

# STATEMENTS

## Exhibit 99.2

### Condensed Consolidated Balance Sheets

(CDN\$ thousands) unaudited	Note	June 30, 2018	December 31, 2017
<b>Assets</b>			
Current Assets			
Cash and cash equivalents		\$ 360,422	\$ 346,548
Accounts receivable	4	178,785	129,386
Income tax receivable	13	53,577	1,190
Deferred financial assets	15	255	3,852
Other current assets		2,743	5,902
		595,782	486,878
Property, plant and equipment:			
Oil and natural gas properties (full cost method)	5	1,134,090	889,967
Other capital assets, net	5	12,129	10,064
Property, plant and equipment		1,146,219	900,031
Goodwill		647,272	638,878
Deferred income tax asset	13	569,623	569,937
Income tax receivable	13	—	50,108
<b>Total Assets</b>		<b>\$ 2,958,896</b>	<b>\$ 2,645,832</b>
<b>Liabilities</b>			
Current liabilities			
Accounts payable	7	\$ 318,066	\$ 213,978
Dividends payable		2,450	2,421
Current portion of long-term debt	8	58,893	27,656
Deferred financial liabilities	15	94,697	28,642
		474,106	272,697
Deferred financial liabilities	15	41,090	9,907
Long-term debt	8	613,311	644,723
Asset retirement obligation	9	121,468	117,736
		775,869	772,366
<b>Total Liabilities</b>		<b>1,249,975</b>	<b>1,045,063</b>
<b>Shareholders' Equity</b>			
Share capital – authorized unlimited common shares, no par value			
Issued and outstanding: June 30, 2018 – 245 million shares			
December 31, 2017 – 242 million shares	14	3,415,044	3,386,946
Paid-in capital		65,697	75,375
Accumulated deficit		(2,097,302)	(2,124,676)
Accumulated other comprehensive income/(loss)		325,482	263,124
		1,708,921	1,600,769
<b>Total Liabilities &amp; Shareholders' Equity</b>		<b>\$ 2,958,896</b>	<b>\$ 2,645,832</b>

### Contingencies

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The accompanying notes to the Condensed Consolidated Financial Statements are an integral part of these statements.

## Condensed Consolidated Statements of Income/(Loss) and Comprehensive Income/(Loss)

		Three months ended June 30,		Six months ended June 30,	
(CDN\$ thousands, except per share amounts) unaudited	Note	2018	2017	2018	2017
<b>Revenues</b>					
Oil and natural gas sales, net of royalties	10	\$ 327,384	\$ 225,695	\$ 592,404	\$ 453,511
Commodity derivative instruments gain/(loss)	15	(90,951)	31,948	(111,415)	89,510
		236,433	257,643	480,989	543,021
<b>Expenses</b>					
Operating		60,879	45,768	114,640	96,149
Transportation		30,123	29,205	57,044	58,833
Production taxes		22,649	13,803	38,784	24,167
General and administrative	11	17,189	15,340	40,413	38,833
Depletion, depreciation and accretion		73,165	64,779	137,211	125,359
Interest		9,249	10,211	18,352	20,352
Foreign exchange (gain)/loss	12	8,911	(12,150)	19,282	(16,008)
Gain on divestment of assets	5	—	(78,400)	—	(78,400)
Other expense/(income)		(1,447)	(558)	(2,630)	(1,043)
		220,718	87,998	423,096	268,242
<b>Income/(Loss) before taxes</b>					
Current income tax expense/(recovery)	13	15,715	169,645	57,893	274,779
Deferred income tax expense/(recovery)	13	72	2,040	138	2,114
		3,239	38,303	15,714	67,070
<b>Net Income/(Loss)</b>		\$ 12,404	\$ 129,302	\$ 42,041	\$ 205,595
<b>Other Comprehensive Income/(Loss)</b>					
Change in cumulative translation adjustment		27,990	(36,354)	62,358	(46,656)
<b>Total Comprehensive Income/(Loss)</b>		\$ 40,394	\$ 92,948	\$ 104,399	\$ 158,939
<b>Net income/(Loss) per share</b>					
Basic	14	\$ 0.05	\$ 0.53	\$ 0.17	\$ 0.85
Diluted	14	\$ 0.05	\$ 0.52	\$ 0.17	\$ 0.83

The accompanying notes to the Condensed Consolidated Financial Statements are an integral part of these statements.

## Condensed Consolidated Statements of Changes in Shareholders' Equity

(CDN\$ thousands) unaudited	Six months ended June 30,	
	2018	2017
<b>Share Capital</b>		
Balance, beginning of year	\$ 3,386,946	\$ 3,365,962
Share-based compensation – settled	23,389	20,984
Stock Option Plan – cash	4,344	—
Stock Option Plan – exercised	365	—
Balance, end of period	\$ 3,415,044	\$ 3,386,946
<b>Paid-in Capital</b>		
Balance, beginning of year	\$ 75,375	\$ 73,783
Share-based compensation – settled	(23,389)	(20,984)
Share-based compensation – non-cash	14,076	11,430
Stock Option Plan – exercised	(365)	—
Balance, end of period	\$ 65,697	\$ 64,229
<b>Accumulated Deficit</b>		
Balance, beginning of year	\$ (2,124,676)	\$ (2,332,641)
Net income/(loss)	42,041	205,595
Dividends declared	(14,667)	(14,505)
Balance, end of period	\$ (2,097,302)	\$ (2,141,551)
<b>Accumulated Other Comprehensive Income/(Loss)</b>		
Balance, beginning of year	\$ 263,124	\$ 353,401
Change in cumulative translation adjustment	62,358	(46,656)
Balance, end of period	\$ 325,482	\$ 306,745
<b>Total Shareholders' Equity</b>	<b>\$ 1,708,921</b>	<b>\$ 1,616,369</b>

The accompanying notes to the Condensed Consolidated Financial Statements are an integral part of these statements.

## Condensed Consolidated Statements of Cash Flows

		Three months ended June 30,		Six months ended June 30,	
(CDN\$ thousands) unaudited	Note	2018	2017	2018	2017
<b>Operating Activities</b>					
Net income/(loss)		\$ 12,404	\$ 129,302	\$ 42,041	\$ 205,595
Non-cash items add/(deduct):					
Depletion, depreciation and accretion		73,165	64,779	137,211	125,359
Changes in fair value of derivative instruments	15	71,213	(30,031)	100,835	(79,960)
Deferred income tax expense/(recovery)	13	3,239	38,303	15,714	67,070
Foreign exchange (gain)/loss on debt and working capital	12	12,386	(13,064)	30,035	(16,975)
Share-based compensation	14	4,997	3,310	14,076	11,430
Translation of U.S. dollar cash held in Canada	12	(3,696)	—	(11,042)	—
Gain on divestment of assets	5	—	(78,400)	—	(78,400)
Asset retirement obligation expenditures	9	(2,053)	(1,523)	(5,384)	(4,064)
Changes in non-cash operating working capital	17	(29,888)	(14,382)	(22,419)	(3,838)
Cash flow from/(used in) operating activities		141,767	98,294	301,067	226,217
<b>Financing Activities</b>					
Dividends	14,17	(7,344)	(7,264)	(14,638)	(14,489)
Bank credit facility		—	(4,043)	—	(23,272)
Senior notes	8	(29,044)	(29,084)	(29,044)	(29,084)
Proceeds from the issuance of shares	14	2,915	—	4,344	—
Cash flow from/(used in) financing activities		(33,473)	(40,391)	(39,338)	(66,845)
<b>Investing Activities</b>					
Capital and office expenditures	17	(147,898)	(112,093)	(256,110)	(206,264)
Property and land acquisitions		(2,392)	(4,713)	(8,582)	(7,249)
Property divestments		(182)	59,842	706	58,942
Cash flow from/(used in) investing activities		(150,472)	(56,964)	(263,986)	(154,571)
Effect of exchange rate changes on cash and cash equivalents		6,205	(9,479)	16,131	(13,048)
Change in cash and cash equivalents		(35,973)	(8,540)	13,874	(8,247)
Cash and cash equivalents, beginning of period		396,395	393,598	346,548	393,305
<b>Cash and cash equivalents, end of period</b>		<b>\$ 360,422</b>	<b>\$ 385,058</b>	<b>\$ 360,422</b>	<b>\$ 385,058</b>

The accompanying notes to the Condensed Consolidated Financial Statements are an integral part of these statements.

# NOTES

## Notes to Condensed Consolidated Financial Statements

(unaudited)

### 1) REPORTING ENTITY

These interim Condensed Consolidated Financial Statements ("interim Consolidated Financial Statements") and notes present the financial position and results of Enerplus Corporation ("The Company" or "Enerplus") including its Canadian and U.S. subsidiaries. Enerplus is a North American crude oil and natural gas exploration and development company. Enerplus is publicly traded on the Toronto and New York stock exchanges under the ticker symbol ERF. Enerplus' head office is located in Calgary, Alberta, Canada.

### 2) BASIS OF PREPARATION

Enerplus' interim Consolidated Financial Statements present its results of operations and financial position under accounting principles generally accepted in the United States of America ("U.S. GAAP") for the three and six months ended June 30, 2018 and the 2017 comparative periods. Certain information and notes normally included with the annual audited Consolidated Financial Statements have been condensed or have been disclosed on an annual basis only. Accordingly, these interim Condensed Consolidated Financial Statements should be read in conjunction with Enerplus' audited Consolidated Financial Statements as of December 31, 2017. There are no differences in the use of estimates or judgments between these interim Condensed Consolidated Financial Statements and the audited Consolidated Financial Statements and notes thereto for the year ended December 31, 2017.

These unaudited interim Consolidated Financial Statements reflect, in the opinion of Management, all normal and recurring adjustments necessary to present fairly the financial position and results of the Company as at and for the periods presented.

### 3) ACCOUNTING POLICY CHANGES

#### a) Recently adopted accounting standards

Enerplus adopted ASC 606 *Revenue from contracts with customers* effective January 1, 2018 as detailed below. Enerplus used the modified retrospective method to adopt the new standard, with ASC 606 applied to all contracts not yet completed as of the date of adoption and the cumulative effect on comparative periods reflected as an adjustment to opening retained earnings. The adoption of the new standard had no impact on the interim Consolidated Financial Statements, with the exception of the additional disclosures which are detailed in Note 10.

Revenue from the sale of crude oil, natural gas and natural gas liquids is measured based on the consideration specified in contracts with customers, net of sales taxes. Enerplus recognizes revenue when it satisfies a performance obligation by transferring control of the product to a customer. This is generally at the time the customer obtains legal title to the product and when it is physically transferred to the contractual delivery points.

Enerplus evaluates its arrangements with third parties and partners to determine if the Company acts as the principal or as an agent. In making this evaluation, management considers if Enerplus retains control of the product being delivered to the end customer. As part of this assessment, management considers whether the Company retains the economic benefits associated with the good being delivered to the end customer. Management also considers whether the Company has the primary responsibility for the delivery of the product, the ability to establish prices or the inventory risk. If Enerplus acts in the capacity of an agent rather than as a principal in a transaction, then the revenue is recognized on a net basis, only reflecting the fee, if any, realized by the Company from the transaction.

## b) Future accounting changes

In future accounting periods, the Company will adopt the following Accounting Standards Updates (“ASU”) issued by the Financial Accounting Standards Board (“FASB”):

In February 2016, the FASB issued ASU 2016-02, *Leases (Topic 842)*. The ASU introduced a lessee accounting model that requires lessees to recognize a right-of-use asset and related lease liability on the balance sheet for all leases, including operating leases. The standard does not apply to oil and gas exploration rights, intangible assets or inventory. The new standard also expands disclosures related to the amount, timing and uncertainty of cash flows arising from leases. The standard will be applied using a modified retrospective approach and provides for certain practical expedients at the date of adoption. The ASU is effective January 1, 2019. Enerplus does not expect to early adopt the standard. The Company is continuing to review existing contracts to determine the impact to the Consolidated Financial Statements of adopting the new standard. The Company is also addressing system and process changes necessary to compile the information to meet the recognition and disclosure requirements of the new standard.

In June 2016, the FASB issued ASU 2016-13, *Financial Instruments – Credit Losses (Topic 326)*. The ASU significantly changes how entities measure credit losses for most financial assets and certain other instruments that are not measured at fair value through net income. The new guidance amends the impairment model of financial instruments basing it on expected losses rather than incurred losses. These expected credit losses will be recognized as an allowance rather than a direct write down of the amortized cost basis. The new guidance is effective January 1, 2020, and will be applied using a modified retrospective approach. Enerplus does not expect to early adopt the standard and continues to assess the impact it will have on the Consolidated Financial Statements.

In January 2017, the FASB issued ASU 2017-04, *Intangibles – Goodwill and Other: Simplifying the Test for Goodwill Impairment (Topic 350)*. This standard eliminates Step 2 of the goodwill impairment test and requires a goodwill impairment charge for the amount that the carrying amount of the reporting unit exceeds the reporting unit’s fair value. The updated guidance is effective January 1, 2020, and will be applied prospectively. Enerplus does not expect to early adopt the standard. The amended standard may affect goodwill impairment tests past the adoption date, the impact of which is not known.

In August 2017, the FASB issued ASU 2017-12, *Derivatives and Hedging (Topic 815)*, making more hedging strategies eligible for hedge accounting. The new guidance is effective January 1, 2019, and will be applied prospectively. Hedge accounting continues to be an elective accounting policy choice. Enerplus does not currently apply hedge accounting. Enerplus is currently assessing the impact ASU 2017-12 would have on the Consolidated Financial Statements should it elect to apply hedge accounting.

## 4) ACCOUNTS RECEIVABLE

(\$ thousands)	June 30, 2018	December 31, 2017
Accrued revenue	\$ 148,450	\$ 102,051
Accounts receivable – trade	34,314	30,787
Allowance for doubtful accounts	(3,979)	(3,452)
Total accounts receivable, net of allowance for doubtful accounts	\$ 178,785	\$ 129,386

## 5) PROPERTY, PLANT AND EQUIPMENT (“PP&E”)

As of June 30, 2018 (\$ thousands)	Cost	Accumulated Depletion, Depreciation, and Impairment	Net Book Value
Oil and natural gas properties	\$ 14,233,685	\$ (13,099,595)	\$ 1,134,090
Other capital assets	112,012	(99,883)	12,129
Total PP&E	\$ 14,345,697	\$ (13,199,478)	\$ 1,146,219

As of December 31, 2017 (\$ thousands)	Cost	Accumulated Depletion, Depreciation, and Impairment	Net Book Value
Oil and natural gas properties	\$ 13,622,266	\$ (12,732,299)	\$ 889,967
Other capital assets	107,582	(97,518)	10,064
Total PP&E	\$ 13,729,848	\$ (12,829,817)	\$ 900,031

There was no gain or loss on asset divestments recorded during the six months ended June 30, 2018. During the six months ended June 30, 2017, Enerplus recorded a gain on asset divestments of \$78.4 million on the sale of certain Canadian assets for proceeds of \$59.6 million, after closing adjustments.

## 6) ASSET IMPAIRMENT

There was no impairment recorded for the six months ended June 30, 2018 and 2017.

The following table outlines the 12-month average trailing benchmark prices and exchange rates used in Enerplus' ceiling tests from June 30, 2017 through June 30, 2018:

Period	WTI Crude Oil US\$/bbl	Exchange Rate US\$/CDN\$	Edm Light Crude CDN\$/bbl	U.S. Henry Hub Gas US\$/Mcf	AECO Natural Gas Spot CDN\$/Mcf
Q2 2018	\$ 57.67	1.27	\$ 67.77	\$ 2.92	\$ 1.82
Q1 2018	53.49	1.28	64.57	3.00	2.17
Q4 2017	51.34	1.30	63.57	2.98	2.32
Q3 2017	49.81	1.32	61.63	3.05	2.66
Q2 2017	48.95	1.33	60.79	3.05	2.79

## 7) ACCOUNTS PAYABLE

(\$ thousands)	June 30, 2018	December 31, 2017
Accrued payables	\$ 153,960	\$ 96,743
Accounts payable – trade	164,106	117,235
Total accounts payable	\$ 318,066	\$ 213,978

## 8) DEBT

(\$ thousands)	June 30, 2018	December 31, 2017
Current:		
Senior notes	\$ 58,893	\$ 27,656
Long-term:		
Bank credit facility	—	—
Senior notes	613,311	644,723
Total debt	\$ 672,204	\$ 672,379

The terms and rates of the Company's outstanding senior notes are provided below:

Issue Date	Interest Payment Dates	Principal Repayment	Coupon Rate	Original Principal (\$ thousands)	Remaining Principal (\$ thousands)	CDN\$ Carrying Value (\$ thousands)
September 3, 2014	March 3 and Sept 3	5 equal annual installments beginning September 3, 2022	3.79%	US\$200,000	US\$105,000	\$ 137,897
May 15, 2012	May 15 and Nov 15	Bullet payment on May 15, 2019	4.34%	CDN\$30,000	CDN\$30,000	30,000
May 15, 2012	May 15 and Nov 15	Bullet payment on May 15, 2022	4.40%	US\$20,000	US\$20,000	26,266
May 15, 2012	May 15 and Nov 15	5 equal annual installments beginning May 15, 2020	4.40%	US\$355,000	US\$298,000	391,363
June 18, 2009	June 18 and Dec 18	3 equal annual installments June 18, 2019 - 2021	7.97%	US\$225,000	US\$66,000	86,678
Total carrying value						\$ 672,204

During the three months ended June 30, 2018 and 2017, Enerplus made its first and second US\$22 million principal repayments on its 2009 senior notes.

## 9) ASSET RETIREMENT OBLIGATION

(\$ thousands)	Six months ended June 30, 2018	Year ended December 31, 2017
Balance, beginning of year	\$ 117,736	\$ 181,700
Change in estimates	9,041	13,064
Property acquisitions and development activity	827	1,322
Dispositions	(3,724)	(72,306)
Settlements	(5,384)	(12,907)
Accretion expense	2,972	6,863
Balance, end of period	\$ 121,468	\$ 117,736

Enerplus has estimated the present value of its asset retirement obligation to be \$121.5 million at June 30, 2018 based on a total undiscounted liability of \$325.4 million (December 31, 2017 – \$117.7 million and \$318.8 million, respectively). The asset retirement obligation was calculated using a weighted credit-adjusted risk-free rate of 5.67% (December 31, 2017 – 5.73%).

## 10) OIL AND NATURAL GAS SALES

(\$ thousands)	Three months ended June 30,		Six months ended June 30,	
	2018	2017	2018	2017
Oil and natural gas sales	\$ 406,823	\$ 282,090	\$ 735,375	\$ 559,835
Royalties <sup>(1)</sup>	(79,439)	(56,395)	(142,971)	(106,324)
Oil and natural gas sales, net of royalties	\$ 327,384	\$ 225,695	\$ 592,404	\$ 453,511

(1) Royalties above do not include production taxes which are reported separately on the Condensed Consolidated Statements of Income/(Loss).

Oil and natural gas revenue by country and by product for the three and six months ended June 30, 2018 are as follows:

Three months ended June 30, 2018		Total revenue, net of royalties <sup>(1)</sup>		Natural gas <sup>(2)</sup>	Natural gas liquids <sup>(2)</sup>	Other <sup>(3)</sup>
(\$ thousands)		Crude oil <sup>(2)</sup>				
Canada	\$	56,128	\$ 45,023	\$ 6,581	\$ 3,774	\$ 750
United States		271,256	218,039	45,692	7,525	—
Total	\$	327,384	\$ 263,062	\$ 52,273	\$ 11,299	\$ 750

Six months ended June 30, 2018		Total revenue, net of royalties <sup>(1)</sup>		Natural gas <sup>(2)</sup>	Natural gas liquids <sup>(2)</sup>	Other <sup>(3)</sup>
(\$ thousands)		Crude oil <sup>(2)</sup>				
Canada	\$	106,903	\$ 81,009	\$ 16,221	\$ 7,833	\$ 1,840
United States		485,501	369,262	104,287	11,952	—
Total	\$	592,404	\$ 450,271	\$ 120,508	\$ 19,785	\$ 1,840

(1) Royalties above do not include production taxes which are reported separately on the Condensed Consolidated Statements of Income/(Loss).

(2) U.S. sales of crude oil and natural gas relate primarily to our North Dakota and Marcellus properties, respectively. Canadian crude oil sales relate primarily to our waterflood properties.

(3) Includes third party processing income.

Enerplus sells the majority of its production pursuant to variable-price contracts. The transaction price for variable priced contracts is based on the commodity price, adjusted for quality, location or other factors, whereby each component of the pricing formula can be either fixed or variable, depending on the contract terms. Under the contracts, the Company is required to deliver a fixed or variable volume of crude oil, natural gas liquids or natural gas to the contract counterparty. Revenue is recognized when a unit of production is delivered to the contract counterparty. The amount of revenue recognized is based on the agreed transaction price, and any variability in revenue relates to the Company's ability to deliver product. As a result, revenue is allocated to the production delivered in the period.

Crude oil, natural gas and natural gas liquids are sold under contracts of varying terms, including multi-year contracts. Revenues are typically collected in the month following production.

## 11) GENERAL AND ADMINISTRATIVE EXPENSE

(\$ thousands)	Three months ended June 30,		Six months ended June 30,	
	2018	2017	2018	2017
General and administrative expense	\$ 12,131	\$ 11,981	\$ 25,336	\$ 26,252
Share-based compensation expense <sup>(1)</sup>	5,058	3,359	15,077	12,581
General and administrative expense	\$ 17,189	\$ 15,340	\$ 40,413	\$ 38,833

(1) Includes cash and non-cash share-based compensation.

## 12) FOREIGN EXCHANGE

(\$ thousands)	Three months ended June 30,		Six months ended June 30,	
	2018	2017	2018	2017
Realized:				
Foreign exchange (gain)/loss	\$ 221	\$ 914	\$ 289	\$ 967
Translation of U.S. dollar cash held in Canada (gain)/loss	(3,696)	—	(11,042)	—
Unrealized:				
Translation of U.S. dollar debt and working capital (gain)/loss	12,386	(13,064)	30,035	(16,975)
Foreign exchange (gain)/loss	\$ 8,911	\$ (12,150)	\$ 19,282	\$ (16,008)



### 13) INCOME TAXES

(\$ thousands)	Three months ended June 30,		Six months ended June 30,	
	2018	2017	2018	2017
Current tax expense/(recovery)				
United States	\$ 72	\$ 2,040	\$ 138	\$ 2,114
Deferred tax expense/(recovery)				
Canada	(20,460)	25,563	(25,970)	39,182
United States	23,699	12,740	41,684	27,888
	\$ 3,239	\$ 38,303	\$ 15,714	\$ 67,070
Income tax expense/(recovery)	\$ 3,311	\$ 40,343	\$ 15,852	\$ 69,184

The difference between the expected income taxes based on the statutory income tax rate and the effective income taxes for the current and prior period is impacted by the following: expected annual earnings, recognition or reversal of valuation allowance, foreign rate differentials for foreign operations, statutory and other rate differentials, non-taxable portions of capital gains and losses, and non-deductible share-based compensation. Our overall net deferred income tax asset was \$569.6 million at June 30, 2018 (December 31, 2017 – \$569.9 million).

At June 30, 2018, the current income tax receivable included \$52.3 million related to a portion of the U.S. Alternative Minimum Tax ("AMT") refund (December 31, 2017 – \$50.1 million).

### 14) SHAREHOLDERS' EQUITY

#### a) Share Capital

	Six months ended June 30, 2018		Year ended December 31, 2017	
	Shares	Amount	Shares	Amount
<b>Authorized unlimited number of common shares issued: (thousands)</b>				
Balance, beginning of year	242,129	\$ 3,386,946	240,483	\$ 3,365,962
Issued for cash:				
Stock Option Plan	316	4,344	—	—
Non-cash:				
Share-based compensation – settled	2,539	23,389	1,646	20,984
Stock Option Plan – exercised	—	365	—	—
Balance, end of period	244,984	\$ 3,415,044	242,129	\$ 3,386,946

Dividends declared to shareholders for the three and six months ended June 30, 2018 were \$7.3 million and \$14.7 million, respectively (2017 – \$7.3 million and \$14.5 million, respectively).

#### b) Share-based Compensation

The following table summarizes Enerplus' share-based compensation expense, which is included in General and Administrative expense on the Consolidated Statements of Income/(Loss):

(\$ thousands)	Three months ended June 30,		Six months ended June 30,	
	2018	2017	2018	2017
Cash:				
Long-term incentive plans expense	\$ 435	\$ (15)	\$ 2,381	\$ 140
Non-cash:				
Long-term incentive plans	4,997	3,310	14,076	11,430
Equity swap (gain)/loss	(374)	64	(1,380)	1,011
Share-based compensation expense	\$ 5,058	\$ 3,359	\$ 15,077	\$ 12,581

### i) Long-term Incentive (“LTI”) Plans

The following table summarizes the Performance Share Unit (“PSU”), Restricted Share Unit (“RSU”) and Deferred Share Unit (“DSU”) plan activity for the six months ended June 30, 2018:

For the six months ended June 30, 2018 (thousands of units)	Cash-settled LTI plans	Equity-settled LTI plans		Total
	DSU	PSU	RSU	
Balance, beginning of year	368	2,713	2,109	5,190
Granted	77	1,454	800	2,331
Vested	(55)	(1,459)	(1,080)	(2,594)
Forfeited	—	(6)	(42)	(48)
Balance, end of period	390	2,702	1,787	4,879

#### Cash-settled LTI Plans

For the three and six months ended June 30, 2018, the Company recorded cash share-based compensation expense of \$0.4 million and \$2.4 million, respectively (June 30, 2017 – nil and \$0.1 million, respectively). For the three and six months ended June 30, 2018, the Company made cash payments of \$0.4 million related to its cash-settled plans (June 30, 2017 – nil and \$0.1 million, respectively).

As of June 30, 2018, a liability of \$6.4 million (December 31, 2017 – \$4.5 million) with respect to the DSU plan has been recorded to Accounts Payable on the Consolidated Balance Sheets.

#### Equity-settled LTI Plans

For the three and six months ended June 30, 2018, the Company recorded non-cash share-based compensation expense of \$5.0 million and \$14.1 million, respectively (2017 – \$3.3 million and \$11.4 million, respectively).

The following table summarizes the cumulative share-based compensation expense recognized to-date which is recorded to Paid-in Capital on the Consolidated Balance Sheets. Unrecognized amounts will be recorded to non-cash share-based compensation expense over the remaining vesting terms.

At June 30, 2018 (\$ thousands, except for years)	PSU <sup>(1)</sup>		RSU		Total
Cumulative recognized share-based compensation expense	\$	22,339	\$	8,726	\$ 31,065
Unrecognized share-based compensation expense		13,108		8,978	22,086
Fair value	\$	35,447	\$	17,704	\$ 53,151
Weighted-average remaining contractual term (years)		1.8		1.6	

(1) Includes estimated performance multipliers.

### ii) Stock Option Plan

The Company suspended the issuance of stock options in 2014. At June 30, 2018, all stock options are fully vested and any related non-cash share-based compensation expense has been fully recognized.

The following table summarizes the stock option plan activity for the six months ended June 30, 2018:

Period ended June 30, 2018	Number of Options (thousands)	Weighted Average Exercise Price
Options outstanding, beginning of year	5,486	\$ 18.25
Exercised	(316)	13.75
Forfeited	(39)	21.95
Expired	(638)	30.20
Options outstanding, end of period	4,493	\$ 16.84
Options exercisable, end of period	4,493	\$ 16.84

At June 30, 2018, Enerplus had 4,493,119 options that were exercisable at a weighted average exercise price of \$16.84 with a weighted average remaining contractual term of 1.3 years, giving an aggregate intrinsic value of \$8.0 million (June 30, 2017 – 2.1 years and nil). The intrinsic value of options exercised for the three and six months ended June 30, 2018 was \$0.5 million and \$0.7 million, respectively (June 30, 2017 – nil and nil, respectively).

### c) Basic and Diluted Net Income/(Loss) Per Share

Net income/(loss) per share has been determined as follows:

(thousands, except per share amounts)	Three months ended June 30,		Six months ended June 30,	
	2018	2017	2018	2017
Net income/(loss)	\$ 12,404	\$ 129,302	\$ 42,041	\$ 205,595
Weighted average shares outstanding – Basic	244,862	242,127	244,369	241,710
Dilutive impact of share-based compensation	5,260	4,856	4,998	4,856
Weighted average shares outstanding – Diluted	250,122	246,983	249,367	246,566
Net income/(loss) per share				
Basic	\$ 0.05	\$ 0.53	\$ 0.17	\$ 0.85
Diluted	\$ 0.05	\$ 0.52	\$ 0.17	\$ 0.83

## 15) FINANCIAL INSTRUMENTS AND RISK MANAGEMENT

### a) Fair Value Measurements

At June 30, 2018, the carrying value of cash, accounts receivable, accounts payable, and dividends payable approximated their fair value due to the short-term maturity of the instruments.

At June 30, 2018, the senior notes had a carrying value of \$672.2 million and a fair value of \$671.2 million (December 31, 2017 – \$672.4 million and \$687.2 million, respectively).

The fair value of derivative contracts and the senior notes are considered a level 2 fair value measurement. There were no transfers between fair value hierarchy levels during the period.

### b) Derivative Financial Instruments

The deferred financial assets and liabilities on the Consolidated Balance Sheets result from recording derivative financial instruments at fair value.

The following table summarizes the change in fair value for the three and six months ended June 30, 2018 and 2017:

Gain/(Loss) (\$ thousands)	Three months ended June 30,		Six months ended June 30,		Income Statement Presentation
	2018	2017	2018	2017	
Electricity Swaps	\$ 78	\$ 387	\$ 62	\$ 270	Operating expense
Equity Swaps	374	(64)	1,380	(1,011)	G&A expense
Commodity Derivative Instruments:					
Oil	(70,905)	27,280	(100,760)	71,638	Commodity derivative instruments
Gas	(760)	2,428	(1,517)	9,063	
Total	\$ (71,213)	\$ 30,031	\$ (100,835)	\$ 79,960	

The following table summarizes the income statement effects of Enerplus' commodity derivative instruments:

(\$ thousands)	Three months ended June 30,		Six months ended June 30,	
	2018	2017	2018	2017
Change in fair value gain/(loss)	\$ (71,665)	\$ 29,708	\$ (102,277)	\$ 80,701
Net realized cash gain/(loss)	(19,286)	2,240	(9,138)	8,809
Commodity derivative instruments gain/(loss)	\$ (90,951)	\$ 31,948	\$ (111,415)	\$ 89,510

The following table summarizes the fair values at the respective period ends:

(\$ thousands)	June 30, 2018			December 31, 2017		
	Assets Current	Liabilities Current Long-term		Assets Current	Liabilities Current Long-term	
Electricity Swaps	\$ 62	\$ —	\$ —	\$ —	\$ —	\$ —
Equity Swaps	—	739	—	—	2,119	—
Commodity Derivative Instruments:						
Oil	—	93,958	41,090	2,142	26,523	9,907
Gas	193	—	—	1,710	—	—
Total	\$ 255	\$ 94,697	\$ 41,090	\$ 3,852	\$ 28,642	\$ 9,907

### c) Risk Management

#### i) Market Risk

Market risk is comprised of commodity price, foreign exchange, interest rate and equity price risk.

#### Commodity Price Risk:

Enerplus manages a portion of commodity price risk through a combination of financial derivative and physical delivery sales contracts. Enerplus' policy is to enter into commodity contracts subject to a maximum of 80% of forecasted production volumes net of royalties and production taxes.

The following tables summarize the Corporation's price risk management positions at August 9, 2018:

#### Crude Oil Instruments:

Instrument Type <sup>(1)(2)</sup>	bbls/day	US\$/bbl
Jul 1, 2018 – Sep 30, 2018		
WTI Swap	3,000	53.73
WTI Purchased Put	18,000	52.53
WTI Sold Call	18,000	61.22
WTI Sold Put	18,000	42.71
WCS Differential Swap (Sale)	3,000	(14.46)
Oct 1, 2018 – Dec 31, 2018		
WTI Swap	3,000	53.73
WTI Purchased Put	20,000	52.48
WTI Sold Call	20,000	61.10
WTI Sold Put	20,000	42.74
WCS Differential Swap (Sale)	3,000	(14.46)
Jan 1, 2019 – Mar 31, 2019		
WTI Swap	3,000	53.73
WTI Purchased Put	17,000	54.12
WTI Sold Call	17,000	64.12
WTI Sold Put	17,000	44.28
WCS Differential Swap (Sale)	1,500	(14.17)
Apr 1, 2019 – Jun 30, 2019		
WTI Purchased Put	23,500	54.59
WTI Sold Call	23,500	65.52
WTI Sold Put	23,500	44.50
Jul 1, 2019 – Sep 30, 2019		
WTI Purchased Put	24,500	54.81
WTI Sold Call	24,500	65.95
WTI Sold Put	24,500	44.64
Oct 1, 2019 – Dec 31, 2019		
WTI Purchased Put	24,500	54.81
WTI Sold Call	24,500	65.99
WTI Sold Put	24,500	44.64

Jan 1, 2020 – Dec 31, 2020

WTI Purchased Put	14,000	57.14
WTI Sold Call	14,000	72.07
WTI Sold Put	14,000	46.71

(1) Transactions with a common term have been aggregated and presented at a weighted average price/bbl before premiums.

(2) The total average deferred premium on three way collars is US\$1.59/bbl from July 1, 2018 to December 31, 2020.

#### *Natural Gas Instruments:*

<b>Instrument Type<sup>(1)</sup></b>	<b>MMcf/day</b>	<b>US\$/Mcf</b>
Jul 1, 2018 – Oct 31, 2018		
NYMEX Purchased Put	40.0	2.75
NYMEX Sold Call	40.0	3.38
Nov 1, 2018 – Dec 31, 2018		
NYMEX Purchased Put	30.0	2.75
NYMEX Sold Call	30.0	3.47

(1) Transactions with a common term have been aggregated and presented at a weighted average price/Mcf.

#### *Electricity Instruments:*

<b>Instrument Type</b>	<b>MWh</b>	<b>CDN\$/Mwh</b>
Jul 1, 2018 – Aug 30, 2018		
AESO Power Swap <sup>(1)</sup>	2.0	55.00

(1) Alberta Electrical System Operator ("AESO") fixed pricing.

#### **Foreign Exchange Risk:**

Enerplus is exposed to foreign exchange risk in relation to its U.S. operations, U.S. dollar denominated senior notes, cash deposits and working capital. Additionally, Enerplus' crude oil sales and a portion of its natural gas sales are based on U.S. dollar indices. To mitigate exposure to fluctuations in foreign exchange, Enerplus may enter into foreign exchange derivatives. At June 30, 2018, Enerplus did not have any foreign exchange derivatives outstanding.

#### **Interest Rate Risk:**

At June 30, 2018, all of Enerplus' debt was based on fixed interest rates and Enerplus had no interest rate derivatives outstanding.

#### **Equity Price Risk:**

Enerplus is exposed to equity price risk in relation to its long-term incentive plans detailed in Note 14. Enerplus has entered into various equity swaps maturing in 2018 that effectively fix the future settlement cost on 195,000 shares at a weighted average price of \$20.60 per share.

#### **ii) Credit Risk**

Credit risk represents the financial loss Enerplus would experience due to the potential non-performance of counterparties to its financial instruments. Enerplus is exposed to credit risk mainly through its joint venture, marketing and financial counterparty receivables.

Enerplus mitigates credit risk through credit management techniques including conducting financial assessments to establish and monitor counterparties' credit worthiness, setting exposure limits, monitoring exposures against these limits and obtaining financial assurances such as letters of credit, parental guarantees or third party credit insurance where warranted. Enerplus monitors and manages its concentration of counterparty credit risk on an ongoing basis.

Enerplus' maximum credit exposure at the balance sheet date consists of the carrying amount of its non-derivative financial assets and the fair value of its derivative financial assets. At June 30, 2018, approximately 83% of Enerplus' marketing receivables were with companies considered investment grade.

Enerplus actively monitors past due accounts and takes the necessary actions to expedite collection, which can include withholding production, netting amounts of future payments or seeking other remedies including legal action. Should Enerplus determine that the ultimate collection of a receivable is in doubt, it will provide the necessary provision in its allowance for doubtful accounts with a corresponding charge to earnings. If Enerplus subsequently determines an account is uncollectable the account is written off with a corresponding charge to the allowance account. Enerplus' allowance for doubtful accounts balance at June 30, 2018 was \$4.0 million (December 31, 2017 – \$3.5 million).

### iii) Liquidity Risk & Capital Management

Liquidity risk represents the risk that Enerplus will be unable to meet its financial obligations as they become due. Enerplus mitigates liquidity risk through actively managing its capital, which it defines as debt (net of cash and restricted cash) and shareholders' capital. Enerplus' objective is to provide adequate short and long term liquidity while maintaining a flexible capital structure to sustain the future development of its business. Enerplus strives to balance the portion of debt and equity in its capital structure given its current oil and natural gas assets and planned investment opportunities.

Management monitors a number of key variables with respect to its capital structure, including debt levels, capital spending plans, dividends, access to capital markets, and acquisition and divestment activity.

At June 30, 2018, Enerplus was in full compliance with all covenants under the bank credit facility and outstanding senior notes.

## 16) CONTINGENCIES

Enerplus is subject to various legal claims and actions arising in the normal course of business. Although the outcome of such claims and actions cannot be predicted with certainty, the Company does not expect these matters to have a material impact on the Consolidated Financial Statements. In instances where the Company determines that a loss is probable and the amount can be reasonably estimated, an accrual is recorded.

## 17) SUPPLEMENTAL CASH FLOW INFORMATION

### a) Changes in Non-Cash Operating Working Capital

(\$ thousands)	Three months ended June 30,		Six months ended June 30,	
	2018	2017	2018	2017
Accounts receivable	\$ (44,863)	\$ (3,617)	\$ (51,500)	\$ 18,055
Other current assets	1,539	1,770	3,160	(2,541)
Accounts payable	13,436	(12,535)	25,921	(19,352)
	<u>\$ (29,888)</u>	<u>\$ (14,382)</u>	<u>\$ (22,419)</u>	<u>\$ (3,838)</u>

### b) Changes in Other Non-Cash Working Capital

(\$ thousands)	Three months ended June 30,		Six months ended June 30,	
	2018	2017	2018	2017
Non-cash financing activities <sup>(1)</sup>	\$ 3	\$ —	\$ 29	\$ 16
Non-cash investing activities <sup>(2)</sup>	31,463	(10,071)	76,123	16,251

(1) Relates to changes in dividends payable and included in dividends on the Consolidated Statements of Cash Flows.

(2) Relates to changes in accounts payable for capital and office expenditures and included in capital and office expenditures on the Consolidated Statements of Cash Flows.

### c) Other

(\$ thousands)	Three months ended June 30,		Six months ended June 30,	
	2018	2017	2018	2017
Income taxes paid/(received)	\$ 2	\$ 1,875	\$ (83)	\$ 1,939
Interest paid	14,937	16,807	18,193	20,451