

CONFORMED COPY

QUARTERLY REPORT UNDER SECTION 13 OR 15(d)
OF THE SECURITIES EXCHANGE ACT OF 1934

UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
Washington, D.C. 20549

FORM 10-Q

☒ Quarterly Report Pursuant to Section 13 or 15(d) of
the Securities and Exchange Act of 1934
For the period ended June 30, 2002

or

☐ Transition Report Pursuant to Section 13 or 15(d) of
the Securities and Exchange Act of 1934
For the transition period from ____ to ____

Commission file number 333-47622-01

I.R.S. Employer Identification Number 55-0779061

PDC 2001-A LIMITED PARTNERSHIP

(A West Virginia Limited Partnership)
103 East Main Street
Bridgeport, WV 26330
Telephone: (304) 842-6256

Indicate by check mark whether the registrant (1) has filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the registrant was required to file such reports), and (2) has been subject to such filing requirements for the past 90 days. Yes ☐ No ☒

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PDC 2001-A LIMITED PARTNERSHIP
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Balance Sheets

June 30, 2002 and December 31, 2001

<u>Assets</u>	<u>2002</u> (Unaudited)	<u>2001</u>
Current assets:		
Cash	\$ 20,938	26,113
Accounts receivable - oil and gas revenues	344,677	442,011
Accounts receivable - due from Managing General Partner	<u>-</u>	<u>7,523</u>
Total current assets	365,615	475,647
Oil and gas properties, successful efforts method	5,644,019	10,204,880
Less accumulated depreciation, depletion and amortization	<u>981,069</u>	<u>568,124</u>
	<u>4,662,950</u>	<u>9,636,756</u>
	<u>\$ 5,028,565</u>	<u>10,112,403</u>
 <u>Current Liabilities and Partners' Equity</u>		
Current liabilities:		
Accrued expenses	\$ <u>-</u>	<u>11,050</u>
Total current liabilities	-	11,050
 Partners' Equity	 <u>5,028,565</u>	 <u>10,101,353</u>
	 <u>\$5,028,565</u>	 <u>10,112,403</u>

See accompanying notes to financial statements.

PDC 2001-A LIMITED PARTNERSHIP
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Statement of Operations

Three months and six months ended June 30, 2002
(Unaudited)

	Three Months Ended <u>June 30, 2002</u>	Six Months Ended <u>June 30, 2002</u>
Revenues:		
Sales of oil and gas	\$ 490,891	839,466
Interest income	<u>111</u>	<u>327</u>
	491,002	839,793
Expenses:		
Lifting costs	99,260	172,613
Direct administrative charges	332	332
Income tax preparation	1,420	1,420
Independent engineering fee	225	225
Depreciation, depletion, and amortization	108,639	412,945
Impairment of oil and gas properties	<u>-</u>	<u>4,560,861</u>
	<u>209,876</u>	<u>5,148,396</u>
Net income (loss)	\$ <u>281,126</u>	<u>(4,308,603)</u>
Net income (loss) per limited and additional general partner unit	\$ <u>480</u>	<u>(7,346)</u>

See accompanying notes to financial statements.

PDC 2001-A LIMITED PARTNERSHIP
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Statement of Partners' Equity and Comprehensive Income

Six months ended June 30, 2002
(Unaudited)

	Limited and Additional <u>general partners</u>	Managing General <u>partner</u>	Accumulated Other Comprehensive <u>Income</u>	<u>Total</u>
Balance, December 31, 2001	\$8,081,082	2,020,271	-	10,101,353
Distributions to partners	(617,928)	(154,480)		(772,408)
Comprehensive loss:				
Net loss	(3,446,882)	(861,721)		(4,308,603)
Change in fair value of outstanding hedging positions			8,223	
Less reclassification adjustments for settled contracts included in net income			<u>-</u>	
Other comprehensive income			8,223	<u>8,223</u>
Comprehensive loss				<u>(4,300,380)</u>
Balance, June 30, 2002	<u>\$ 4,016,272</u>	<u>1,004,070</u>	<u>8,223</u>	<u>5,028,565</u>

See accompanying notes to financial statements.

PDC 2001-A LIMITED PARTNERSHIP
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Statement of Cash Flows

Six months ended June 30, 2002
(Unaudited)

Cash flows from operating activities:	
Net loss	\$ (4,308,603)
Adjustments to reconcile net loss to net cash provided from operating activities:	
Depreciation, depletion and amortization	412,945
Impairment of oil and gas properties	4,560,861
Changes in operating assets and liabilities:	
Decrease in accounts receivable	113,080
Decrease in accrued expenses	<u>(11,050)</u>
Net cash provided from operating activities	767,233
Cash flows from financing activities:	
Distributions to partners	<u>(772,408)</u>
Net cash used by financing activities	(772,408)
Net decrease in cash	(5,175)
Cash at beginning of period	<u>26,113</u>
Cash at end of period	<u>\$ 20,938</u>

See accompanying notes to financial statements.

PDC 2001-A LIMITED PARTNERSHIP
(A West Virginia Limited Partnership)

Notes to Financial Statements
(Unaudited)

1. Accounting Policies

Reference is hereby made to the Partnership's Annual Report on Form 10-K for 2001, which contains a summary of significant accounting policies followed by the Partnership in the preparation of its financial statements. These policies were also followed in preparing the quarterly report included herein except as noted below.

On January 1, 2002 the Partnership adopted SFAS No. 142, "Goodwill and Other Intangible Assets" and SFAS No. 144, "Accounting for the Impairment or Disposal of Long-Lived Assets." Adoption of these statements did not have a material effect on the Partnership's financial position, results of operations, or cash flows.

2. Basis of Presentation

The Management of the Partnership believes that all adjustments (consisting of only normal recurring accruals) necessary to a fair statement of the results of such periods have been made. The results of operations for the six months ended June 30, 2002 are not necessarily indicative of the results to be expected for the full year.

3. Oil and Gas Properties

The Partnership follows the successful efforts method of accounting for the cost of exploring for and developing oil and gas reserves. Under this method, costs of development wells, including equipment and intangible drilling costs related to both producing wells and developmental dry holes, and successful exploratory wells are capitalized and amortized on an annual basis to operations by the units-of-production method using estimated proved developed reserves which will be determined at year end by an independent petroleum engineer. If a determination is made that an exploratory well has not discovered economically producible reserves, then its costs are expensed as dry hole costs.

4. Derivative Instruments and Hedging Activities

The Managing General Partner utilizes commodity based derivative instruments as hedges to manage a portion of the Partnership's exposure to price volatility stemming from natural gas production. These instruments consist of costless collars and option contracts traded on the New York Mercantile Exchange. The costless collars and option contracts hedge committed and anticipated natural gas sales generally forecasted to occur within a 12 month period. The Managing General Partner does not hold or issue derivatives for trading or speculative purposes.

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Notes to Financial Statements
(Unaudited)

Item 2. Management's Discussion and Analysis of Financial Condition and Results of Operations

Liquidity and Capital Resources

The Partnership was funded with initial Limited and Additional General Partner contributions of \$9,383,798 and the Managing General Partner contributed \$2,040,976 in accordance with the Agreement. Syndication and management fee costs of \$1,219,894 were incurred leaving available cash of \$10,204,880 for Partnership activities.

The Partnership began exploration and development activities subsequent to the funding of the Partnership and completed well drilling activities by June 30, 2002. Thirty-two wells have been drilled all of which have been completed as producing wells. No additional wells will be drilled.

The Partnership had net working capital at June 30, 2002 of \$365,615.

Operations are expected to be conducted with available funds and revenues generated from oil and gas activities. No bank borrowings are anticipated.

Results of Operations

Included in the net loss of \$4,308,603 was depreciation, depletion and amortization of \$412,945 and impairment of oil and gas properties of \$4,560,861 which are non-cash expenses, therefore the Partnership distributed cash to the partners which amounted to \$772,408 during the first six months of 2002.

The Partnership's revenues from oil and gas will be affected by changes in prices. As a result of changes in federal regulations, gas prices are highly dependent on the balance between supply and demand. The Partnership's gas sales prices are subject to increase and decrease based on various market sensitive indices.

Critical Accounting Policies

Certain accounting policies are very important to the portrayal of Partnership's financial condition and results of operations and require management's most subjective or complex judgments. The policies are as follows:

Impairment of Long-Lived Assets. The Partnership assesses impairment of capitalized costs of proved oil and gas properties by comparing net capitalized costs to undiscounted future cash flows on a field-by-field basis using expected prices. Prices utilized in each year's calculation for measurement purposes and expected costs are held constant throughout the life of the properties. If net capitalized costs exceed undiscounted future net cash flow, the measurement of impairment is based on estimated fair value which would consider future discounted cash flows. During the first quarter of 2002, the loss on impairment of oil and gas properties as reflected in the statement of operations amounted to \$4,560,861.

The judgment used in applying the above policies are based on management's evaluation of the relevant facts and circumstances as of the date of the financial statements. Actual results may differ from those estimates. See additional discussions in this Management's Discussion and Analysis.

PDC 2001-A LIMITED PARTNERSHIP
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Notes to Financial Statements
(Unaudited)

New Accounting Standards

In June 2001, the FASB issued SFAS 143, "Accounting for Asset Retirement Obligations" ("SFAS No. 143"). SFAS No. 143 requires the Partnership to record the fair value of an asset retirement obligation as a liability in the period in which it incurs a legal obligation associated with the retirement of tangible long-lived assets that result from the acquisition, construction, development and/or normal use of the assets. The Partnership also records a corresponding asset which is depreciated over the life of the asset. Subsequent to the initial measurement of the asset retirement obligation, the obligation will be adjusted at the end of each period to reflect the passage of time and changes in the estimated future cash flows underlying the obligation. The Partnership is required to adopt SFAS No. 143 on January 1, 2003. At this time, the Partnership cannot reasonably estimate the effect of the adoption of this Statement on either its financial position, results of operations, or cash flows.

Item 3. Quantitative and Qualitative Disclosure About Market Rate Risk

Market-Sensitive Instruments and Risk Management

The Partnership's primary market risk exposure is commodity price risk. This exposure is discussed in detail below:

Commodity Price Risk

Natural gas and oil prices have been unusually volatile for the past 24 months, and the Partnership anticipates continued volatility in the future. Currently, the NYMEX futures reflect a market expectation of gas prices close to or above \$3 per million Btu's (mmbtu) for the balance of 2002 and even higher beyond the end of the year. This price level apparently reflects market concern about the adequacy of natural gas deliverability given a normal winter and/or a recovery of the economy. In contrast natural gas storage levels are at historically high levels, a situation that in the past has resulted in low gas prices. The Managing General Partner believes this situation creates the possibility of both periods of low prices and of significantly higher prices.

This spring and summer, our Colorado gas prices have been adversely effected by an increase in the "basis" between NYMEX and Colorado prices. Pipeline capacity from the area to major markets in California and the Midwest is not adequate to move the new supplies developed over the past several years by oil and gas companies when local demand is at low summer levels. The result has been lower prices and some limited curtailment of production. Several major pipeline projects are underway and in planning stages that will improve capacity over the next several years. There remains a possibility of greater seasonal volatility in Colorado than some other producing areas, but we expect the situation to improve over the coming year.

Because of the uncertainty surrounding gas prices the Managing General Partner used hedging agreements to reduce some of the impact of fluctuations in prices. Through March of 2003 the Partnership has in place a series of costless collars. Under the collar arrangements, if the applicable index rises above the ceiling price, the Partnership pays the counterparty, however if the index drops below the floor the counterparty pays the Partnership. These floor and ceiling prices were set at levels which allowed the Partnership to set floors on two units of production for each unit of production with a ceiling. For the period from July 2002 to October 2002 the Partnership has floors at \$2.20 on 7,544 Mmbtu of monthly production and ceilings in place at \$3.20 on 3,772 Mmbtu of monthly production. For the period from November 2002 through March 2003, the Partnership has floors at \$2.75 on 6,035 Mmbtu of monthly production and ceilings in place at \$4.45 on 3,017 Mmbtu of monthly production. The fair value of these floors and ceilings as of June 30, 2002 is \$8,223.

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(Unaudited)

As of June 30, 2002 the Partnership had option contracts for the sale of 30,175 dt of natural gas with an average ceiling price of \$3.83 and for the sale of 60,350 dt of natural gas with an average floor price of \$2.48.

Disclosure of Limitations

As the information above incorporates only those exposures that exist at June 30, 2002, it does not consider those exposures or positions which could arise after that date. As a result, the Partnership's ultimate realized gain or loss with respect to commodity price fluctuations will depend on the exposures that arise during the period, the Partnership's hedging strategies at the time and commodity prices at the time.

PART II - OTHER INFORMATION

Item 1. Legal Proceedings

None.

Item 6. Exhibits and Reports on Form 8-K

(a) None.

(b) No reports on Form 8-K have been filed during the quarter ended June 30, 2002.

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934 the registrant has duly caused this report to be signed on its behalf by the undersigned thereunto duly authorized.

PDC 2001-A Limited Partnership
(Registrant)

By its Managing General Partner
Petroleum Development Corporation

Date: August 9, 2002

/s/ Steven R. Williams
Steven R. Williams
President

Date: August 9, 2002

/s/ Dale G. Rettinger
Dale G. Rettinger
Executive Vice President
and Treasurer