

# STATEMENTS

## Condensed Consolidated Balance Sheets

(CDN\$ thousands) unaudited

|  | Note | September 30, 2015  | December 31, 2014   |
|--|------|---------------------|---------------------|
| <b>Assets</b>  |      |                     |                     |
| Current Assets   |      |                     |                     |
| Cash   |      | \$ 2,916            | \$ 2,036            |
| Accounts receivable  | 3    | 149,059             | 199,745             |
| Deferred financial assets  | 15   | 108,145             | 215,706             |
| Other current assets   |      | 12,742              | 8,241               |
|  |      | 272,862             | 425,728             |
| Property, plant and equipment:                                   |      |                     |                     |
| Oil and natural gas properties (full cost method)                | 4    | 1,567,927           | 2,632,474           |
| Other capital assets, net  | 4    | 20,101              | 20,591              |
| Property, plant and equipment                                    |      | 1,588,028           | 2,653,065           |
| Goodwill   | 5    | 651,171             | 624,390             |
| Deferred income tax asset  | 13   | 816,599             | 348,117             |
| Deferred financial assets  | 15   | 9,423               | 30,997              |
| <b>Total Assets</b>  |      | <b>\$ 3,338,083</b> | <b>\$ 4,082,297</b> |
| <b>Liabilities</b>   |      |                     |                     |
| Current liabilities  |      |                     |                     |
| Accounts payable   | 6    | \$ 272,259          | \$ 351,006          |
| Dividends payable  |      | 10,325              | 18,516              |
| Current portion of long-term debt                                | 7    | 14,466              | 98,933              |
| Deferred income tax liability                                    | 13   | 22,996              | 50,805              |
| Deferred financial liabilities                                   | 15   | 18,930              | 10,826              |
|  |      | 338,976             | 530,086             |
| Deferred financial liabilities                                   | 15   | –                   | 2,396               |
| Long-term debt   | 7    | 1,215,002           | 1,037,997           |
| Asset retirement obligation                                      | 8    | 286,027             | 288,692             |
|  |      | 1,501,029           | 1,329,085           |
| <b>Total Liabilities</b>   |      | <b>1,840,005</b>    | <b>1,859,171</b>    |
| <b>Shareholders' Equity</b>                                      |      |                     |                     |
| Share capital – authorized unlimited common shares, no par value |      |                     |                     |
| Issued and outstanding: September 30, 2015 – 206 million shares  |      |                     |                     |
| December 31, 2014 – 206 million shares                           | 14   | 3,132,923           | 3,120,002           |
| Paid-in capital  | 14   | 54,562              | 46,906              |
| Accumulated deficit  |      | (2,046,914)         | (1,039,260)         |
| Accumulated other comprehensive income/(loss)                    |      | 357,507             | 95,478              |
|  |      | 1,498,078           | 2,223,126           |
| <b>Total Liabilities &amp; Equity</b>                            |      | <b>\$ 3,338,083</b> | <b>\$ 4,082,297</b> |
| <b>Contingencies</b>   |      |                     |                     |
|  | 16   |                     |                     |
| <b>Subsequent events</b>   |      |                     |                     |
|  | 18   |                     |                     |

The accompanying notes to the Condensed Consolidated Financial Statements are an integral part of these statements.

# Condensed Consolidated Statements of Income/(Loss) and Comprehensive Income/(Loss)

| (CDN\$ thousands) unaudited                         | Note | Three months ended September 30, |            | Nine months ended September 30, |              |
|---|------|----------------------------------|------------|---------------------------------|--------------|
|   |      | 2015                             | 2014       | 2015                            | 2014         |
| <b>Revenues</b>                                     |      |                                  |            |                                 |              |
| Oil and natural gas sales, net of royalties         | 9    | \$ 228,271                       | \$ 378,332 | \$ 684,961                      | \$ 1,200,997 |
| Commodity derivative instruments gain/(loss)        | 15   | 81,032                           | 91,268     | 111,679                         | 14,602       |
|   |      | 309,303                          | 469,600    | 796,640                         | 1,215,599    |
| <b>Expenses</b>                                     |      |                                  |            |                                 |              |
| Production taxes                                    |      | 13,913                           | 21,270     | 38,946                          | 61,116       |
| Operating   |      | 90,405                           | 88,853     | 254,876                         | 254,728      |
| Transportation                                      |      | 30,879                           | 27,907     | 85,380                          | 72,870       |
| General and administrative                          | 10   | 29,028                           | 22,937     | 85,370                          | 80,240       |
| Depletion, depreciation, amortization and accretion |      | 131,498                          | 159,658    | 401,251                         | 440,494      |
| Asset impairment                                    | 5    | 321,150                          | –          | 1,086,008                       | –            |
| Interest  | 11   | 16,514                           | 15,175     | 49,668                          | 46,876       |
| Foreign exchange (gain)/loss                        | 12   | 69,638                           | 30,498     | 146,184                         | 24,742       |
| Other expense/(income)                              |      | 70                               | (953)      | 8,597                           | 1,599        |
|   |      | 703,095                          | 365,345    | 2,156,280                       | 982,665      |
| <b>Income/(loss) before taxes</b>                   |      | (393,792)                        | 104,255    | (1,359,640)                     | 232,934      |
| Current income tax expense/(recovery)               | 13   | (16,202)                         | (28)       | (16,241)                        | 11,447       |
| Deferred income tax expense/(recovery)              | 13   | (84,924)                         | 36,853     | (444,983)                       | 74,063       |
| <b>Net Income/(Loss)</b>                            |      | \$ (292,666)                     | \$ 67,430  | \$ (898,416)                    | \$ 147,424   |
| <b>Other Comprehensive Income/(Loss)</b>            |      |                                  |            |                                 |              |
| Changes due to marketable securities (net of tax)   |      |                                  |            |                                 |              |
| Unrealized gain/(loss)                              |      | –                                | –          | –                               | (145)        |
| Realized (gain)/loss reclassified to net income     |      | –                                | –          | –                               | 2,503        |
| Change in cumulative translation adjustment         |      | 115,759                          | 78,459     | 262,029                         | 80,689       |
| <b>Other Comprehensive Income/(Loss)</b>            |      | 115,759                          | 78,459     | 262,029                         | 83,047       |
| <b>Total Comprehensive Income/(Loss)</b>            |      | \$ (176,907)                     | \$ 145,889 | \$ (636,387)                    | \$ 230,471   |
| <b>Net income/(loss) per share</b>                  |      |                                  |            |                                 |              |
| Basic   | 14   | \$ (1.42)                        | \$ 0.33    | \$ (4.36)                       | \$ 0.72      |
| Diluted   | 14   | \$ (1.42)                        | \$ 0.32    | \$ (4.36)                       | \$ 0.71      |

The accompanying notes to the Condensed Consolidated Financial Statements are an integral part of these statements.

# Condensed Consolidated Statements of Changes in Shareholders' Equity

Nine months ended September 30 (CDN\$ thousands) unaudited

|  | 2015                | 2014                |
|--|---------------------|---------------------|
| <b>Share Capital</b>                                 |                     |                     |
| Balance, beginning of year                           | \$ 3,120,002        | \$ 3,061,839        |
| Stock Option Plan – cash                             | 3,205               | 27,068              |
| Share-based compensation – settled                   | 9,449               | –                   |
| Stock Option Plan – exercised                        | 267                 | 4,783               |
| Stock Dividend Plan                                  | –                   | 21,837              |
| Balance, end of period                               | \$ 3,132,923        | \$ 3,115,527        |
| <b>Paid-in Capital</b>                               |                     |                     |
| Balance, beginning of year                           | \$ 46,906           | \$ 38,398           |
| Share-based compensation – settled                   | (9,449)             | –                   |
| Stock Option Plan – exercised                        | (267)               | (4,783)             |
| Share-based compensation – non-cash                  | 17,372              | 9,907               |
| Balance, end of period                               | \$ 54,562           | \$ 43,522           |
| <b>Accumulated Deficit</b>                           |                     |                     |
| Balance, beginning of year                           | \$ (1,039,260)      | \$ (1,117,238)      |
| Net income/(loss)                                    | (898,416)           | 147,424             |
| Dividends  | (109,238)           | (165,587)           |
| Balance, end of period                               | \$ (2,046,914)      | \$ (1,135,401)      |
| <b>Accumulated Other Comprehensive Income/(Loss)</b> |                     |                     |
| Balance, beginning of year                           | \$ 95,478           | \$ (50,697)         |
| Changes due to marketable securities (net of tax)    |                     |                     |
| Unrealized gain/(loss)                               | –                   | (145)               |
| Realized (gain)/loss reclassified to net income      | –                   | 2,503               |
| Change in cumulative translation adjustment          | 262,029             | 80,689              |
| Balance, end of period                               | \$ 357,507          | \$ 32,350           |
| <b>Total Shareholders' Equity</b>                    | <b>\$ 1,498,078</b> | <b>\$ 2,055,998</b> |

The accompanying notes to the Condensed Consolidated Financial Statements are an integral part of these statements.

# Condensed Consolidated Statements of Cash Flows

|  |      | Three months ended September 30, |           | Nine months ended September 30, |            |
|--|------|----------------------------------|-----------|---------------------------------|------------|
| (CDN\$ thousands) unaudited                              | Note | 2015                             | 2014      | 2015                            | 2014       |
| <b>Operating Activities</b>                              |      |                                  |           |                                 |            |
| Net income/(loss)  |      | \$ (292,666)                     | \$ 67,430 | \$ (898,416)                    | \$ 147,424 |
| Non-cash items add/(deduct):                             |      |                                  |           |                                 |            |
| Depletion, depreciation, amortization and accretion      |      | 131,498                          | 159,658   | 401,251                         | 440,494    |
| Asset impairment   | 5    | 321,150                          | –         | 1,086,008                       | –          |
| Changes in fair value of derivative instruments          | 15   | (26,395)                         | (88,689)  | 134,842                         | (81,750)   |
| Deferred income tax expense/(recovery)                   | 13   | (84,924)                         | 36,853    | (444,983)                       | 74,063     |
| Foreign exchange (gain)/loss on debt and working capital | 12   | 64,148                           | 33,863    | 133,536                         | 35,798     |
| Share-based compensation                                 | 14   | 7,793                            | 3,413     | 17,372                          | 9,907      |
| Amortization of debt issue costs                         |      | 241                              | 251       | 721                             | 744        |
| Asset divestments (gain)/loss                            |      | –                                | –         | –                               | 2,798      |
| Derivative settlement on senior notes                    |      | –                                | –         | (39,904)                        | 17,024     |
| Asset retirement obligation expenditures                 | 8    | (4,172)                          | (3,299)   | (10,631)                        | (11,831)   |
| Changes in non-cash operating working capital            | 17   | 5,994                            | (10,435)  | 9,045                           | (66,710)   |
| Cash flow from operating activities                      |      | 122,667                          | 199,045   | 388,841                         | 567,961    |
| <b>Financing Activities</b>                              |      |                                  |           |                                 |            |
| Proceeds from the issuance of shares                     | 14   | –                                | 7,875     | 3,205                           | 27,068     |
| Cash dividends   | 14   | (30,944)                         | (51,088)  | (109,238)                       | (143,750)  |
| Change in bank credit facility                           |      | 33,192                           | (236,013) | 33,626                          | (159,303)  |
| Issue of/(repayment of) senior notes                     |      | –                                | 217,460   | (88,897)                        | 179,562    |
| Derivative settlement on senior notes                    |      | –                                | –         | 39,904                          | (17,024)   |
| Changes in non-cash financing working capital            |      | 14                               | 34        | (8,191)                         | 238        |
| Cash flow from financing activities                      |      | 2,262                            | (61,732)  | (129,591)                       | (113,209)  |
| <b>Investing Activities</b>                              |      |                                  |           |                                 |            |
| Capital and office expenditures                          |      | (89,902)                         | (209,197) | (407,229)                       | (633,013)  |
| Property and land acquisitions                           |      | (2,005)                          | (3,986)   | (758)                           | (17,186)   |
| Property divestments                                     |      | 11,865                           | 68,931    | 203,378                         | 185,631    |
| Sale of marketable securities                            |      | –                                | –         | –                               | 13,300     |
| Changes in non-cash investing working capital            |      | (40,697)                         | 5,116     | (51,914)                        | (5,689)    |
| Cash flow from investing activities                      |      | (120,739)                        | (139,136) | (256,523)                       | (456,957)  |
| Effect of exchange rate changes on cash                  |      | (2,276)                          | 1,929     | (1,847)                         | 1,319      |
| Change in cash   |      | 1,914                            | 106       | 880                             | (886)      |
| Cash, beginning of period                                |      | 1,002                            | 1,998     | 2,036                           | 2,990      |
| Cash, end of period                                      |      | \$ 2,916                         | \$ 2,104  | \$ 2,916                        | \$ 2,104   |

The accompanying notes to the Condensed Consolidated Financial Statements are an integral part of these statements.

# NOTES

## Notes to Condensed Consolidated Financial Statements

(unaudited)

### 1) REPORTING ENTITY

These interim Condensed Consolidated Financial Statements ("interim Consolidated Financial Statements") and notes present the financial position and results of Enerplus Corporation ("The Company" or "Enerplus") including its Canadian and U.S. subsidiaries. Enerplus is a North American crude oil and natural gas exploration and development company. Enerplus is publicly traded on the Toronto and New York stock exchanges under the ticker symbol ERF. Enerplus' head office is located in Calgary, Alberta, Canada. The interim Consolidated Financial Statements were authorized for issue by the Board of Directors on November 5, 2015.

### 2) BASIS OF PREPARATION

Enerplus' interim Consolidated Financial Statements present its results of operations and financial position under accounting principles generally accepted in the United States of America ("U.S. GAAP") for the three and nine months ended September 30, 2015 and the 2014 comparative periods. Certain information and notes normally included with the annual audited Consolidated Financial Statements have been condensed or have been disclosed on an annual basis only. Accordingly, these interim Consolidated Financial Statements should be read in conjunction with Enerplus' audited Consolidated Financial Statements as of December 31, 2014. There are no differences in the use of estimates or judgments between these interim Consolidated Financial Statements and the audited Consolidated Financial Statements and notes thereto for the year ended December 31, 2014.

These unaudited interim Consolidated Financial Statements reflect, in the opinion of Management, all normal and recurring adjustments necessary to present fairly the financial position and results of the Company as at and for the periods presented.

### 3) ACCOUNTS RECEIVABLE

(\$ thousands)

|                                 | September 30, 2015 | December 31, 2014 |
|---------------------------------|--------------------|-------------------|
| Accrued receivables             | \$ 101,897         | \$ 136,949        |
| Accounts receivable – trade     | 27,338             | 41,618            |
| Current income tax receivable   | 22,566             | 23,900            |
| Allowance for doubtful accounts | (2,742)            | (2,722)           |
| Total accounts receivable       | \$ 149,059         | \$ 199,745        |

### 4) PROPERTY, PLANT AND EQUIPMENT ("PP&E")

| As at September 30, 2015<br>(\$ thousands) | Cost          | Accumulated<br>Depletion,<br>Depreciation, and<br>Impairment | Net Book Value |
|--|---------------|--|----------------|
| Oil and natural gas properties             | \$ 13,415,111 | \$ (11,847,184)  | \$ 1,567,927   |
| Other capital assets                       | 103,401       | (83,300)   | 20,101         |
| Total PP&E                                 | \$ 13,518,512 | \$ (11,930,484)  | \$ 1,588,028   |

| As at December 31, 2014<br>(\$ thousands) | Cost          | Accumulated<br>Depletion,<br>Depreciation, and<br>Impairment | Net Book Value |
|---|---------------|--|----------------|
| Oil and natural gas properties            | \$ 12,478,953 | \$ (9,846,479)   | \$ 2,632,474   |
| Other capital assets                      | 97,893        | (77,302)   | 20,591         |
| Total PP&E                                | \$ 12,576,846 | \$ (9,923,781)   | \$ 2,653,065   |

## 5) IMPAIRMENT

### a) Impairment of PP&E

| (\$ thousands)                  | Three months ended September 30, |      | Nine months ended September 30, |      |
|---------------------------------|----------------------------------|------|---------------------------------|------|
|                                 | 2015                             | 2014 | 2015                            | 2014 |
| Oil and natural gas properties: |                                  |      |                                 |      |
| Canada cost centre              | \$ 258,600                       | \$ – | \$ 286,700                      | \$ – |
| U.S. cost centre                | 62,550                           | –    | 799,308                         | –    |
| Total impairment expense        | \$ 321,150                       | \$ – | \$1,086,008                     | \$ – |

The impairments for the three and nine months ended September 30, 2015 were due to lower 12-month average trailing crude oil and natural gas prices.

The following table outlines the 12-month average trailing benchmark prices and exchange rates used in Enerplus' ceiling tests from September 30, 2014 through September 30, 2015:

| Period  | WTI Crude Oil<br>US\$/bbl | Exchange Rate<br>US/CDN | Edm Light<br>Crude<br>CDN\$/bbl | U.S. Henry Hub<br>Gas<br>US\$/Mcf | AECO Natural<br>Gas Spot<br>CDN\$/Mcf |
|---------|---------------------------|-------------------------|---------------------------------|-----------------------------------|---------------------------------------|
| Q3 2015 | \$ 59.21                  | 1.22                    | \$ 66.51                        | \$ 3.08                           | \$ 3.00                               |
| Q2 2015 | 71.75                     | 1.16                    | 75.83                           | 3.42                              | 3.33                                  |
| Q1 2015 | 82.73                     | 1.14                    | 84.61                           | 3.88                              | 3.86                                  |
| Q4 2014 | 94.99                     | 1.09                    | 94.84                           | 4.30                              | 4.60                                  |
| Q3 2014 | 99.08                     | 1.08                    | 95.97                           | 4.23                              | 4.42                                  |

### b) Goodwill Impairment

Goodwill impairment testing is performed annually or more frequently if events or changes in circumstances indicate that goodwill may be impaired. We have assessed potential indicators of impairment as at September 30, 2015 and find that no impairment to goodwill is required.

## 6) ACCOUNTS PAYABLE

| (\$ thousands)           | September 30, 2015 | December 31, 2014 |
|--------------------------|--------------------|-------------------|
| Accrued payables         | \$ 192,996         | \$ 239,773        |
| Accounts payable – trade | 79,263             | 111,233           |
| Total accounts payable   | \$ 272,259         | \$ 351,006        |

## 7) DEBT

| (\$ thousands)       | September 30, 2015 | December 31, 2014 |
|----------------------|--------------------|-------------------|
| Current:             |                    |                   |
| Senior notes         | \$ 14,466          | \$ 98,933         |
|                      | 14,466             | 98,933            |
| Long-term:           |                    |                   |
| Bank credit facility | \$ 113,543         | \$ 79,917         |
| Senior notes         | 1,101,459          | 958,080           |
|                      | 1,215,002          | 1,037,997         |
| Total debt           | \$ 1,229,468       | \$ 1,136,930      |

## 8) ASSET RETIREMENT OBLIGATION

Enerplus has estimated the present value of its asset retirement obligation to be \$286.0 million at September 30, 2015 compared to \$288.7 million at December 31, 2014 based on a total undiscounted liability of \$702.3 million and \$730.9 million, respectively. The asset retirement obligation was calculated using a weighted credit-adjusted risk-free rate of 5.93% (December 31, 2014 – 5.92%).

| (\$ thousands)                                 | Nine months ended<br>September 30, 2015 | Year ended<br>December 31, 2014 |
|--|---|---------------------------------|
| Balance, beginning of year                     | \$ 288,692                              | \$ 291,761                      |
| Change in estimates                            | 9,139                                   | 4,378                           |
| Property acquisitions and development activity | 711                                     | 1,778                           |
| Dispositions                                   | (14,245)                                | (4,313)                         |
| Settlements                                    | (10,631)                                | (19,409)                        |
| Accretion expense                              | 12,361                                  | 14,497                          |
| Balance, end of period                         | \$ 286,027                              | \$ 288,692                      |

## 9) OIL AND NATURAL GAS SALES

| (\$ thousands)                              | Three months ended September 30, |            | Nine months ended September 30, |              |
|---|----------------------------------|------------|---------------------------------|--------------|
|   | 2015                             | 2014       | 2015                            | 2014         |
| Oil and natural gas sales                   | \$ 275,663                       | \$ 456,215 | \$ 818,173                      | \$ 1,455,790 |
| Royalties <sup>(1)</sup>                    | (47,392)                         | (77,883)   | (133,212)                       | (254,793)    |
| Oil and natural gas sales, net of royalties | \$ 228,271                       | \$ 378,332 | \$ 684,961                      | \$ 1,200,997 |

(1) Royalties above do not include production taxes which are reported separately on the Condensed Consolidated Statements of Income/(Loss).

## 10) GENERAL AND ADMINISTRATIVE EXPENSE

| (\$ thousands)                     | Three months ended September 30, |           | Nine months ended September 30, |           |
|------------------------------------|----------------------------------|-----------|---------------------------------|-----------|
|                                    | 2015                             | 2014      | 2015                            | 2014      |
| General and administrative expense | \$ 22,827                        | \$ 18,854 | \$ 64,134                       | \$ 58,055 |
| Share-based compensation expense   | 6,201                            | 4,083     | 21,236                          | 22,185    |
| General and administrative expense | \$ 29,028                        | \$ 22,937 | \$ 85,370                       | \$ 80,240 |

## 11) INTEREST EXPENSE

| (\$ thousands)                                | Three months ended September 30, |           | Nine months ended September 30, |           |
|---|----------------------------------|-----------|---------------------------------|-----------|
|   | 2015                             | 2014      | 2015                            | 2014      |
| Realized:                                     |                                  |           |                                 |           |
| Interest on bank debt and senior notes        | \$ 16,273                        | \$ 14,924 | \$ 48,947                       | \$ 45,552 |
| Unrealized:                                   |                                  |           |                                 |           |
| Cross currency interest rate swap (gain)/loss | —                                | —         | —                               | 580       |
| Amortization of debt issue costs              | 241                              | 251       | 721                             | 744       |
| Interest expense                              | \$ 16,514                        | \$ 15,175 | \$ 49,668                       | \$ 46,876 |

## 12) FOREIGN EXCHANGE

| (\$ thousands)  | Three months ended September 30, |            | Nine months ended September 30, |           |
|---|----------------------------------|------------|---------------------------------|-----------|
|   | 2015                             | 2014       | 2015                            | 2014      |
| Realized:   |                                  |            |                                 |           |
| Foreign exchange (gain)/loss                                    | \$ 8,786                         | \$ (2,607) | \$ (18,350)                     | \$ 14,069 |
| Unrealized:   |                                  |            |                                 |           |
| Translation of U.S. dollar debt and working capital (gain)/loss | 64,148                           | 33,863     | 133,536                         | 35,798    |
| Cross currency interest rate swap (gain)/loss                   | –                                | –          | –                               | (16,130)  |
| Foreign exchange derivatives (gain)/loss                        | (3,296)                          | (758)      | 30,998                          | (8,995)   |
| Foreign exchange (gain)/loss                                    | \$ 69,638                        | \$ 30,498  | \$ 146,184                      | \$ 24,742 |

## 13) INCOME TAXES

| (\$ thousands)                  | Three months ended September 30, |           | Nine months ended September 30, |           |
|---------------------------------|----------------------------------|-----------|---------------------------------|-----------|
|                                 | 2015                             | 2014      | 2015                            | 2014      |
| Current tax expense/(recovery)  |                                  |           |                                 |           |
| Canada                          | \$ 3                             | \$ (79)   | \$ (397)                        | \$ (453)  |
| United States                   | (16,205)                         | 51        | (15,844)                        | 11,900    |
| Current tax expense/(recovery)  | (16,202)                         | (28)      | (16,241)                        | 11,447    |
| Deferred tax expense/(recovery) |                                  |           |                                 |           |
| Canada                          | \$ (62,778)                      | \$ 24,530 | \$ (99,717)                     | \$ 19,212 |
| United States                   | (22,146)                         | 12,323    | (345,266)                       | 54,851    |
| Deferred tax expense/(recovery) | (84,924)                         | 36,853    | (444,983)                       | 74,063    |
| Income tax expense/(recovery)   | \$ (101,126)                     | \$ 36,825 | \$ (461,224)                    | \$ 85,510 |

The difference between the expected income taxes based on the statutory income tax rate and the effective income taxes for the current and prior period is impacted by the following: expected annual earnings, foreign rate differentials for foreign operations, statutory and other rate differentials, the reversal or recognition of previously unrecognized deferred tax assets, non-taxable portions of capital gains and losses, and non-deductible share-based compensation.

The net deferred income tax asset at September 30, 2015 includes a current deferred income tax liability of \$23.0 million (December 31, 2014 – \$50.8 million) and a long-term deferred income tax asset of \$816.6 million (December 31, 2014 – \$348.1 million). We have evaluated our overall net deferred income tax asset of \$793.6 million as at September 30, 2015 (December 31, 2014 – \$297.3 million) and expect that we will have sufficient future taxable income to realize the benefit of this asset.

## 14) SHAREHOLDERS' EQUITY

### a) Share Capital

|   | Nine months ended September 30, |              | Year ended December 31, |              |
|---|---------------------------------|--------------|-------------------------|--------------|
|   | 2015                            |              | 2014                    |              |
| Authorized unlimited number of common shares Issued:<br>(thousands) | Shares                          | Amount       | Shares                  | Amount       |
| Balance, beginning of year  | 205,732                         | \$ 3,120,002 | 202,758                 | \$ 3,061,839 |
| Issued for cash:  |                                 |              |                         |              |
| Stock Option Plan   | 234                             | 3,205        | 1,944                   | 31,350       |
| Non-cash:   |                                 |              |                         |              |
| Share-based compensation – settled                                  | 530                             | 9,449        | –                       | –            |
| Stock Option Plan – exercised                                       | –                               | 267          | –                       | 4,978        |
| Stock Dividend Plan <sup>(1)</sup>                                  | –                               | –            | 1,030                   | 21,835       |
| Balance, end of period  | 206,496                         | \$ 3,132,923 | 205,732                 | \$ 3,120,002 |

(1) Effective with the October 2014 dividend, Enerplus suspended the Stock Dividend Plan.

## b) Dividends

| (\$ thousands)                 | Three months ended September 30, |           | Nine months ended September 30, |            |
|--------------------------------|----------------------------------|-----------|---------------------------------|------------|
|                                | 2015                             | 2014      | 2015                            | 2014       |
| Cash dividends                 | \$ 30,944                        | \$ 51,088 | \$ 109,238                      | \$ 143,750 |
| Stock dividends <sup>(1)</sup> | –                                | 4,350     | –                               | 21,837     |
| Dividends to shareholders      | \$ 30,944                        | \$ 55,438 | \$ 109,238                      | \$ 165,587 |

(1) Effective with the October 2014 dividend, Enerplus suspended the Stock Dividend Plan.

## c) Share-based Compensation

The following table summarizes Enerplus' share-based compensation expense, which is included in General and Administrative expense on the Consolidated Statements of Income/(Loss):

| (\$ thousands)                    | Three months ended September 30, |            | Nine months ended September 30, |           |
|-----------------------------------|----------------------------------|------------|---------------------------------|-----------|
|                                   | 2015                             | 2014       | 2015                            | 2014      |
| Cash:                             |                                  |            |                                 |           |
| Long-term incentive plans expense | \$ (3,565)                       | \$ (5,174) | \$ 2,458                        | \$ 12,338 |
| Non-cash:                         |                                  |            |                                 |           |
| Long-term incentive plans expense | 7,649                            | 2,815      | 16,698                          | 6,506     |
| Stock option plan expense         | 144                              | 598        | 674                             | 3,401     |
| Equity swap (gain)/loss           | 1,973                            | 5,844      | 1,406                           | (60)      |
| Share-based compensation expense  | \$ 6,201                         | \$ 4,083   | \$ 21,236                       | \$ 22,185 |

## (i) Long-term Incentive ("LTI") Plans

In 2014, the Performance Share Unit ("PSU") and Restricted Share Unit ("RSU") plans were amended such that grants under the plans are settled through the issuance of treasury shares. The amendment was effective beginning with our grant in March of 2014 and any prior grants will continue to be settled in cash.

The following table summarizes the PSU, RSU and Director Share Unit ("DSU") activity for the nine months ended September 30, 2015:

| For the nine months ended<br>September 30, 2015<br>(thousands of units) | Cash-settled LTI plans |       |      | Equity-settled LTI Plans |       | Total |
|---|------------------------|-------|------|--------------------------|-------|-------|
|   | PSU                    | RSU   | DSU  | PSU                      | RSU   |       |
| Balance, beginning of year  | 406                    | 398   | 122  | 510                      | 775   | 2,211 |
| Granted   | –                      | –     | 77   | 987                      | 1,447 | 2,511 |
| Vested  | (168)                  | (268) | (19) | (213)                    | (317) | (985) |
| Forfeited   | (10)                   | (29)  | –    | (36)                     | (142) | (217) |
| Balance, end of period  | 228                    | 101   | 180  | 1,248                    | 1,763 | 3,520 |

## Cash-settled LTI Plans

For the three and nine months ended September 30, 2015 the Company recorded a cash share-based compensation recovery of \$3.6 million and an expense of \$2.5 million, respectively (2014 – \$5.2 million recovery and \$12.3 million expense). For the same periods, the Company made cash payments of \$3.0 and \$8.6 million, respectively, related to its cash-settled plans (September 30, 2014 – \$2.0 million and \$13.8 million).

The following table summarizes the cumulative cash share-based compensation expense recognized to-date, which has been recorded to Accounts Payable on the Consolidated Balance Sheets. Unrecognized amounts will be recorded to cash share-based compensation expense over the remaining vesting terms.

| <b>At September 30, 2015</b> (\$ thousands, except for years) |    | <b>PSU<sup>(1)</sup></b> |    | <b>RSU</b> |    | <b>DSU</b> |    | <b>Total</b> |
|---|----|--------------------------|----|------------|----|------------|----|--------------|
| Cumulative recognized share-based compensation expense        | \$ | 3,609                    | \$ | 785        | \$ | 1,526      | \$ | 5,920        |
| Unrecognized share-based compensation expense                 |    | 328                      |    | 127        |    | –          |    | 455          |
| Intrinsic value   | \$ | 3,937                    | \$ | 912        | \$ | 1,526      | \$ | 6,375        |
| Weighted-average remaining contractual term (years)           |    | 0.3                      |    | 0.4        |    | –          |    |              |

(1) Includes estimated performance multipliers.

### Equity-settled LTI Plans

For the three and nine months ended September 30, 2015 the Company recorded non-cash long-term incentive plans expense of \$7.7 million and \$16.7 million, respectively (2014 – \$2.8 million and \$6.5 million).

The following table summarizes the cumulative share-based compensation expense recognized to-date which is recorded to Paid-in Capital on the Consolidated Balance Sheets. Unrecognized amounts will be recorded to non-cash share-based compensation expense over the remaining vesting terms.

| <b>At September 30, 2015</b> (\$ thousands, except for years) |    | <b>PSU<sup>(1)</sup></b> |    | <b>RSU</b> |    | <b>Total</b> |
|---|----|--------------------------|----|------------|----|--------------|
| Cumulative recognized share-based compensation expense        | \$ | 5,761                    | \$ | 10,867     | \$ | 16,628       |
| Unrecognized share-based compensation expense                 |    | 8,662                    |    | 12,338     |    | 21,000       |
| Fair value  | \$ | 14,423                   | \$ | 23,205     | \$ | 37,628       |
| Weighted-average remaining contractual term (years)           |    | 1.9                      |    | 1.4        |    |              |

(1) Includes estimated performance multipliers.

### (ii) Stock Option Plan

The Company did not grant any stock options for the three and nine months ended September 30, 2015. The following table summarizes the stock option plan activity for the period ended September 30, 2015:

| <b>Period ended September 30, 2015</b> | <b>Number of Options</b><br>(thousands) | <b>Weighted Average Exercise Price</b> |
|--|---|--|
| Options outstanding, beginning of year | 10,368                                  | \$ 18.65                               |
| Granted                                | –                                       | –                                      |
| Exercised                              | (234)                                   | 13.71                                  |
| Forfeited                              | (774)                                   | 19.96                                  |
| Options outstanding, end of period     | 9,360                                   | \$ 18.67                               |
| Options exercisable, end of period     | 8,087                                   | \$ 19.38                               |

At September 30, 2015 8,087,000 options were exercisable at a weighted average reduced exercise price of \$19.38 with a weighted average remaining contractual term of 3.5 years, giving an aggregate intrinsic value of nil (2014 – 4 years and \$17.4 million). The intrinsic value of options exercised for the three and nine months ended September 30, 2015 was nil and \$0.2 million, respectively (September 30, 2014 – \$4.3 million and \$12.4 million).

At September 30, 2015 the total share-based compensation expense related to non-vested options not yet recognized was \$0.2 million. The expense is expected to be recognized in net income over a weighted-average period of 0.4 years.

#### d) Paid-in Capital

The following table summarizes the paid-in capital activity for the nine months ended September 30, 2015 and the year ended December 31, 2014:

| (\$ thousands)                      | Nine months ended<br>September 30, 2015 | Year Ended<br>December 31, 2014 |
|-------------------------------------|---|---------------------------------|
| Balance, beginning of year          | \$ 46,906                               | \$ 38,398                       |
| Share-based compensation – settled  | (9,449)                                 | –                               |
| Stock Option Plan – exercised       | (267)                                   | (4,978)                         |
| Share-based compensation – non-cash | 17,372                                  | 13,486                          |
| Balance, end of period              | \$ 54,562                               | \$ 46,906                       |

#### e) Basic and Diluted Earnings Per Share

Net income/(loss) per share has been determined as follows:

| (thousands, except per share amounts)                      | Three months ended September 30, |           | Nine months ended September 30, |            |
|--|----------------------------------|-----------|---------------------------------|------------|
|  | 2015                             | 2014      | 2015                            | 2014       |
| Net income/(loss)  | \$ (292,666)                     | \$ 67,430 | \$ (898,416)                    | \$ 147,424 |
| Weighted average shares outstanding – Basic                | 206,243                          | 205,164   | 206,100                         | 204,174    |
| Dilutive impact of share-based compensation <sup>(1)</sup> | –                                | 3,933     | –                               | 3,796      |
| Weighted average shares outstanding – Diluted              | 206,243                          | 209,097   | 206,100                         | 207,970    |
| Net income/(loss) per share                                |                                  |           |                                 |            |
| Basic  | \$ (1.42)                        | \$ 0.33   | \$ (4.36)                       | \$ 0.72    |
| Diluted <sup>(1)</sup>                                     | \$ (1.42)                        | \$ 0.32   | \$ (4.36)                       | \$ 0.71    |

(1) For the three and nine months ended September 30, 2015 the impact of share-based compensation was anti-dilutive as a conversion to shares would not increase the loss per share.

### 15) FINANCIAL INSTRUMENTS AND RISK MANAGEMENT

#### a) Fair Value Measurements

At September 30, 2015 the carrying value of cash, accounts receivable, accounts payable, dividends payable and bank credit facilities approximated their fair value due to the short-term maturity of the instruments.

At September 30, 2015 senior notes had a carrying value of \$1,115.9 million and a fair value of \$1,225.6 million (December 31, 2014 – \$1,057.0 million and \$1,150.0 million, respectively).

There were no transfers between fair value hierarchy levels during the period.

#### b) Derivative Financial Instruments

The deferred financial assets and liabilities on the Consolidated Balance Sheets result from recording derivative financial instruments at fair value.

The following table summarizes the change in fair value for the three and nine months ended September 30, 2015 and 2014:

| Gain/(Loss) (\$ thousands)        | Three months ended September 30, |           | Nine months ended September 30, |           | Income Statement Presentation      |
|-----------------------------------|----------------------------------|-----------|---------------------------------|-----------|------------------------------------|
|                                   | 2015                             | 2014      | 2015                            | 2014      |                                    |
| Cross Currency Interest Rate Swap |                                  |           |                                 |           |                                    |
| Interest                          | \$ –                             | \$ –      | \$ –                            | \$ (580)  | Interest expense                   |
| Foreign Exchange                  | –                                | –         | –                               | 16,130    | Foreign exchange                   |
| Foreign Exchange Derivatives      | 3,296                            | 758       | (30,998)                        | 8,995     | Foreign exchange                   |
| Electricity Swaps                 | (1,855)                          | 22        | (141)                           | 204       | Operating expense                  |
| Equity Swaps                      | (1,973)                          | (5,844)   | (1,406)                         | 60        | General and administrative expense |
| Commodity Derivative Instruments: |                                  |           |                                 |           |                                    |
| Oil                               | 35,135                           | 82,874    | (71,909)                        | 48,671    | Commodity derivative               |
| Gas                               | (8,208)                          | 10,879    | (30,388)                        | 8,270     | instruments                        |
| Total                             | \$ 26,395                        | \$ 88,689 | \$ (134,842)                    | \$ 81,750 |                                    |

The following table summarizes the income statement effects of Enerplus' commodity derivative instruments:

| (\$ thousands)                               | Three months ended September 30, |           | Nine months ended September 30, |           |
|--|----------------------------------|-----------|---------------------------------|-----------|
|  | 2015                             | 2014      | 2015                            | 2014      |
| Change in fair value gain/(loss)             | \$ 26,927                        | \$ 93,753 | \$ (102,297)                    | \$ 56,941 |
| Net realized cash gain/(loss)                | 54,105                           | (2,485)   | 213,976                         | (42,339)  |
| Commodity derivative instruments gain/(loss) | \$ 81,032                        | \$ 91,268 | \$ 111,679                      | \$ 14,602 |

The following table summarizes the fair values at the respective period ends:

| (\$ thousands)                    | September 30, 2015 |           |             |  | December 31, 2014 |           |             |           |
|-----------------------------------|--------------------|-----------|-------------|--|-------------------|-----------|-------------|-----------|
|                                   | Assets             |           | Liabilities |  | Assets            |           | Liabilities |           |
|                                   | Current            | Long-term | Current     |  | Current           | Long-term | Current     | Long-term |
| Foreign Exchange Derivatives      | \$ 3,444           | \$ –      | \$ 12,595   |  | \$ 1,616          | \$ 28,665 | \$ 8,434    | \$ –      |
| Electricity Swaps                 | –                  | –         | 1,508       |  | –                 | –         | 1,368       | –         |
| Equity Swaps                      | –                  | –         | 4,827       |  | –                 | –         | 1,024       | 2,396     |
| Commodity Derivative Instruments: |                    |           |             |  |                   |           |             |           |
| Oil                               | 85,855             | 9,423     | –           |  | 167,187           | –         | –           | –         |
| Gas                               | 18,846             | –         | –           |  | 46,903            | 2,332     | –           | –         |
| Total                             | \$ 108,145         | \$ 9,423  | \$ 18,930   |  | \$ 215,706        | \$ 30,997 | \$ 10,826   | \$ 2,396  |

## c) Risk Management

### (i) Market Risk

Market risk is comprised of commodity price, foreign exchange, interest rate and equity price risk.

#### Commodity Price Risk:

Enerplus manages a portion of commodity price risk through a combination of financial derivative and physical delivery sales contracts. Enerplus' policy is to enter into commodity contracts subject to a maximum of 80% of forecasted production volumes net of royalties and production taxes.

The following tables summarize the Corporation's price risk management positions at October 22, 2015:

#### Crude Oil Instruments:

| Instrument Type <sup>(1)</sup> | bbls/day | US\$/bbl |
|--------------------------------|----------|----------|
| Oct 1, 2015 – Nov 30, 2015     |          |          |
| WTI Swap                       | 12,500   | 82.10    |
| WTI Purchased Put              | 2,000    | 63.00    |
| WTI Sold Call                  | 2,000    | 70.00    |
| WTI Purchased Call             | 4,000    | 93.00    |
| WTI Sold Put                   | 6,000    | 57.49    |
| WCS Differential Swap          | 4,000    | (16.61)  |
| MSW Differential Swap          | 1,000    | (3.50)   |
| Dec 1, 2015 – Dec 31, 2015     |          |          |
| WTI Swap                       | 12,500   | 82.10    |
| WTI Purchased Put              | 2,000    | 63.00    |
| WTI Sold Call                  | 2,000    | 70.00    |
| WTI Purchased Call             | 4,000    | 93.00    |
| WTI Sold Put                   | 6,000    | 57.49    |
| WCS Differential Swap          | 4,000    | (16.61)  |
| MSW Differential Swap          | 2,000    | (3.05)   |
| Jan 1, 2016 – Jun 30, 2016     |          |          |
| WTI Swap                       | 3,000    | 64.28    |
| WTI Purchased Put              | 8,000    | 64.38    |
| WTI Sold Call                  | 8,000    | 79.38    |
| WTI Sold Put                   | 8,000    | 50.13    |
| WCS Differential Swap          | 3,000    | (14.03)  |
| Jul 1, 2016 – Dec 31, 2016     |          |          |
| WTI Purchased Put              | 11,000   | 64.35    |
| WTI Sold Call                  | 11,000   | 80.09    |
| WTI Sold Put                   | 11,000   | 49.34    |
| WCS Differential Swap          | 3,000    | (14.03)  |

(1) Transactions with a common term have been aggregated and presented at a weighted average price/bbl.

*Natural Gas Instruments:*

| <b>Instrument Type</b>     | <b>MMcf/day</b> | <b>US\$/Mcf</b> |
|----------------------------|-----------------|-----------------|
| Oct 1, 2015 – Oct 31, 2015 |                 |                 |
| NYMEX Swap                 | 115.0           | 3.85            |
| NYMEX Purchased Call       | 5.0             | 4.29            |
| NYMEX Sold Put             | 5.0             | 3.25            |
| NYMEX Sold Call            | 5.0             | 5.00            |
| Nov 1, 2015 – Dec 31, 2015 |                 |                 |
| NYMEX Swap                 | 95.0            | 4.04            |
| NYMEX Purchased Call       | 5.0             | 4.29            |
| NYMEX Sold Put             | 5.0             | 3.25            |
| NYMEX Sold Call            | 5.0             | 5.00            |
| Jan 1, 2016 – Dec 31, 2016 |                 |                 |
| NYMEX Purchased Put        | 25.0            | 3.00            |
| NYMEX Sold Put             | 25.0            | 2.50            |
| NYMEX Sold Call            | 25.0            | 3.75            |

*Electricity Instruments:*

| <b>Instrument Type</b>     | <b>MWh</b> | <b>CDN\$/MWh</b> |
|----------------------------|------------|------------------|
| Oct 1, 2015 – Dec 31, 2015 |            |                  |
| AESO Power Swap            | 16.0       | 48.30            |
| Jan 1, 2016 – Dec 31, 2016 |            |                  |
| AESO Power Swap            | 15.0       | 46.60            |
| Jan 1, 2016 – Dec 31, 2016 |            |                  |
| AESO Power Swap            | 6.0        | 44.38            |

(1) Alberta Electrical System Operator ("AESO") fixed pricing.

*Physical Contracts:*

| <b>Instrument Type</b>     | <b>MMcf/day</b> | <b>US\$/Mcf</b> |
|----------------------------|-----------------|-----------------|
| Oct 1, 2015 – Oct 31, 2015 | 60.0            | (0.65)          |
| AECO-NYMEX Basis           |                 |                 |
| Nov 1, 2015 – Oct 31, 2016 | 60.0            | (0.67)          |
| AECO-NYMEX Basis           |                 |                 |
| Nov 1, 2016 – Oct 31, 2017 | 80.0            | (0.65)          |
| AECO-NYMEX Basis           |                 |                 |
| Nov 1, 2017 – Oct 31, 2018 | 80.0            | (0.65)          |
| AECO-NYMEX Basis           |                 |                 |
| Nov 1, 2018 – Oct 31, 2019 | 80.0            | (0.64)          |
| AECO-NYMEX Basis           |                 |                 |

**Foreign Exchange Risk:**

Enerplus is exposed to foreign exchange risk in relation to its U.S. operations, and U.S. dollar denominated senior notes and working capital. Additionally, Enerplus' crude oil sales and a portion of its natural gas sales are based on U.S. dollar indices. Enerplus manages currency risk through the derivative instruments detailed below.

*Foreign Exchange Derivatives:*

During 2015 Enerplus entered into foreign exchange forward rate swaps for July through December 2015 to buy US\$6 million per month at an average US/CDN exchange rate of 1.20 to partially mitigate losses on the foreign exchange collars entered into in 2014.

During 2014 Enerplus entered into foreign exchange collars to protect a portion of its foreign exchange exposure on U.S. dollar denominated oil and gas sales with upside participation in the event the Canadian dollar weakened. As of September 30, 2015 we have US\$24 million per month hedged for the remainder of 2015 at an average US/CDN floor of 1.1088, a ceiling of 1.1845 and a conditional ceiling of 1.1263.

During 2011 Enerplus entered into foreign exchange swaps on US\$175.0 million of notional debt at approximately par. During 2015 Enerplus unwound these swaps and recognized a gain of \$39.9 million and an offsetting non-cash loss of \$27.6 million which have been included in foreign exchange gain/loss on the Consolidated Statements of Income/(Loss).

During 2007 Enerplus entered into foreign exchange swaps on US\$54.0 million of notional debt at an average US/CDN exchange rate of 1.02. The remaining US\$10.8 million notional amount under the swap matures in October 2015 in conjunction with the final principal repayment on the US\$54.0 million senior notes.

#### **Interest Rate Risk:**

At September 30, 2015 approximately 91% of Enerplus' debt was based on fixed interest rates and 9% was based on floating interest rates. At September 30, 2015 Enerplus did not have any interest rate derivatives outstanding.

#### **Equity Price Risk:**

Enerplus is exposed to equity price risk in relation to its long-term incentive plans detailed in Note 14. Enerplus has entered into various equity swaps maturing between 2015 and 2017 and has effectively fixed the final settlement cost on 470,000 shares at weighted average price of \$16.89 per share.

#### **(ii) Credit Risk**

Credit risk represents the financial loss Enerplus would experience due to the potential non-performance of counterparties to its financial instruments. Enerplus is exposed to credit risk mainly through its joint venture, marketing and financial counterparty receivables.

Enerplus mitigates credit risk through credit management techniques including conducting financial assessments to establish and monitor counterparties' credit worthiness, setting exposure limits, monitoring exposures against these limits and obtaining financial assurances such as letters of credit, parental guarantees, or third party credit insurance where warranted. Enerplus monitors and manages its concentration of counterparty credit risk on an ongoing basis.

Enerplus' maximum credit exposure at the balance sheet date consists of the carrying amount of its non-derivative financial assets and the fair value of its derivative financial assets. At September 30, 2015 approximately 59% of Enerplus' marketing receivables were with companies considered investment grade.

At September 30, 2015 approximately \$3.2 million or 2% of Enerplus' total accounts receivable were aged over 120 days and considered past due. The majority of these accounts are due from various joint venture partners. Enerplus actively monitors past due accounts and takes the necessary actions to expedite collection, which can include withholding production, netting amounts of future payments or seeking other remedies including legal action. Should Enerplus determine that the ultimate collection of a receivable is in doubt, it will provide the necessary provision in its allowance for doubtful accounts with a corresponding charge to earnings. If Enerplus subsequently determines an account is uncollectable the account is written off with a corresponding charge to the allowance account. Enerplus' allowance for doubtful accounts balance at September 30, 2015 was \$2.7 million (December 31, 2014 – \$2.7 million).

#### **(iii) Liquidity Risk & Capital Management**

Liquidity risk represents the risk that Enerplus will be unable to meet its financial obligations as they become due. Enerplus mitigates liquidity risk through actively managing its capital, which it defines as debt (net of cash) and shareholders' capital. Enerplus' objective is to provide adequate short and longer term liquidity while maintaining a flexible capital structure to sustain the future development of its business. Enerplus strives to balance the portion of debt and equity in its capital structure given its current oil and natural gas assets and planned investment opportunities.

Management monitors a number of key variables with respect to its capital structure, including debt levels, capital spending plans, dividends, access to capital markets, as well as acquisition and divestment activity.

At September 30, 2015 Enerplus was in full compliance with all covenants under the bank credit facility and outstanding senior notes.

## 16) CONTINGENCIES

Enerplus is subject to various legal claims and actions arising in the normal course of business. Although the outcome of such claims and actions cannot be predicted with certainty, the Company does not expect these matters to have a material impact on the Consolidated Financial Statements. In instances where the Company determines that a loss is probable and the amount can be reasonably estimated, an accrual is recorded.

## 17) SUPPLEMENTAL CASH FLOW INFORMATION

### a) Changes in Non-Cash Operating Working Capital

| (\$ thousands)       | Three months ended September 30, |             | Nine months ended September 30, |             |
|----------------------|----------------------------------|-------------|---------------------------------|-------------|
|                      | 2015                             | 2014        | 2015                            | 2014        |
| Accounts receivable  | \$ 1,347                         | \$ 6,858    | \$ 20,043                       | \$ (13,019) |
| Other current assets | 9,657                            | (5,754)     | (5,220)                         | (5,210)     |
| Accounts payable     | (5,010)                          | (11,539)    | (5,778)                         | (48,481)    |
|                      | \$ 5,994                         | \$ (10,435) | \$ 9,045                        | \$ (66,710) |

### b) Other

| (\$ thousands)               | Three months ended September 30, |          | Nine months ended September 30, |           |
|------------------------------|----------------------------------|----------|---------------------------------|-----------|
|                              | 2015                             | 2014     | 2015                            | 2014      |
| Income taxes paid/(received) | \$ (972)                         | \$ (254) | \$ (20,169)                     | \$ 18,133 |
| Interest paid                | \$ 6,428                         | \$ 4,138 | \$ 38,846                       | \$ 32,826 |

## 18) SUBSEQUENT EVENTS

The following events occurred subsequent to September 30, 2015:

Enerplus entered into an agreement to sell a portion of its non-operated interest in North Dakota crude oil assets for proceeds of approximately \$80 million, before closing adjustments. This divestment is expected to close in 2015.

Enerplus' Board of Directors approved a reduction in its monthly dividend from \$0.05 per share to \$0.03 per share, effective with the December dividend.

Enerplus extended its senior unsecured bank credit facility to October 31, 2018, and requested a reduction in the committed capacity from \$1 billion to \$800 million.