76575	76575	51780				
CUM.		0	0														
ULT.		10000	31995														

RESERVE SUMMARY

EVALUATED INTERESTS (AVG %)			
	EXPENSE %	OIL REVENUE %	GAS REVENUE %
INITIAL	37.5000000	28.1250000	28.1250000
FINAL	37.5000000	28.1250000	28.1250000
NET RESERVES			
OIL		2814 BBLS	
GAS		8999 MCF	
GAS-EQ OIL (6/1)		1500 EQ BBLS	
GAS-EQ OIL (10/1)		900 EQ BBLS	
GAS-EQ OIL (25.91/1)		347 EQ BBLS	
TOT EQ OIL (25.91/1)		3161 EQ BBLS	
INITIAL PARAMETERS			
	RESERVE	FINAL RATE	
	LIFE, YRS	EQB/MON	
RATE:	300 BBLs/M		
DECL:	25.00 %/YR	4.80	123
GOR:	2667 SCF/STB		

PRICE/COST SUMMARY

WH PRICES				AVG PRICE	
	INITIAL	WT.AVG	MAX	RATIO	MCF/B
OIL (\$/Bbl)	92.25	92.25	92.25		
GAS (\$/MCF)	3.56	3.56	3.56	25.91/1	
[MMBTU/MCF]	1.00	G Diff 0.00	O Diff 0.00		
8/8th COSTS	INITIAL	AVG	MAX		
LEASE OPER.	0	6986	6916	\$/MON	
	0	6986	6916	\$/MON/WL	
	0.00	53.60		\$/EQBBLs	
		55.56		%REV ATX	
COMPRESSION	0.00	0.00		\$/MCF	
SHRINKAGE	0.00			% GROSS	
NET REVENUES				TOTAL	
	OIL	GAS			
BEFORE TAX \$	259451	32032		291483	
%	89.01	10.99		100%	
AFTER TAX \$	242437	29036		271473	
%	89.30	10.70		100%	

DISCOUNTED INCOME PROFILE

DISC	DISCOUNTED	CUM INC
RATE	\$	\$/EQB
0%	76575	24.22
10%	51780	16.38
12%	48142	15.23
15%	43290	13.69
20%	36539	11.56
25%	31109	9.84
30%	26696	8.44
35%	23073	7.30
40%	20072	6.35
45%	17568	5.56
50%	15462	4.89
55%	13680	4.33
60%	12160	3.85
65%	10857	3.43
#65 talr/mo13.gen		
Engineer:GMH		
15:13:36 03/15/2014		

AMOCO CRAWARD -X- #3  
CRAWAR (ELLEN) FIELD  
WARD COUNTY, TX  
SUCCESS OIL COMPANY, INC.

TABLE 5

HARPER & ASSOCIATES, INC.

RESERVE ESTIMATES AND ECONOMIC ANALYSIS

MONDIAL VENTURES, INC. INTERESTS

AS OF DECEMBER 31, 2013

-----PROVED UNDEVELOPED RESERVES-----											-----NET INCOME TO-----			
YR	OIL WELL	GROSS PRODUCTION		NET SALES		WH PRICES		NET REVENUES LESS TAXES \$	NET EXPENDITURES		\$	-----EVALUATED INTERESTS-----		
		OIL, Bbls	GAS, Mcf	OIL, Bbls	GAS, Mcf	\$/Bbl	\$/Mcf		OPERATNG \$	INVSTMNT \$		CUM INCOME \$	CUM INCOME \$	DIS@ 10% \$
1	0	0	0	0	0	92.25	3.56	0	0	0	0	0	0	0
2	0	0	0	0	0	92.25	3.56	0	0	0	0	0	0	0
3	1	21600	144000	6075	40500	92.25	3.56	654371	45000	600000	0	9371	9371	7384
4	1	18071	111541	5082	31371	92.25	3.56	539352	45000	0	0	494352	503723	361513
5	1	12650	66925	3558	18823	92.25	3.56	367430	45000	0	0	322430	826153	571488
6	1	8855	40155	2490	11294	92.25	3.56	251126	45000	0	0	206126	1032279	693519
7	1	6198	24093	1743	6776	92.25	3.56	172131	45000	0	0	127131	1159410	761941
8	1	4339	14455	1220	4065	92.25	3.56	118313	45000	0	0	73313	1232723	797811
9	1	3037	8673	854	2439	92.25	3.56	81500	45000	0	0	36500	1269223	814046
10	1	250	719	70	202	92.25	3.56	6713	4326	0	0	2387	1271610	815011
S TOT		75000	410561	21092	115470			2190936	319326	600000		1271610	1271610	815011
AFTER		0	0	0	0			0	0	0		0	1271610	815011
TOTAL		75000	410561	21092	115470			2190936	319326	600000		1271610	1271610	815011
CUM.		0	0											
ULT.		75000	410561											

RESERVE SUMMARY

EVALUATED INTERESTS (AVG %)			
	EXPENSE %	OIL REVENUE %	GAS REVENUE %
INITIAL	37.5000000	28.1250000	28.1250000
FINAL	37.5000000	28.1250000	28.1250000
NET RESERVES			
OIL		21092 BBLs	
GAS		115470 MCF	
GAS-EQ OIL (6/1)		19245 EQ BBLs	
GAS-EQ OIL (10/1)		11547 EQ BBLs	
GAS-EQ OIL (25.91/1)		4456 EQ BBLs	
TOT EQ OIL (25.91/1)		25548 EQ BBLs	
INITIAL PARAMETERS		RESERVE LIFE, YRS	FINAL RATE EQB/MON
RATE:	1800 BBLs/M		
DECL:	0.00 %/YR	7.11	222
GOR:	6667 SCF/STB		

PRICE/COST SUMMARY

WH PRICES				AVG PRICE
	INITIAL	WT.AVG	MAX	RATIO MCF/B
OIL (\$/Bbl)	92.25	92.25	92.25	
GAS (\$/MCF)	3.56	3.56	3.56	25.91/1
(MMBTU/MCF)	1.00	G Diff 0.00	O Diff 0.00	
8/8th COSTS		INITIAL	AVG	MAX
LEASE OPER.	0	9986	10000	\$/MON
	0	9986	10000	\$/MON/WL
	0.00	15.14		\$/EQBBLs
		14.57		%REV ATX
COMPRESSION	0.00	0.00		\$/MCF
SHRINKAGE	0.00			% GROSS
NET REVENUES		OIL	GAS	TOTAL
BEFORE TAX \$		1945894	411071	2356965
%		82.56	17.44	100%
AFTER TAX \$		1818302	372634	2190936
%		82.99	17.01	100%

DISCOUNTED INCOME PROFILE

DISC RATE	DISCOUNTED \$	CUM INC \$/EQB
0%	1271610	49.77
10%	815011	31.90
12%	750620	29.38
15%	665893	26.06
20%	550374	21.54
25%	459608	17.99
30%	387381	15.16
35%	329244	12.89
40%	281958	11.04
45%	243137	9.52
50%	210988	8.26
55%	184152	7.21
60%	161589	6.32
65%	142492	5.58
#67 talr/mo13.gen		
Engineer:GMH		
15:13:36 03/15/2014		

AMOCO CRAWARD -X- #4  
CRAWAR (WADDELL) FIELD  
WARD COUNTY, TX  
SUCCESS OIL COMPANY, INC.

TABLE 6

HARPER & ASSOCIATES, INC.

RESERVE ESTIMATES AND ECONOMIC ANALYSIS

MONDIAL VENTURES, INC. INTERESTS

AS OF DECEMBER 31, 2013

-----PROVED UNDEVELOPED RESERVES-----										-----EVALUATED INTERESTS-----							
OIL		GROSS PRODUCTION		NET SALES		WH PRICES		NET REVENUES		NET EXPENDITURES		CUM		CUM INTERESTS			
YR	WELL	OIL, Bbls	GAS, Mcf	OIL, Bbls	GAS, Mcf	\$/Bbl	\$/Mcf	LESS TAXES	\$	OPERATING	\$	INVTMNT	\$	INCOME	\$	DIS@ 10%	\$
1	0	0	0	0	0	92.25	3.56	0	0	0	0	0	0	0	0	0	0
2	0	0	0	0	0	92.25	3.56	0	0	0	0	0	0	0	0	0	0
3	1	21600	43200	6075	12150	92.25	3.56	562881	22500	553125				-12744	-12744		-10043
4	1	18071	33462	5082	9411	92.25	3.56	468485	22500	0				445985	433241		309438
5	1	12650	20077	3558	5647	92.25	3.56	324909	22500	0				302409	735650		506375
6	1	8855	12046	2490	3388	92.25	3.56	225614	22500	0				203114	938764		626623
7	1	6826	8350	1920	2348	92.25	3.56	173068	22500	0				150568	1089332		707659
8	1	5802	6680	1632	1879	92.25	3.56	146726	22500	0				124226	1213558		768439
9	1	1196	1334	336	375	92.25	3.56	30206	4759	0				25447	1239005		779757
10	0	0	0	0	0	0.00	0.00	0	0	0				0	1239005		779757
S TOT		75000	125149	21093	35198			1931889	139759	553125				1239005	1239005		779757
AFTER		0	0	0	0			0	0	0				0	1239005		779757
TOTAL		75000	125149	21093	35198			1931889	139759	553125				1239005	1239005		779757
CUM.		0	0														
ULT.		75000	125149														

RESERVE SUMMARY

EVALUATED INTERESTS (AVG %)			
	EXPENSE %	OIL REVENUE %	GAS REVENUE %
INITIAL	37.5000000	28.1250000	28.1250000
FINAL	37.5000000	28.1250000	28.1250000
NET RESERVES			
OIL		21093 BBLs	
GAS		35198 MCF	
GAS-EQ OIL (6/1)		5866 EQ BBLs	
GAS-EQ OIL (10/1)		3520 EQ BBLs	
GAS-EQ OIL (25.91/1)		1358 EQ BBLs	
TOT EQ OIL (25.91/1)		22451 EQ BBLs	
INITIAL PARAMETERS			
		RESERVE	FINAL RATE
		LIFE, YRS	EQB/MON
RATE:	1800 BBLs/M		
DECL:	0.00 %/YR	6.22	450
GOR:	2000 SCF/STB		

PRICE/COST SUMMARY

WH PRICES				AVG PRICE
	INITIAL	WT.AVG	MAX	RATIO MCF/B
OIL (\$/Bbl)	92.25	92.25	92.25	
GAS (\$/MCF)	3.56	3.56	3.56	25.91/1
[MMBTU/MCF]	1.00	G Diff 0.00	O Diff 0.00	
8/8th COSTS				MAX
LEASE OPER.	0	4992	5000	\$/MON
	0	4992	5000	\$/MON/WL
	0.00	6.63		\$/EQBBLs
		7.23		%REV ATX
COMPRESSION	0.00	0.00		\$/MCF
SHRINKAGE	0.00			% GROSS
NET REVENUES				TOTAL
BEFORE TAX \$	1945894	125302	2071196	
%	93.95	6.05	100%	
AFTER TAX \$	1818304	113585	1931889	
%	94.12	5.88	100%	

DISCOUNTED INCOME PROFILE

DISC RATE	DISCOUNTED \$	CUM INC \$/EQB
0%	1239005	55.19
10%	779757	34.73
12%	715745	31.88
15%	631870	28.14
20%	518251	23.08
25%	429681	19.14
30%	359727	16.02
35%	303809	13.53
40%	258631	11.52
45%	221768	9.88
50%	191419	8.53
55%	166228	7.40
60%	145156	6.47
65%	127408	5.67
#66 talr/mo13.gen		
Engineer:GMH		
15:13:36 03/15/2014		

AMOCO CRAWARD -X- #5  
CRAWAR (WOLFCAMP) FIELD  
WARD COUNTY, TX  
SUCCESS OIL COMPANY, INC.

TABLE 7

HARPER & ASSOCIATES, INC.

RESERVE ESTIMATES AND ECONOMIC ANALYSIS

MONDIAL VENTURES, INC. INTERESTS

AS OF DECEMBER 31, 2013

-----PROVED UNDEVELOPED RESERVES-----											-----NET INCOME TO-----		
GAS		GROSS PRODUCTION		NET SALES		WH PRICES		NET REVENUES		NET EXPENDITURES		-----EVALUATED INTERESTS-----	
YR	WELL	OIL, Bbls	GAS, Mcf	OIL, Bbls	GAS, Mcf	\$/Bbl	\$/Mcf	LESS TAXES \$		OPERATING \$	INVTMNT \$	INCOME \$	CUM INCOME \$
													DIS@ 10% \$
1	0	0	0	0	0	92.25	3.56	0	0	0	0	0	0
2	0	0	0	0	0	92.25	3.56	0	0	0	0	0	0
3	0	0	0	0	0	92.25	3.56	0	0	0	0	0	0
4	0	0	0	0	0	92.25	3.56	0	0	0	0	0	0
5	0	0	0	0	0	92.25	3.56	0	0	0	0	0	0
6	0	0	0	0	0	92.25	3.56	0	0	0	0	0	0
7	0	0	0	0	0	92.25	3.56	0	0	0	0	0	0
8	0	0	0	0	0	92.25	3.56	0	0	0	0	0	0
9	1	3000	180000	844	50625	92.25	3.56	236105	22500	453750	-240145	-240145	-106816
10	1	2509	155884	706	43842	92.25	3.56	202313	22500	0	179813	-60332	-34107
S TOT		5509	335884	1550	94467			438418	45000	453750	-60332	-60332	-34107
AFTER		5229	464116	1471	130532			548013	140192	0	407821	347489	93812
TOTAL		10738	800000	3021	224999			986431	185192	453750	347489	347489	93812
CUM.		0	0										
ULT.		10738	800000										

RESERVE SUMMARY

EVALUATED INTERESTS (AVG %)			
	EXPENSE %	OIL REVENUE %	GAS REVENUE %
INITIAL	37.5000000	28.1250000	28.1250000
FINAL	37.5000000	28.1250000	28.1250000
NET RESERVES			
OIL		3021 BBLS	
GAS		224999 MCF	
OIL-EQ GAS (6/1)		18126 EQ MCF	
OIL-EQ GAS (10/1)		30210 EQ MCF	
OIL-EQ GAS (25.91/1)		78283 EQ MCF	
TOT EQ GAS (25.91/1)		303282 EQ MCF	
INITIAL PARAMETERS			
		RESERVE	FINAL RATE
		LIFE, YRS	EQMCF/MON
RATE:	15000 MCF/M		
DECL:	0.00 %/YR	8.24	4556
YLD:	17 STB/MMCF		

PRICE/COST SUMMARY

WH PRICES				AVG PRICE	
	INITIAL	WT.AVG	MAX	RATIO	MCF/B
OIL (\$/Bbl)	92.25	92.25	92.25		
GAS (\$/MCF)	3.56	3.56	3.56	25.91/1	
[MMBTU/MCF]	1.00	G Diff 0.00	O Diff 0.00		
8/8th COSTS	INITIAL	AVG	MAX		
LEASE OPER.	0	4994	5000	\$/MON	
	0	4994	5000	\$/MON/WL	
	0.00	0.82		\$/EQMCF	
		18.77		%REV ATX	
COMPRESSION	0.00	0.00		\$/MCF	
SHRINKAGE	0.00			% GROSS	
NET REVENUES				OIL	GAS
					TOTAL
BEFORE TAX \$	278595	800995	1079590		
%	25.81	74.19	100%		
AFTER TAX \$	260330	726101	986431		
%	26.39	73.61	100%		

DISCOUNTED INCOME PROFILE

DISC RATE	DISCOUNTED \$	CUM INC \$/EQ MCF
0%	347489	1.15
10%	93812	0.31
12%	72647	0.24
15%	49561	0.16
20%	26137	0.09
25%	13561	0.04
30%	6756	0.02
35%	3075	0.01
40%	1104	0.00
45%	78	0.00
50%	-431	-0.00
55%	-653	-0.00
60%	-720	-0.00
65%	-707	-0.00
#68 talr/mo13.gen		
Engineer:GMH		
15:13:36 03/15/2014		

TUBB, J.B. '18' 2  
CRAWAR FIELD  
WARD COUNTY, TX  
SUCCESS OIL COMPANY, INC.

TABLE 8

HARPER & ASSOCIATES, INC.

RESERVE ESTIMATES AND ECONOMIC ANALYSIS

MONDIAL VENTURES, INC. INTERESTS

AS OF DECEMBER 31, 2013

-----PROVED UNDEVELOPED RESERVES-----											-----NET INCOME TO-----			
YR	OIL WELL	GROSS PRODUCTION		NET SALES		WH PRICES		NET REVENUES	NET EXPENDITURES		-----EVALUATED INTERESTS-----			
		OIL, Bbls	GAS, Mcf	OIL, Bbls	GAS, Mcf	\$/Bbl	\$/Mcf	LESS TAXES \$	OPERATING \$	INVSTMNT \$	INCOME \$	CUM INCOME \$	CUM INCOME \$	
1	0	0	0	0	0	92.25	3.56	0	0	0	0	0	0	
2	0	0	0	0	0	92.25	3.56	0	0	0	0	0	0	
3	0	0	0	0	0	92.25	3.56	0	0	0	0	0	0	
4	1	10039	48299	2823	13584	92.25	3.56	287223	22500	496875	-232152	-232152	-166303	
5	1	7744	40525	2178	11398	92.25	3.56	224526	22500	0	202026	-30126	-34739	
6	1	6582	35662	1851	10030	92.25	3.56	191941	22500	0	169441	139315	65574	
7	1	5595	31382	1574	8826	92.25	3.56	164128	22500	0	141628	280943	141798	
8	1	4756	27616	1338	7767	92.25	3.56	140369	22500	0	117869	398812	199468	
9	1	4042	24302	1137	6835	92.25	3.56	120051	22500	0	97551	496363	242858	
10	1	3436	21386	966	6015	92.25	3.56	102712	22500	0	80212	576575	275292	
S TOT		42194	229172	11867	64455			1230950	157500	496875	576575	576575	275292	
AFTER		32806	187101	9225	52622			965159	189086	0	776073	1352648	454695	
TOTAL		75000	416273	21092	117077			2196109	346586	496875	1352648	1352648	454695	
CUM.		0	0											
ULT.		75000	416273											

RESERVE SUMMARY

EVALUATED INTERESTS (AVG %)			
	EXPENSE %	OIL REVENUE %	GAS REVENUE %
INITIAL	37.5000000	28.1250000	28.1250000
FINAL	37.5000000	28.1250000	28.1250000
NET RESERVES			
OIL		21092 BBLs	
GAS		117077 MCF	
GAS-EQ OIL (6/1)		19513 EQ BBLs	
GAS-EQ OIL (10/1)		11708 EQ BBLs	
GAS-EQ OIL (25.91/1)		4518 EQ BBLs	
TOT EQ OIL (25.91/1)		25610 EQ BBLs	
INITIAL PARAMETERS			
		RESERVE LIFE, YRS	FINAL RATE
RATE:	1000 BBLs/M		
DECL:	30.00 %/YR	15.41	671
GOR:	4500 SCF/STB		

PRICE/COST SUMMARY

WH PRICES				AVG PRICE	
	INITIAL	WT.AVG	MAX	RATIO MCF/B	
OIL (\$/Bbl)	92.25	92.25	92.25		
GAS (\$/MCF)	3.56	3.56	3.56	25.91/1	
[MMBTU/MCF]	1.00	G Diff 0.00	O Diff 0.00		
8/8th COSTS				INITIAL	AVG MAX
LEASE OPER.				0	4997 5000 \$/MON
				0	4997 5000 \$/MON/WL
				0.00	16.43 \$/EQBBLs
					15.78 %REV ATX
COMPRESSION				0.00	0.00 \$/MCF
SHRINKAGE				0.00	% GROSS
NET REVENUES				OIL	GAS TOTAL
BEFORE TAX \$				1945890	416787 2362677
				% 82.36	17.64 100%
AFTER TAX \$				1818295	377814 2196109
				% 82.80	17.20 100%

DISCOUNTED INCOME PROFILE

DISC DISCOUNTED CUM INC		
RATE	\$	\$/EQB
0%	1352648	52.82
10%	454695	17.75
12%	375761	14.67
15%	285985	11.17
20%	186602	7.29
25%	124905	4.88
30%	84941	3.32
35%	58176	2.27
40%	39778	1.55
45%	26874	1.05
50%	17690	0.69
55%	11083	0.43
60%	6294	0.25
65%	2812	0.11
#73 talr/mo13.gen		
Engineer:GMH		
15:13:36 03/15/2014		



TUBB, J.B. '18' 3  
CRAWAR FIELD  
WARD COUNTY, TX  
SUCCESS OIL COMPANY, INC.

TABLE 9

HARPER & ASSOCIATES, INC.

RESERVE ESTIMATES AND ECONOMIC ANALYSIS

MONDIAL VENTURES, INC. INTERESTS

AS OF DECEMBER 31, 2013

-----PROVED UNDEVELOPED RESERVES-----											-----NET INCOME TO-----		
											-----EVALUATED INTERESTS-----		
OIL	GROSS PRODUCTION	NET SALES	WH PRICES	NET REVENUES	NET EXPENDITURES	CUM			CUM INCOME				
YR WELL OIL, Bbls	GAS, Mcf	OIL, Bbls GAS, Mcf	\$/Bbl \$/Mcf	LESS TAXES \$	OPERATNG \$ INVSTMNT \$	INCOME \$	INCOME \$	DIS@ 10% \$	INCOME \$	INCOME \$	DIS@ 10% \$		
1 0	0	0	92.25 3.56	0	0	0	0	0	0	0	0		
2 0	0	0	92.25 3.56	0	0	0	0	0	0	0	0		
3 0	0	0	92.25 3.56	0	0	0	0	0	0	0	0		
4 0	0	0	92.25 3.56	0	0	0	0	0	0	0	0		
5 0	0	0	92.25 3.56	0	0	0	0	0	0	0	0		
6 0	0	0	92.25 3.56	0	0	0	0	0	0	0	0		
7 1	10039	48299	2823 13584	92.25 3.56	287223	22500	496875	-232152	-232152	-124946			
8 1	7744	40525	2178 11398	92.25 3.56	224526	22500	0	202026	-30126	-26100			
9 1	6582	35662	1851 10030	92.25 3.56	191941	22500	0	169441	139315	49266			
10 1	5595	31382	1574 8826	92.25 3.56	164128	22500	0	141628	280943	106534			
S TOT	29960	155868	8426 43838		867818	90000	496875	280943	280943	106534			
AFTER	45040	260405	12666 73239		1328291	256586	0	1071705	1352648	341615			
TOTAL	75000	416273	21092 117077		2196109	346586	496875	1352648	1352648	341615			
CUM.	0	0											
ULT.	75000	416273											

RESERVE SUMMARY

EVALUATED INTERESTS (AVG %)			
	OIL	GAS	
EXPENSE %	REVENUE %	REVENUE %	
INITIAL	37.5000000	28.1250000	28.1250000
FINAL	37.5000000	28.1250000	28.1250000
NET RESERVES			
OIL		21092 BBLs	
GAS		117077 MCF	
GAS-EQ OIL (6/1)		19513 EQ BBLs	
GAS-EQ OIL (10/1)		11708 EQ BBLs	
GAS-EQ OIL (25.91/1)		4518 EQ BBLs	
TOT EQ OIL (25.91/1)		25610 EQ BBLs	
INITIAL PARAMETERS	RESERVE	FINAL RATE	
	LIFE, YRS	EQB/MON	
RATE: 1000 BBLs/M			
DECL: 30.00 %/YR	15.41	671	
GOR: 4500 SCF/STB			

PRICE/COST SUMMARY

WH PRICES				AVG PRICE
INITIAL	WT.AVG	MAX		RATIO MCF/B
OIL (\$/Bbl)	92.25	92.25	92.25	
GAS (\$/MCF)	3.56	3.56	3.56	25.91/1
IMBUTU/MCF	1.00	G Diff 0.00	O Diff 0.00	
8/8th COSTS	INITIAL	AVG	MAX	
LEASE OPER.	0	4997	5000 \$/MON	
	0	4997	5000 \$/MON/WL	
	0.00	16.43	\$/EQBBLs	
		15.78	%REV ATX	
COMPRESSION	0.00	0.00	\$/MCF	
SHRINKAGE	0.00		% GROSS	
NET REVENUES	OIL	GAS	TOTAL	
BEFORE TAX \$	1945890	416787	2362677	
%	82.36	17.64	100%	
AFTER TAX \$	1818295	377814	2196109	
%	82.80	17.20	100%	

DISCOUNTED INCOME PROFILE

DISC	DISCOUNTED CUM INC	
RATE	\$	\$/EQB
0%	1352648	52.82
10%	341615	13.34
12%	267456	10.44
15%	188035	7.34
20%	107985	4.22
25%	63946	2.50
30%	38657	1.51
35%	23640	0.92
40%	14490	0.57
45%	8810	0.34
50%	5237	0.20
55%	2971	0.12
60%	1529	0.06
65%	620	0.02
#74 talr/mol3.gen		
Engineer:GMH		
15:13:36 03/15/2014		

TUBB, J.B. '18' 4  
CRAWAR FIELD  
WARD COUNTY, TX  
SUCCESS OIL COMPANY, INC.

TABLE 10

HARPER & ASSOCIATES, INC.

RESERVE ESTIMATES AND ECONOMIC ANALYSIS

MONDIAL VENTURES, INC. INTERESTS

AS OF DECEMBER 31, 2013

-----PROVED UNDEVELOPED RESERVES-----												-----NET INCOME TO-----					
												-----EVALUATED INTERESTS-----					
OIL		GROSS PRODUCTION		NET SALES		WH PRICES		NET REVENUES	NET EXPENDITURES			CUM		CUM INCOME			
YR	WELL	OIL, Bbls	GAS, Mcf	OIL, Bbls	GAS, Mcf	\$/Bbl	\$/Mcf	LESS TAXES	\$	OPERATING	\$	INVTMNT	\$	INCOME	\$	DIS@ 10%	\$
1	0	0	0	0	0	92.25	3.56	0		0		0		0	0		0
2	0	0	0	0	0	92.25	3.56	0		0		0		0	0		0
3	0	0	0	0	0	92.25	3.56	0		0		0		0	0		0
4	0	0	0	0	0	92.25	3.56	0		0		0		0	0		0
5	0	0	0	0	0	92.25	3.56	0		0		0		0	0		0
6	1	10039	48299	2823	13584	92.25	3.56	287223		22500		496875		-232152	-232152		-137440
7	1	7744	40525	2178	11398	92.25	3.56	224526		22500		0		202026	-30126		-28709
8	1	6582	35662	1851	10030	92.25	3.56	191941		22500		0		169441	139315		54194
9	1	5595	31382	1574	8826	92.25	3.56	164128		22500		0		141628	280943		117189
10	1	4756	27616	1338	7767	92.25	3.56	140369		22500		0		117869	398812		164850
S TOT		34716	183484	9764	51605			1008187		112500		496875		398812	398812		164850
AFTER		40284	232789	11328	65472			1187922		234086		0		953836	1352648		375781
TOTAL		75000	416273	21092	117077			2196109		346586		496875		1352648	1352648		375781
CUM.		0	0														
ULT.		75000	416273														

RESERVE SUMMARY

EVALUATED INTERESTS (AVG %)			
	EXPENSE %	OIL REVENUE %	GAS REVENUE %
INITIAL	37.5000000	28.1250000	28.1250000
FINAL	37.5000000	28.1250000	28.1250000
NET RESERVES			
OIL		21092 BBLs	
GAS		117077 MCF	
GAS-EQ OIL (6/1)		19513 EQ BBLs	
GAS-EQ OIL (10/1)		11708 EQ BBLs	
GAS-EQ OIL (25.91/1)		4518 EQ BBLs	
TOT EQ OIL (25.91/1)		25610 EQ BBLs	
INITIAL PARAMETERS			
		RESERVE	FINAL RATE
		LIFE, YRS	EQB/MON
RATE:	1000 BBLs/M		
DECL:	30.00 %/YR	15.41	671
GOR:	4500 SCF/STB		

PRICE/COST SUMMARY

WH PRICES				AVG PRICE
	INITIAL	WT.AVG	MAX	RATIO MCF/B
OIL (\$/Bbl)	92.25	92.25	92.25	
GAS (\$/MCF)	3.56	3.56	3.56	25.91/1
[MMBTU/MCF]	1.00	G Diff 0.00	O Diff 0.00	
8/8th COSTS				MAX
LEASE OPER.	0	4997	5000	\$/MON
	0	4997	5000	\$/MON/WL
	0.00	16.43		\$/EQBBLs
		15.78		%REV ATX
COMPRESSION	0.00	0.00		\$/MCF
SHRINKAGE	0.00			% GROSS
NET REVENUES				TOTAL
	OIL	GAS		
BEFORE TAX \$	1945890	416787		2362677
%	82.36	17.64		100%
AFTER TAX \$	1818295	377814		2196109
%	82.80	17.20		100%

DISCOUNTED INCOME PROFILE

DISC RATE	DISCOUNTED \$	CUM INC \$/EQB
0%	1352648	52.82
10%	375781	14.67
12%	299556	11.70
15%	216242	8.44
20%	129582	5.06
25%	79934	3.12
30%	50258	1.96
35%	31916	1.25
40%	20290	0.79
45%	12776	0.50
50%	7860	0.31
55%	4608	0.18
60%	2453	0.10
65%	1028	0.04
#75 talr/mol3.gen		
Engineer:GMH		
15:13:36 03/15/2014		

EvalN	Well Name	County	Resve Class	AsOf	Prod Start	GenFil	Overla	BPOExpense	BPO OilREV	OilSev	GasSev	Adv	MMBTU	Shrin	ODiff	GDiff
54	AMOCO CRAWARD -X-	WARD COUNTY	PROVED PRODUCING RESERVES	12/31/13	11/30/13	mo13.g	NO	0.37500000	0.28125000	4.65	7.50	2	1.000	0.00	0	0
52	AMOCO CRAWARD 1&2	WARD COUNTY	PROVED PRODUCING RESERVES	12/31/13	11/30/13	mo13.g	NO	0.37500000	0.28125000	4.65	7.50	2	1.000	0.00	0	0
53	TUBB, J.B. '18' 1	WARD COUNTY	PROVED PRODUCING RESERVES	12/31/13	11/30/13	mo13.g	NO	0.37500000	0.28125000	4.65	7.50	2	1.000	0.00	0	0
65	TUBB, J.B. '18' 1	WARD COUNTY	PROVED NON-PRODUCING RESE	12/31/13	12/31/13	mo13.g	NO	0.37500000	0.28125000	4.65	7.50	2	1.000	0.00	0	0
67	AMOCO CRAWARD -X- #3	WARD COUNTY	PROVED UNDEVELOPED RESERV	12/31/13	12/31/13	mo13.g	NO	0.37500000	0.28125000	4.65	7.50	2	1.000	0.00	0	0
66	AMOCO CRAWARD -X- #4	WARD COUNTY	PROVED UNDEVELOPED RESERV	12/31/13	12/31/13	mo13.g	NO	0.37500000	0.28125000	4.65	7.50	2	1.000	0.00	0	0
68	AMOCO CRAWARD -X- #5	WARD COUNTY	PROVED UNDEVELOPED RESERV	12/31/13	12/31/13	mo13.g	NO	0.37500000	0.28125000	4.65	7.50	2	1.000	0.00	0	0
73	TUBB, J.B. '18' 2	WARD COUNTY	PROVED UNDEVELOPED RESERV	12/31/13	12/31/13	mo13.g	NO	0.37500000	0.28125000	4.65	7.50	2	1.000	0.00	0	0
74	TUBB, J.B. '18' 3	WARD COUNTY	PROVED UNDEVELOPED RESERV	12/31/13	12/31/13	mo13.g	NO	0.37500000	0.28125000	4.65	7.50	2	1.000	0.00	0	0
75	TUBB, J.B. '18' 4	WARD COUNTY	PROVED UNDEVELOPED RESERV	12/31/13	12/31/13	mo13.g	NO	0.37500000	0.28125000	4.65	7.50	2	1.000	0.00	0	0