U.S. SECURITIES AND EXCHANGE COMMISSION
Washington, D.C. 20549

FORM 10-QSB

[X] QUARTERLY REPORT PURSUANT TO SECTION 13 OR 15(D) OF THE SECURITIES EXCHANGE ACT OF 1934

For Quarterly Period Ended JUNE 30, 2002

OR

[ ] TRANSITION REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934

For the transition period from _______ to _______.

Commission File No. 0-24259

AUSTRALIAN-CANADIAN OIL ROYALTIES, LTD.
(Exact Name of Registrant as Specified in its Charter)

British Columbia, Canada	75-2712845
(State or Other Jurisdiction of Incorporation or Organization)	(I.R.S. Employer Identification #)
1304 Avenue L, Cisco, TX	76437
(Address of Principal Executive Offices)	(Zip Code)

(254) 442-2658
Registrant's Telephone Number Including Area Code

Indicate by check mark whether the registrant (1) has filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the registrant was required to file such reports), and (2) has been subject to such filing requirements for the past 90 days [X] Yes [ ] NO

Indicate the number of shares outstanding of each of the issuer's classes of common stock, as of the latest practicable date.

There were 5,201,500 shares of common stock, $.001 Par Value, outstanding as of June 30, 2002

Transitional Small Business Disclosure Format; [ ] Yes [X] No

AUSTRALIAN-CANADIAN OIL ROYALTIES, LTD.

FORM 10-QSB

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PART I. FINANCIAL INFORMATION

Item 1. Financial Statements

REPORT ON REVIEW BY INDEPENDENT CERTIFIED PUBLIC ACCOUNTANTS

Board of Directors
Australian-Canadian Oil Royalties, LTD.
Cisco, Texas

We have reviewed the accompanying balance sheet of Australian-Canadian Oil Royalties, LTD. as of June 30, 2002, and the related consolidated statements of operations and cash flows for the three and six months ended June 30, 2002 and 2001. These financial statements are the responsibility of the Company's management.

We conducted our review in accordance with standards established by the American Institute of Certified Public Accountants. A review of interim financial information consists principally of applying analytical review procedures to financial data and making inquiries of persons responsible for financial and accounting matters. It is substantially less in scope than an audit conducted in accordance with generally accepted auditing standards, the objective of which is the expression of an opinion regarding the financial statements taken as a whole. Accordingly, we do not express such an opinion.

Based on our review, we are not aware of any material modifications that should be made to the accompanying consolidated financial statements for them to be in conformity with generally accepted accounting principles.

We have previously audited, in accordance with generally accepted auditing standards, the balance sheet as of December 31, 2001, and the related statements of operations, changes in stockholders' equity, and cash flows for the year then ended (not presented herein); and, in our report dated April 4, 2002, we expressed an unqualified opinion on those financial statements. In our opinion, the information set forth in the accompanying condensed balance sheet as of December 31, 2001 is fairly stated in all material respects in relation to the balance sheet from which it has been derived.

/s/ Robert Early & Company, P.C.
Robert Early & Company, P.C.
Abilene, Texas

August 9, 2002

AUSTRALIAN-CANADIAN OIL ROYALTIES, INC.

CONDENSED BALANCE SHEETS

	June 30, 2002 (Unaudited)	December 31, 2001
ASSETS		
CURRENT ASSETS		
Cash and cash equivalents	$ 3,723	$ 7,060
Cash equivalents, restricted	250,000	250,000
Royalties receivable	2,405	1,917
Prepaid expenses and other	1,225	1,225
Total Current Assets	257,353	260,202
PROPERTY AND EQUIPMENT		
Oil and gas properties	387,748	383,672
Accumulated depletion	(29,131)	(26,569)
Total Property and Equipment	358,617	357,103
OTHER ASSETS		
Investment in Cooper Basin Oil & Gas, Inc.	54	54
Organization costs (net of amortization of $2,645 and $2,513, respectively	-	132
Total Other Assets	54	186
TOTAL ASSETS	$ 616,024	$ 617,491
LIABILITIES AND STOCKHOLDERS' EQUITY		
CURRENT LIABILITIES		
Accounts payable, trade	$ 2,318	$ 1,600
Accrued interest payable	2,953	-
Loans from officers	50,000	20,000
Note payable to bank	250,000	250,000
Total Current Liabilities	305,271	271,600
STOCKHOLDERS' EQUITY		
Common stock (50,000,000 shares authorized; no par value; 5,201,500 shares issued and outstanding)	620,473	620,473
Additional paid in capital	25,700	24,100
Accumulated deficit	(335,126)	(298,388)
Other comprehensive income:		
Foreign currency translation adjustment	(294)	(294)
Total Stockholders' Equity	310,753	345,891
TOTAL LIABILITIES AND STOCKHOLDERS' EQUITY	$ 616,024	$ 617,491

See accompanying selected information.

AUSTRALIAN-CANADIAN OIL ROYALTIES, INC.

CONDENSED STATEMENTS OF OPERATIONS

For Three and Six Months Ended March 31, 2002 and 2001
(Unaudited)

	Three Months 2002	Three Months 2001	Six Months 2002	Six Months 2001
OIL AND GAS REVENUES	$ 1,886	$ 2,352	$ 3,671	$ 6,033
COST OF SALES				
Depletion	462	1,884	2,562	4,140
GROSS PROFIT	1,424	468	1,109	1,893
OPERATING EXPENSES				
Personnel costs	7,301	13,554	12,883	22,153
Professional fees	6,960	6,608	7,026	6,811
Promotion and advertising	5,922	47,171	6,157	47,171
Other	4,544	2,394	6,508	4,755
Total Operating Expenses	24,727	69,727	32,574	80,890
OPERATING LOSS	(23,303)	(69,259)	(31,465)	(78,997)
OTHER INCOME/(EXPENSE)				
Interest and dividends	11	1,104	1,274	2,503
Interest expense	(2,486)	-	(5,446)	-
NET LOSS BEFORE INCOME TAXES	(25,778)	(68,155)	(35,637)	(76,494)
Australian income taxes	(566)	(706)	(1,101)	(1,810)
NET LOSS	$ (26,344)	$ (68,861)	$ (36,738)	$ (78,304)
BASIC (LOSS) PER COMMON SHARE	$ (0.01)	$ (0.01)	$ (0.01)	$ (0.02)
WEIGHTED AVERAGE NUMBER OF COMMON SHARES OUTSTANDING:				
Basic	5,201,500	5,150,000	5,201,500	5,150,000

See accompanying selected information.

AUSTRALIAN-CANADIAN OIL ROYALTIES, INC.

CONDENSED STATEMENTS OF CASH FLOWS
For the Six Months Ended June 30, 2002 and 2001
(Unaudited)

	2002	2001
CASH FLOWS (USED IN) OPERATING ACTIVITIES		
Net (loss)	$ (36,738)	$ (9,443)
Adjustments to reconcile net (loss) to cash (used in) operating activities:		
Depletion and amortization	2,694	2,389
Allowance for excess oil and gas costs	3,424	-
Expenses contributed by officer	1,600	4,600
Changes in operating assets and liabilities:		
Royalties receivable	(488)	(241)
Interest receivable	-	1,519
Accounts payable and accrued expenses	3,671	21,036
Net Cash (Used In) Operating Activities	(25,837)	(46,986)
CASH FLOWS FROM INVESTING ACTIVITIES		
Purchase of oil and gas interest	(7,500)	(19,000)
CASH FLOWS FROM FINANCING ACTIVITIES		
Loans from officers	30,000	-
NET INCREASE IN CASH	(3,337)	(65,986)
CASH, BEGINNING OF PERIOD	7,060	134,877
CASH, END OF PERIOD	$ 3,723	$ 68,891

SUPPLEMENTAL CASH FLOW INFORMATION:

	2002	2001
Interest and Income Taxes Paid		
Income taxes	$ 1,101	$ 1,810
Interest expense	2,493	-
Non-Cash Transactions		
Contributed services and office space	1,600	4,600

See accompanying selected information.

AUSTRALIAN-CANADIAN OIL ROYALTIES, LTD.
SELECTED INFORMATION FOR FINANCIAL STATEMENTS
(Unaudited)
June 30, 2002

NOTE 1: BASIS OF PRESENTATION

The accompanying unaudited consolidated financial statements have been prepared in accordance with generally accepted accounting principles for interim financial information and with the instructions of Regulation S-B. They do not include all information and footnotes required by generally accepted accounting principles for complete financial statements. However, except as disclosed herein, there has been no material change in the information included in the Company's Report on Form 10-KSB for the year ended December 31, 2001. In the opinion of Management, all adjustments (consisting of normal recurring accruals) considered necessary for a fair presentation have been included. The report of Robert Early and Company, P.C. commenting on their review accompanies the condensed financial statements included in Item 1 of Part 1. Operating results for the six-month period ended June 30, 2002, are not necessarily indicative of the results that may be expected for the year ending December 31, 2002.

NOTE 2: CONTRIBUTED EXPENSES

Officers of the Company have not been paid for their services. Additionally, the Company has not established an office separate from that of its officers. The value of the officers' unpaid services has been estimated at $1,000 and $4,000 for the first six months of 2002 and 2001, respectively. The value of office space utilization has been estimated at $300 per quarter for both years. These costs have been recorded as expenses and as additional capital.

NOTE 3: APPLICATION FOR OIL AND GAS CONCESSION

The Company has joined with others, including its President, in filing an application for a lease from the Australian government for the right to explore for oil on area V01-4. This is an offshore area surrounded by oil producing leases. The Company’s initial cost was $7,500. Processing of the applications by the authorities typically takes from six to nine months. Should the application prove successful, the Company will have additional cost contribution responsibilities.

NOTE 4: SUBSEQUENT EVENTS

During July 2002, the Company has issued 250,000 shares of restricted stock for a one-eighth (1/8) working interest in the Parsley Lease in Kentucky. This lease currently has producing wells and has additional drilling locations available that are being exploited as funds and drilling rigs are available.

Item 2. Management's Discussion and Analysis and Plan of Operations

The Company plans to continue to acquire oil and gas exploration properties both domestically and internationally, make trades and deals for the exploration and development of these properties, and to actively conduct exploration. When necessary to meet financial requirements, the Company will apply for oil and gas properties in conjunction with the Company's President, Ely Sakhai, due to his substantial financial position.

Liquidity and Capital Resources

The principal assets of ACOR are oil and gas properties, consisting of 7,565,674 net 100% working interest acres and overriding royalties under 10,814,200 acres, reported at a total cost of $387,748 on June 30, 2002. The Company's Total Current Assets as of June 30, 2002 was $257,353 with Total Current Liabilities of $305,271, giving a liquidity ratio of .81 to 1.0. The Company's cash position was $253,373 on June 30, 2002 compared to $262,815 and $68,891 on March 31, 2002 and June 30, 2001, respectively. The Company continues to have no long-term debt. Stockholders' Equity declined in comparing June 30, 2002 ($310,753) to March 31, 2002, June 30, 2001 being $336,295 and $424,430, respectively. Total assets were $616,024 on June 30, 2002 compared to $620,352 on March 31, 2002 and was $447,430 on June 30, 2001. The reduction in the Company's Stockholders' Equity is related to the use of working capital for daily operations including, but not limited to, personnel costs, professional fees and promotion.

Management believes that its current cash balance is sufficient to fund immediate needs. However, long-term plans are expected to require significant additional capital and there is no assurance that the Company will be able to obtain such funds or obtain the required capital on terms favorable to the Company.

The Company plans to farm out interests in oil and gas concessions it acquires in order to pay for seismic, drilling, etc. The Company may also satisfy its future capital requirements by selling the Company's common stock. If unable to obtain financing from the sale of its securities or some other source, the Company may not be able to achieve some of its future goals.

Results of Operations

Oil and gas revenues increased when comparing the three months ended June 30, 2002 ($1,886) to the three months ended March 31, 2002 ($1,786). Oil and gas revenues declined for the three months ended June 30, 2002 in comparing the three months ended June 30, 2001, being $1,886 and $2,352 respectively. These fluctuations in revenues are primarily due to changes in the price of oil. Total Operating Expenses were $24,727 for the three months ended June 30, 2002 compared to $7,848 for the quarter ended March 31, 2002 and $69,727 for the three month period ended June 30, 2001. The increase in operating expenses for the current quarter over the quarter ended March 31, 2002 is mostly attributable to the audit fees incurred and an increase in promotion and advertising. The current quarter compared to the same period last year reports a decrease of $45,000 in operating expenses. Personnel costs decreased $6,253, professional fees increased $352, promotion and advertising decreased $41,249, and other operating expenses increased $2,150 in comparing the first three months of 2002 to the first three months of 2001. The Company had a net loss of $26,334 for the three months period ended June 30, 2002 compared to $68,861 for the same period ended June 30, 2001.

In comparing the six months figures for June 30, 2002 to June 20, 2001, oil and gas revenues decreased from $6,033 in 2001 to $3,671 in 2002. Total Operating Expenses were $32,574 for the six months ended June 30, 2002 compared to $80,896 for the six months ended June 30, 2001. The Company had a net loss of $36,738 and $78,304 respectively in comparing the six months ended June 30, 2002 to June 30, 2001.

The Company owns an overriding royalty under the 214,000 acre exploration area VIC/P45, located in offshore Victoria, Australia. This area is approximately 1½ miles from the Kingfish Oil Field's production. VIC/P45 has a number of excellent geological structures that, when drilled, could contain huge oil and gas reserves.

The operators of VIC/P45 have already completed contracts for the commencement of drilling over the area within the next eleven months. Expenditures for two wells have been guaranteed through contract to the extent of $A30,000,000. The operators of Permit 45 are in the process of shooting 3-D seismic on 86,486 acres of the 214,890 acres.

Seven wells have been drilled on Permit 45. The two wells located on 3-D seismic resulted in the Archer and Anemone discoveries. The other 5 wells drilled on 2-D seismic were dry. The value of 3-D seismic in this area is obvious. The cost of this seismic survey is estimated to be around $US 8,400,000 and is being paid for by the operator, BHP Billiton. ACOR's overriding royalty interest does not bear any of the costs of development and is one twentieth of one percent of all production.

Drilling is scheduled to commence after January 1, 2003 and before May 16, 2003. The first drilling location is the Glaxis #1 on the Archer Structure, which has 4 proven oil pays and 7 proven gas pays.

In addition to Permit 45, the Company has a one quarter interest in an application submitted for area V01-4, which covers 185,000 acres starting 1.8 miles west of the Halibut Oil Field. The Halibut Oil Field has recovered 60,000,000 barrels of oil to the well or approximately $1,669,200,000 per well, at today's price of $27.82 a barrel! This new application area is surrounded by massive oil and gas fields, which are producing world-class quantities of oil, gas and associated hydrocarbons. The other partners are our president, Eli Sakhai, for one quarter and Liberty Petroleum for the remaining half. The Company believes the chance of success in its application are as good as that of any of the other applications.

Trends or events that could have a material impact on the Company's revenues and liquidity include the change from owning small royalties to a 50% working interest under 1,698,348 acres in Australia's main onshore oil and gas producing basin. These interests are located in CO2000-A, CO2000-B and CO2000-E in South Australia, plus an additional 100% working interest under 6,700,000 acres under ATP 582 located in Queensland. This change to a working interest owner increases the chances of the Company significantly increasing revenues, but also places the responsibility and expenses for development on the Company rather than other companies, as is the case under overriding royalties. The Company's portion of the minimum exploration commitments under the first three areas total $145,000 in Year 1, $275,000 in Year 2, and $1,450,000 in Year 3.

The Company plans to meet the first year's minimum expenditures from cash on hand and the two principal shareholders have agreed to loan the Company the balance, if necessary.

An internal source of liquidity is to exchange an interest in the working interest areas in return for exploration money for the areas. ACOR has received agreements from the State Government of South Australia to grant title on CO2000-A, CO2000-B and CO2000-E, subject to completion of native title negotiations. Due to the native title negotiations, the Company was unable to begin exploration on these areas or ATP 582, however, upon completion of said negotiations, the Company will begin activities. The Company is confident that native title negotiations will be dealt with in a timely manner. However, this delay gives the Company additional time to establish funding for the areas. The first meeting between the Natives and the oil companies took place several weeks ago and we had a representative present.

The Company holds a 100% working interest in ATP 582, therefore the Company will be responsible for 100% of the exploration commitments for this area; however, both the South Australia and Queensland area's exploration commitments are temporarily suspended pending native title negotiations.

Subsequent to the end of the quarter, the Company acquired a 12½% working interest in properties in Kentucky east of the Mammoth Cave Reserve from Robert Thorpe. The Parsley #6 blew out while drilling but was contained in a few hours. ACOR and Sakhai have engaged an engineering company to run a 3-day potential test on this well. The rig was moved four miles to the NNW along the fault line to the #1 Tarter location. The #1 Tarter encountered 31 feet of oil and gas saturated limestone and production casing has been set. The rig then moved two miles NNW along the same fracture zone up to the Jackie McCombs #3 location, or six miles up the fracture zone from the Parsley #6. Gas was encountered at 1,020 feet. The Company received a report from Robert Thorpe by fax on July 24, 2002. This report explained that the McCombs #3 had also blown out but had been successfully controlled, and the well was saved for production.

Resource & Energy Technologies, Co. (RETCO), the operator on these wells, reports that they have pending agreements with various parties for the sale of electricity, natural gas, and waste heat from co-generation and greenhouse operations. ACOR will participate with RETCO on a pro-rata basis in these agreements. A number of new wells are planned in order to develop the area of mutual interest.

Disclosure Regarding Forward-Looking Statements

The forward-looking statements in this Form 10-QSB reflect the Company's current views with respect to future events and financial performance. These forward-looking statements are subject to certain risks and uncertainties that could cause actual results to differ from those anticipated. In the Form 10-QSB, the words "anticipates", "believes", "expects", "intends", "future" and similar expressions identify forward-looking statements. The Company undertakes no obligation to publicly revise these forward-looking statements to reflect events or circumstances that may arise after the date hereof. All subsequent written or oral forward-looking attributable to the Company or persons acting on its behalf are expressly qualified in their entirety by this section.

PART II. OTHER INFORMATION

Item 6. Exhibits and Reports on Form 8-K

(a) Exhibits

None

(b) Reports on Form 8-K

None

SIGNATURES

In accordance with the requirements of the Exchange Act, the registrant caused this report to be signed on its behalf by the undersigned, thereunto duly authorized.

Australian-Canadian Oil Royalties, LTD.

Date: August 14, 2002

/s/ ROBERT KAMON
By: Robert Kamon, Secretary and
Principal Financial Officer